FIRSTENERGY CORP Form U-13-60 April 26, 2005

> Form U-13-60 Mutual and Subsidiary Service Companies Revised February 7, 1980

> > ANNUAL REPORT

FOR THE PERIOD

Beginning January 1, 2004 and Ending December 31, 2004

TO THE

U.S. SECURITIES AND EXCHANGE COMMISSION

OF

<u>FIRSTENERGY SERVICE COMPANY</u> (Exact Name of Reporting Company)

A <u>Subsidiary</u> Service Company ("Mutual" or "Subsidiary")

Date of Incorporation October 11, 2001
If not Incorporated, Date of Organization

State or Sovereign Power under which Incorporated or Organized Ohio

Location of Principal Executive Offices of Reporting Company:

76 S. Main St., Akron, OH 44308

Name, title, and address of officer to whom correspondence concerning this report should be addressed:

H. L. Wagner (Name)

Vice President & Controller (Title)

76 South Main Street Akron, OH 44308 (Address)

Name of Principal Holding Company Whose Subsidiaries are served by Reporting Company:

FIRSTENERGY CORP. (File No. 070-09793)

INSTRUCTIONS FOR USE OF FORM U-13-60

- 1. <u>Time of Filing</u>. Rule 94 provides that on or before the first day of May in each calendar year, each mutual service company and each subsidiary service company as to which the Commission shall have made a favorable finding pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88 is pending shall file with the Commission an annual report on Form U-13-60 and in accordance with the Instructions for that form.
- 2. <u>Number of Copies</u>. Each annual report shall be filed in duplicate. The company should prepare and retain at least one extra copy for itself in case correspondence with reference to the report become necessary.
- 3. <u>Period Covered by Report</u>. The first report filed by any company shall cover the period from the date the Uniform System of Accounts was required to be made effective as to that company under Rules 82 and 93 to the end of that calendar year. Subsequent reports should cover a calendar year.
- 4. <u>Report Format</u>. Reports shall be submitted on the forms prepared by the Commission. If the space provided on any sheet of such form is inadequate, additional sheets may be inserted of the same size as a sheet of the form or folded to such size.
- 5. <u>Money Amounts Displayed</u>. All money amounts required to be shown in financial statements may be expressed in whole dollars, in thousands of dollars or in hundred thousands of dollars, as appropriate and subject to provisions of Regulation S-X (S210.3-01(b)).
- 6. <u>Deficits Displayed</u>. Deficits and other like entries shall be indicated by the use of either brackets or a parenthesis with corresponding reference in footnotes. (Regulation S-X, S210.3-01(c))
- 7. <u>Major Amendments or Corrections</u>. Any company desiring to amend or correct a major omission or error in a report after it has been filed with the Commission shall submit an amended report including only those pages, schedules, and entries that are to be amended or corrected. A cover letter shall be submitted requesting the Commission to incorporate the amended report changes and shall be signed by a duly authorized officer of the company.
- 8. <u>Definitions</u>. Definitions contained in Instruction 01-8 to the Uniform System of Accounts for Mutual Service Companies and Subsidiary Service Companies, Public Utility Holding Company Act of 1935, as amended February 2, 1979 shall be applicable to words or terms used specifically within this Form U-13-60.
- 9. <u>Organization Chart</u>. The service company shall submit with each annual report a copy of its current organization chart.
- 10. <u>Methods of Allocation</u>. The service company shall submit with each annual report a listing of the currently effective methods of allocation being used by the service company and on file with the Securities and Exchange Commission pursuant to the Public Utility Holding Company Act of 1935.
- 11. <u>Annual Statement of Compensation for Use of Capital Billed</u>. The service company shall submit with each annual report a copy of the annual statement supplied to each associate company in support of the amount of compensation for use of capital billed during the calendar year.

LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNTS

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Amortization Of Service Company Property	Schedule III	8
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Research, Development, Or Demonstration		
Expenditures	Schedule X	15
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NOTE: Dollar figures in this report are shown in thousands unless otherwise noted.

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

SCHEDULE I - COMPARATIVE BALANCE SHEET

Give balance sheet of the Company as of December 31 of the current and prior year.

ACCOUNT	ASSET AND OTHER DEBITS	As of Dece	mber 31
		CURRENT	PRIOR
	OMPANY PROPERTY		
101	Service company property (Schedule II)	\$ 326,511 \$	421,403
107	Construction work in progress (Schedule II)	8,438	34,730
	Total Property	334,949	456,133
108	Less accumulated provision for depreciation		
	and amortization of service company		
	property (Schedule III)	165,768	173,297
	Net Service Company Property	169,181	282,836
INVESTME	NTS		
123	Investments in associate companies (Schedule IV)	-	-
124	Other investments (Schedule IV)	165,039	152,659
	Total Investments	165,039	152,659
CURRENT .	AND ACCRUED ASSETS		
131	Cash	-	-
134	Special deposits	416	416
135	Working funds	969	949
136	Temporary cash investments (Schedule IV)	1,212	2,564
141	Notes receivable from associate companies	-	-
143	Accounts receivable	2,819	31,535
144	Accumulated provision for uncollectible		
	Accounts receivable	(1,058)	(533)
145	Notes receivable from associate companies	2,600,492	2,802,133
146	Accounts receivable from associate		
	companies (Schedule V)	302,556	244,049
152	Fuel stock expenses undistributed (Schedule VI)	-	-
154	Materials and supplies	73,939	69,305
163	Stores expenses undistributed (Schedule VII)	-	-
165	Prepayments	93,025	114,572
174	Miscellaneous current and accrued assets		
	(Schedule VIII)	-	-
	Total Current and Accrued Assets	3,074,370	3,264,990

DEFERRED DEBITS

181	Unamortized debt expense	-	-
184	Clearing accounts	239	599
186	Miscellaneous deferred debits (Schedule IX)	45,437	42,527
188	Research, development, or demonstration		
	expenditures (Schedule X)	267	-
190	Accumulated deferred income taxes	74,268	94,821
	Total Deferred Debits	120,211	137,947
	TOTAL ASSETS AND OTHER DEBITS	\$ 3,528,801	\$ 3,838,432

As of December 31

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

SCHEDULE I - COMPARATIVE BALANCE SHEET

LIABILITIES AND PROPRIETARY

CAPITAL

ACCOUNT

		CURRENT	PRIOR
PROPRIETARY CAPITAL			
201	Common stock issued (Schedule XI) \$		\$ 1
211	Miscellaneous paid-in-capital (Schedule XI)	2,028	(78,720)
215	Retained earnings / Accumulated other		
216	comprehensive income /(loss) (Schedule XI)	-	-
216	Unappropriated retained earnings (Schedule XI)	2,595	2,595
	Total Proprietary Capital	4,624	(76,124)
LONG-TERM DEBT			
223	Advances from associate companies (Schedule XII)	116,102	56,448
224	Other long-term debt (Schedule XII)	-	-
225	Unamortized premium on long-term debt	-	-
226	Unamortized discount on long-term debt-debit	-	-
	Total Long-term Debt	116,102	56,448
CURRENT AND ACCRUE	ED LIABILITIES		
231	Notes payable	_	-
232	Accounts payable	129,962	166,272
233	Notes payable to associate		
	companies (Schedule XIII)	2,224,475	2,356,670
234	Accounts payable to associate		
	companies (Schedule XIII)	366,631	818,107
236	Taxes accrued	129,001	-
237	Interest accrued	663	675
238	Dividends declared	-	-
241	Tax collections payable	-	-
242	Miscellaneous current and accrued		
	liabilities (Schedule XIII)	81,708	68,563
	Total Current and Accrued Liabilities	2,932,440	3,410,287
DEFERRED CREDITS			
253	Other deferred credits	475,635	447,821
255	Accumulated deferred investment tax credit	-	-

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	Total Deferred Credits		475,635	447,821
282	Accumulated deferred income taxes		-	-
	TOTAL LIABILITIES AND PROPRIETARY CAPITAL	\$	3,528,801	\$ 3,838,432

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> (CONSOLIDATED)

For the Year Ended December 31, 2004

SCHEDULE II - SERVICE COMPANY PROPERTY

		BALANCE AT BEGINNING		ETIREMENTS OR	OTHER	BALANCE AT CLOSE OF
DESCRIPTION		OF YEAR	ADDITIONS	SALES	CHANGES 1/	YEAR
SERVICE COMPA	ANY PROPERTY					
Account						
301	Organization	\$ 49	\$ -	\$ -	\$ -	\$ 49
303	Miscellaneous Intangible Plant	189,443	26,368	(18,513)	(101,081)	96,217
304	Land & Land Right	1,007	-	-	-	1,007
305	Structures And Improvements	65,204	701	-	-	65,905
306	Leasehold Improvements	-	-	-	-	-
307	Equipment 2/	41,459	2,482	(561)	(1,561)	41,819
308	Office Furniture And Equipment	124,240	17,999	(8,658)	(12,067)	121,514
309	Automobiles, Other Vehicles And Related Garage Equipment	-	-	-	-	-
310	Aircraft And Airport Equipment	-	-	-	-	-
311	Other Service Company Property 3/	-	-	-	-	-

	Sub-Total	421,402	47,550	(27,732)	(114,709)	326,511
107	Construction Work In Progress 4/	34,731	21,083	-	(47,376)	8,438
	Total	\$ 456,133	\$ 68,633	\$ (27,732) \$	(162,085) \$	334,949

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> (CONSOLIDATED)

For the Year Ended December 31, 2004

SCHEDULE II - SERVICE COMPANY PROPERTY (CONTINUED)

1/ PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

Transfer of SAP Project Evolution assets from FirstEnergy Service Company to Operating Companies in Sept. and Dec. 2004.

2/ SUBACCOUNTS ARE REQUIRED FOR EACH CLASS OF EQUIPMENT OWNED. THE SERVICE COMPANY SHALL PROVIDE A LISTING BY SUBACCOUNT OF EQUIPMENT ADDITIONS DURING THE YEAR AND THE BALANCE AT THE CLOSE OF THE YEAR:

SUBACCOUNT DESCRIPTION	ADDITIONS			BALANCE AT CLOSE OF YEAR	
Stores Equipment	\$	17	\$	17	
Tool Shop, Garage Equipment		_		6	
Laboratory Equipment		_		132	
Power Operated Equipment		145		145	
Communications Equipment		2,301		41,500	
Miscellaneous Equipment		19		19	
Total	\$	2,482	\$	41,819	

<u>3/</u> Describe Other Service Company Property:

N/A

4/

Describe Construction Work In Progress:

Information System Development General Office Construction

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> (NSOLIDATED)

For the Year Ended December 31, 2004

SCHEDULE III ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE COMPANY PROPERTY

DESCRIP Account	TION	BALANCE AT BEGINNING OF YEAR	ADDITIONS CHARGED TO RI ACCOUNT 403	ETIREMENTS	CHANGES AT	LANCE CLOSE FYEAR	
301	Organizatio	on \$	- \$	- \$	- \$	- \$	-
303	Miscellane Intangible Plant	ous	75,195	17,743	(18,513)	(14,038)	60,387
304	Land & Land Rights	nd	-	-	-	-	-
305	Structures And Improveme	ents	41,485	1,596	-	(126)	42,955
306	Leasehold Improveme	ents	-	-	-	-	-
307	Equipment		24,529	2,448	(561)	55	26,471
308	Office Furniture and Equipment		32,088	12,949	(8,658)	(424)	35,955
309	Automobile Other Vehi Related Ga Equipment	cle And rage	-	-	-	-	-
310	Aircraft An Airport Equ		-	-	-	-	-
311	Other Servi	ice					

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1/ PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

N/A

For the Year Ended December 31, 2004

SCHEDULE IV - INVESTMENTS

INSTRUCTIONS: Complete the following schedule concerning investments.

Under Account 124, "Other Investments", state each investment separately, with description, including, the name of issuing company, number of shares or principal amount, etc.

Under Account 136, "Temporary Cash Investments", list each investment separately.

DESCRIPTION	BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
Account 123 - Investment In Associate Companies				
None				
Account 124 - Other Investments				
Deferred Compensation Plan Supplemental Executive Retirement Plan Rabbi Trust Health Care Reserve Voluntary Employee Benefit Trust Executive Life Insurance Plan	\$	108,597 23,758 17,201 2,472 500 131	\$	132,351 24,615 5,291 1,318 500 964
Total	\$	152,659	\$	165,039
Account 136 - Temporary Cash Investments				
Bank Certificate Of Deposit Shore Bank CD	\$	2,464 100	\$	1,212
Total	\$	2,564	\$	1,212

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Description	Balance at Beginning of Year	Balance at Close of Year	
ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASS COMPANIES	OCIATE		
American Transmission Systems, Incorporated	\$	16,210	\$ 5,425
Centerior Funding Company		-	6,267
EI UK Holdings, Inc.		-	269
Fiber Venture Equity, Inc.		1	-
First Communications, LLC		41	44
FirstEnergy Generation Corp.		15,512	-
FirstEnergy Nuclear Operating Company		4,783	-
FirstEnergy Solutions Corp.		25,181	32,431
FirstEnergy Telecom Services, Inc.		-	1,273
FirstEnergy Ventures Corp.		5,482	8,143
GPU Capital, Inc.		106,608	104
GPU Nuclear, Inc.		-	541
GPU Power, Inc.		303	16
JCP&L Transition Funding, LLC		-	164
MARBEL Energy Corporation		212	-
Met-Ed Funding LLC		-	40,304
Met-Ed Preferred Capital II, Inc.		-	82
MYR Group Inc.		4,575	1,430
Nineveh Water Company		-	13
Ohio Edison Company		-	26,712
Penelec Funding LLC		-	14,067
Penelec Preferred Capital II, Inc.		-	55
Penn Power Funding LLC		-	20
Pennsylvania Power Company		-	755
The Cleveland Electric Illuminating Company		3,815	88,720
The Toledo Edison Company		61,326	75,328
Toledo Edison Capital Company		-	307
Warrenton River Terminal, Ltd.		-	86
	\$	244,049	\$ 302,556

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

	.	Total
Analysis of Convenience or Accommodation Payments	I	Payments
Advertising		
FirstEnergy Solutions Corp.	\$	181
Jersey Central Power & Light Company		223
Metropolitan Edison Company		41
Ohio Edison Company		4
Pennsylvania Electric Company		89
Pennsylvania Power Company		2
The Cleveland Electric Illuminating Company		1
Warrenton River Terminal, Ltd.		5
Total	\$	546
Bank Fees		
FirstEnergy Corp.	\$	7,242
FirstEnergy Facilities Services Group, LLC	Ψ	13
FirstEnergy Generation Corp.		1
FirstEnergy Solutions Corp.		14
FirstEnergy Telecom Services, Inc.		1
Jersey Central Power & Light Company		470
Metropolitan Edison Company		271
Ohio Edison Company		1,580
Pennsylvania Electric Company		217
Pennsylvania Power Company		245
The Cleveland Electric Illuminating Company		195
The Toledo Edison Company		179
Total	\$	10,428

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

	Total	
Analysis of Convenience or Accommodation Payments:	P	ayments
Corporate Dues and Fees		
FirstEnergy Facilities Services Group, LLC	\$	2
FirstEnergy Generation Corp.		850
FirstEnergy Solutions Corp.		37
Jersey Central Power & Light Company		52
Metropolitan Edison Company		30
Ohio Edison Company		63
Pennsylvania Electric Company		37
Pennsylvania Power Company		20
The Cleveland Electric Illuminating Company		31
The Toledo Edison Company		139
Total	\$	1,261
Customer Related Expenses		
FirstEnergy Facilities Services Group, LLC	\$	136
FirstEnergy Generation Corp.		87
FirstEnergy Solutions Corp.		39,281
FirstEnergy Telecom Services, Inc.		33
FirstEnergy Ventures Corp.		70
Jersey Central Power & Light Company		46,675
Ohio Edison Company		396
Pennsylvania Power Company		7
The Cleveland Electric Illuminating Company		382
The Toledo Edison Company		124
Warrenton River Terminal, Ltd.		140
Total	\$	87,331

For the Year Ended December 31, 2004

<u>SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES</u>

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	I	Total Payments
<u>Dividends</u>		
Cleveland Electric Financing Trust I	\$	4,639
FirstEnergy Corp.		492,695
Jersey Central Power & Light Company		500
Ohio Edison Company		2,144
Pennsylvania Power Company		2,848
The Cleveland Electric Illuminating Company		6,541
The Toledo Edison Company		8,845
Total	\$	518,212
Donations FirstEnergy Generation Corp. Jersey Central Power & Light Company Metropolitan Edison Company Ohio Edison Company Pennsylvania Electric Company Pennsylvania Power Company The Cleveland Electric Illuminating Company The Toledo Edison Company Total	\$	2 197 153 702 182 150 892 379 2,657
Employees Payroll Withholding Payments FirstEnergy Generation Corp. FirstEnergy Solutions Corp. Jersey Central Power & Light Company Metropolitan Edison Company Ohio Edison Company Pennsylvania Electric Company	\$	38,530 6,525 39,824 16,686 25,088 20,962

Pennsylvania Power Company	4,116
The Cleveland Electric Illuminating Company	14,803
The Toledo Edison Company	8,648
Total	\$ 175,182

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

	Total	
Analysis of Convenience or Accommodation Payments	P	ayments
Employee Peleted Expanses		
Employee Related Expenses FirstEnergy Facilities Services Group, LLC	\$	4
FirstEnergy Generation Corp.	Ф	1,415
FirstEnergy Solutions Corp.		329
FirstEnergy Telecom Services, Inc.		2
Jersey Central Power & Light Company		968
Metropolitan Edison Company		373
Ohio Edison Company		773
Pennsylvania Electric Company		368
Pennsylvania Power Company		53
The Cleveland Electric Illuminating Company		322
The Toledo Edison Company		230
Warrenton River Terminal, Ltd.		75
Total	\$	4,912
Total	Ф	4,912
Health Care and Other Benefits Payments		
FirstEnergy Corp.	\$	134
FirstEnergy Facilities Services Group, LLC		888
FirstEnergy Generation Corp.		25,414
FirstEnergy Solutions Corp.		3,662
Jersey Central Power & Light Company		27,808
Metropolitan Edison Company		10,511
Ohio Edison Company		17,122
Pennsylvania Electric Company		13,194
Pennsylvania Power Company		2,790
The Cleveland Electric Illuminating Company		12,298
The Toledo Edison Company		5,637
Warrenton River Terminal, Ltd.		143
Total	\$	119,601

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments	I	Payments
Income Taxes, Other then Income Tax, and Sales/Use Taxes		
FirstEnergy Generation Corp.	\$	4,093
FirstEnergy Solutions Corp.	4	10,527
FirstEnergy Telecom Services, Inc.		234
Jersey Central Power & Light Company		107,018
Metropolitan Edison Company		16,455
Ohio Edison Company		2,979
Pennsylvania Electric Company		15,562
Pennsylvania Power Company		5,438
The Cleveland Electric Illuminating Company		2,437
The Toledo Edison Company		1,041
Total	\$	165,784
Interest Expenses		
Bay Shore Power Company	\$	3
FirstEnergy Corp.	Ψ	288,700
FirstEnergy Generation Corp.		1,131
FirstEnergy Solutions Corp.		67
FirstEnergy Telecom Services, Inc.		4
FirstEnergy Ventures Corp.		20
Jersey Central Power & Light Company		68,619
Met-Ed Funding LLC		2
Metropolitan Edison Company		36,437
OES Capital, Incorporated		15,058
OES Ventures, Incorporated		3
Ohio Edison Company		53,110
Penelec Funding LLC		2
Penn Power Funding LLC		1
Pennsylvania Electric Company		29,722
Pennsylvania Power Company		9,662

The Cleveland Electric Illuminating Company	150,012
The Toledo Edison Company	38,352
Warrenton River Terminal, Ltd.	19
Total	\$ 690,924

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments	Pa	ayments
Lease/Rental Payments		
FirstEnergy Generation Corp.	\$	2,575
FirstEnergy Solutions Corp.		29
FirstEnergy Telecom Services, Inc.		23
Jersey Central Power & Light Company		14,390
Met-Ed Funding LLC		5
Metropolitan Edison Company		5,052
Ohio Edison Company		4,156
Penelec Funding LLC		5
Penn Power Funding LLC		5
Pennsylvania Electric Company		4,402
Pennsylvania Power Company		795
The Cleveland Electric Illuminating Company		2,948
The Toledo Edison Company		1,351
Warrenton River Terminal, Ltd.		403
Total	\$	36,139
<u>Legal Settlement</u>	Φ.	1 150
FirstEnergy Corp.	\$	1,150
Jersey Central Power & Light Company		819
Metropolitan Edison Company		172
Pennsylvania Electric Company	Φ.	133
Total	\$	2,274

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments	I	Payments
Licenses Demnits and Deculations		
<u>Licenses, Permits and Regulations</u> FirstEnergy Generation Corp.	\$	3,738
	Ф	•
FirstEnergy Solutions Corp.		927
FirstEnergy Telecom Services, Inc.		10 970
Jersey Central Power & Light Company Metropoliton Edison Company		
Metropolitan Edison Company		192
Ohio Edison Company		307
Pennsylvania Electric Company		266
Pennsylvania Power Company The Classical Electric Hillering Company		61
The Cleveland Electric Illuminating Company The Talleda Edison Company		186
The Toledo Edison Company Verla Hayan Boyan Company		90 59
York Haven Power Company	¢	
Total	\$	6,806
Materials and Supplies		
Centerior Energy Services, Inc.	\$	1
FirstEnergy Generation Corp.		76,874
FirstEnergy Properties, Inc.		31
FirstEnergy Solutions Corp.		52
FirstEnergy Telecom Services, Inc.		50
Jersey Central Power & Light Company		19,442
Metropolitan Edison Company		9,651
Ohio Edison Company		10,392
Pennsylvania Electric Company		8,436
Pennsylvania Power Company		2,124
The Cleveland Electric Illuminating Company		9,717
The Toledo Edison Company		4,397
Total	\$	141,167

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	Total Payments	
	-	and interior
Merger Costs		
FirstEnergy Corp.	\$	56
Total	\$	56
Nuclear Plants Operation and Nuclear Fuels Expenses		
Ohio Edison Company	\$	152,321
Pennsylvania Power Company		7,494
The Cleveland Electric Illuminating Company		57,704
The Toledo Edison Company		105,773
Total	\$	323,292
Office Supplies and Expenses	¢.	26
Centerior Funding Corporation	\$	36
FirstEnergy Corp.		49
FirstEnergy Generation Corp.		264
FirstEnergy Solutions Corp.		83
FirstEnergy Telecom Services, Inc.		32
Jersey Central Power & Light Company		608
Metropolitan Edison Company		588
Ohio Edison Company		4,010
Pennsylvania Electric Company		2,062
Pennsylvania Power Company		388
The Cleveland Electric Illuminating Company		1,462
The Toledo Edison Company	Φ.	860
Total	\$	10,442

Total

ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

	Total	
Analysis of Convenience or Accommodation Payments]	Payments
Operating Expenses		
FirstEnergy Facilities Services Group, LLC	\$	3
FirstEnergy Generation Corp.		7,599
FirstEnergy Solutions Corp.		52,812
FirstEnergy Telecom Services, Inc.		1,819
Jersey Central Power & Light Company		28,946
Metropolitan Edison Company		31,866
Ohio Edison Company		121,926
Pennsylvania Electric Company		31,313
Pennsylvania Power Company		16,494
The Cleveland Electric Illuminating Company		82,372
The Toledo Edison Company		38,322
Warrenton River Terminal, Ltd.		753
Total	\$	414,225
Other Deduction Related Payments		
FirstEnergy Corp.	\$	2,015
FirstEnergy Generation Corp.		1,188
FirstEnergy Telecom Services, Inc.		9
JCP&L Transition Funding, LLC		5
Jersey Central Power & Light Company		2
Metropolitan Edison Company		5
Ohio Edison Company		355
Pennsylvania Electric Company		957
Pennsylvania Power Company		4
Penelec Preferred Capital II, Inc.		6
The Cleveland Electric Illuminating Company		315
The Toledo Edison Company		96
Total	\$	4,957

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	Total Payments	
Other Investments Related Payments		
Ohio Edison Company	\$	4,426
Total	\$	4,426
Outside Services Employed - Legal Expenses		
FirstEnergy Corp.	\$	28,492
FirstEnergy Generation Corp.		8,744
FirstEnergy Solutions Corp.		660
FirstEnergy Telecom Services, Inc.		38
FirstEnergy Telecommunications Corp.		22
Jersey Central Power & Light Company		4,897
Met-Ed Funding LLC		128
Metropolitan Edison Company		1,221
OES Capital, Incorporated		101
Ohio Edison Company		1,340
Penelec Funding LLC		115
Penn Power Funding LLC		141
Pennsylvania Electric Company		996
Pennsylvania Power Company		507
The Cleveland Electric Illuminating Company		3,053
The Toledo Edison Company		768
Total	\$	51,223
Outside Services Employed - Tree Trimming		
FirstEnergy Generation Corp.	\$	3
Jersey Central Power & Light Company	•	31,260
Metropolitan Edison Company		13,655
Ohio Edison Company		14,106

Pennsylvania Electric Company	13,545
Pennsylvania Power Company	3,045
The Cleveland Electric Illuminating Company	13,047
The Toledo Edison Company	7,695
Total	\$ 96,356

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

Analysis of Convenience or Accommodation Payments	Total Payments
Outside Services Employed - Other	
Bay Shore Power Company	\$ 11
Centerior Energy Services, Inc.	10
FirstEnergy Corp.	3,909
FirstEnergy Facilities Services Group, LLC	34
FirstEnergy Generation Corp.	11,451
FirstEnergy Properties, Inc.	274
FirstEnergy Solutions Corp.	3,579
FirstEnergy Telecom Services, Inc.	1,552
FirstEnergy Ventures Corp.	2,010
Jersey Central Power & Light Company	14,108
MARBEL Energy Corporation	230
Met-Ed Funding LLC	22
Metropolitan Edison Company	2,838
OES Capital, Incorporated	18
Ohio Edison Company	1,812
Penelec Funding LLC	34
Penn Power Funding LLC	7
Pennsylvania Electric Company	3,543
Pennsylvania Power Company	1,225
The Cleveland Electric Illuminating Company	1,662
The Toledo Edison Company	782
Warrenton River Terminal, Ltd.	90
York Haven Power Company	17
Total	\$ 49,218
<u>Postage</u>	
FirstEnergy Generation Corp.	\$ 4
Jersey Central Power & Light Company	3,836
Metropolitan Edison Company	1,909

Ohio Edison Company	3,436
Pennsylvania Electric Company	1,925
Pennsylvania Power Company	534
The Cleveland Electric Illuminating Company	2,595
The Toledo Edison Company	1,093
Total	\$ 15,332

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

	Total			
Analysis of Convenience or Accommodation Payments	Payments			
Purchased Power and Related Expenses				
FirstEnergy Generation Corp. \$	43			
Jersey Central Power & Light Company	1,344,372			
Metropolitan Edison Company	230,985			
Ohio Edison Company	1,891			
Pennsylvania Electric Company	285,639			
Pennsylvania Power Company	16			
The Cleveland Electric Illuminating Company	3,233			
The Toledo Edison Company	1,902			
Total \$	*			
Stockholders Expenses				
FirstEnergy Corp. \$				
Total \$	20			
<u>Utilities</u>				
FirstEnergy Generation Corp. \$	1,370			
Jersey Central Power & Light Company	260			
Metropolitan Edison Company	640			
Ohio Edison Company	98			
Pennsylvania Electric Company	86			
Pennsylvania Power Company	20			
The Cleveland Electric Illuminating Company	312			
The Toledo Edison Company	47			
Warrenton River Terminal, Ltd.	74			
Total \$	2,907			
GRAND TOTAL \$	4,803,759			

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE VI - FUEL STOCK EXPENSES UNDISTRIBUTED

INSTRUCTIONS: Report the amount of labor and expenses incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company. Under the section headed "Summary" listed below give an overall report of the fuel functions performed by the service company.

DESCRIPTION LABOR EXPENSES TOTAL

Account 152 -Fuel Stock Expenses Undistributed

None

TOTAL \$ - \$ -

Summary:

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

For the Year Ended December 31, 2004

SCHEDULE VII - STORES EXPENSE UNDISTRIBUTED

INSTRUCTIONS: Report the amount of labor and expenses incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

DESCRIPTION LABOR EXPENSES TOTAL

Account 163 - Stores Expense Undistributed

None

TOTAL \$ - \$

For the Year Ended December 31, 2004

SCHEDULE VIII

MISCELLANEOUS CURRENT AND ACCRUED ASSETS

INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped, showing the number of items in each group.

BALANCE BALANCE
AT AT
BEGINNING CLOSE OF
OF YEAR YEAR

DESCRIPTION

Account 174 - Miscellaneous Current And Accrued

Assets

None

TOTAL \$ - \$

For the Year Ended <u>December 31, 2004</u>

SCHEDULE IX - MISCELLANEOUS DEFERRED DEBITS

INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped by class showing the number of items in each class.

DESCRIPTION	BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
ACCOUNT 186 - Miscellaneous Deferred Debits				
Executive Deferred Compensation Plan	\$	23,337	\$ 25,268	
Qualified Pension Plan		9,645	11,146	
Outside Billing		3,189	134	
Supplemental Executive Retirement Program		1,835	1,534	
Restricted Stock Awards		1,632	642	
Acquisition Costs - New Companies		1,614	411	
NUG Restructure Costs		300	-	
Miscellaneous Billing Adjustment		971	971	
Intercompany Balance Adjustments		(12)	-	
Non Qualified Pension Plan		-	1,365	
Cash Collateral for Midwest ISO		-	3,700	
Cash Activities Adjustment		-	256	
Other (5 under \$10,000)		16	10	
Total	\$	42,527	\$ 45,437	

For the Year Ended December 31, 2004

SCHEDULE X

RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES

INSTRUCTIONS: Provide a description of each material research, development, or demonstration project, which incurred costs by the service corporation during the year.

DESCRIPTION AMOUNT

ACCOUNT 188 - RESEARCH, DEVELOPMENT, OR DEMONSTRATION EXPENDITURES

Programs funded within Electric Power Research Institute (EPRI):	
Energy Storage - Electro Energy Project	\$ 13
Fuel Cells	15
TC 8085 T Grid Rel Perf	1
TC 8042 REMLIFE	1
EPRI Membership Program	609
TC 7712 Metor PD-EMI	16
TC 8106 OH River CWIS	6
TC 8246 PCB Anal Method	12
FET UT Repair	6
TC 8404 Knowledge Capt	9
TC 8244 SNCR 16	11
TC 8476 Coal Fleet	87
TC 8244 SNCR IG	10
TC 6944 Lark - Tripp	7
TC 7339 Elevated Neutral-to-Earth Voltage Project	22
TC 8568 NYC Asthma Panel Study	50
TC 8700 Eastlake B&W Pulverizer Monitoring	25
TC 221199 SUP 316B CMPL	25
TC 8705 Mercury Characterization & Control	10
Aerosol Emissions Control	10
TC 8635 Appleton Paper Power Quality Audit	5
TC TBD Microsensor	40
TC 8702 Tech CO - DEV	37
CEA Technologies Transmission Lines Asset Management Interest Group	10
FirstEnergy Daycor Inspection	8

Billed to FirstEnergy Operating Companies	(7/8)
Total	\$ 267

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XI - PROPRIETARY CAPITAL

		NUMBER OF	PAR OR STATED	OUTST CLOSE (
		01	VALUE	02002	-	274102
ACCOUNT		SHARES	PER	NO. OF	T	OTAL
NUMBER	CLASS OF STOCK	AUTHORIZED	SHARE	SHARES	AN	MOUNT
	COMMON STOCK					
201	ISSUED	850	\$ 0*	1	\$	1,000*
TOTAL					\$	1,000*

INSTRUCTIONS: Classify amounts in each account with brief explanation, disclosing the general nature of transactions which gave rise to the reported amounts.

DESCRIPTION	Al	MOUNT
ACCOUNT 211 - Paid-in-Capital	\$	108,327
Pension Plan Minimum Liability Recognition		(53,610)
Executive Deferred Compensation Plan Minimum Liability Recognition		(6,183)
Supplemental Executive Retirement Plan Minimum Liability Recognition		(5,504)
Net Unrealized Gain/(Loss) On Equity Compensation Plan		(40,922)
Net Unrealized Gain/(Loss) On Rabbi Trust		(80)
TOTAL	\$	2,028

ACCOUNT 215 - APPROPRIATED RETAINED EARNINGS

NONE

INSTRUCTIONS: Give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentage, amount of dividend, date declared and date paid.

DESCRIPTION	BALANO BEGINI OF YE	NING	NET INCOM OR (LOSS)	ΙE	DIVIDEND PAID	S	BALANO CLOSE YEA	E OF
ACCOUNT 216 - UNAPPROPRIATED RETAINED EARNINGS	\$	2,595	\$	-	\$	-	\$	2,595
TOTAL * In whole dollars.	\$	2,595	\$	-	\$	-	\$	2,595

For the Year Ended December 31, 2004

SCHEDULE XII- LONG-TERM DEBT

INSTRUCTIONS:

Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224 - Other long term debt provide the name of creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.

TERMS OF OBLIGATIONS

CLASS BALANCE & AT SERIESATE BEGINNING

SERIESATE BEGINNING BALANCE

NAME OF OF INTERESTAMOUNT OF 1/ AT CLOSE

CREDITOROBLICYATIONITY ATE AUTHORIZEDYEAR ADDITIONS DEDUCTIONS OF YEAR

ACCOUNT 223 -ADVANCES FROM ASSOCIATE COMPANIES:

					\$	
FirstEnergy Corp.	1.9737%	\$ -	\$ -	\$ 55,596	- \$	55,596
Jersey Central Power & Light						
Company	1.9993%		19,579	2,881	(2,024)	20,436
Metropolitan Edison Company	1.9993%		9,892	1,250	(689)	10,453
Ohio Edison Company	1.9993%		5,404	1,697	(742)	6,359
Pennsylvania Electric						
Company	1.9993%		13,794	1,790	(1,583)	14,001
Pennsylvania Power Company	1.9993%		658	384	(94)	948
The Cleveland Electric						
Illuminating Company	1.9993%		5,450	1,702	(521)	6,631
The Toledo Edison Company	1.9993%		1,671	756	(749)	1,678
Total		\$ -	\$ 56,448	\$ 66,056	\$ (6,402) \$	116,102

^{*} Denotes variable rate issue with

December 31, 2004 interest rate shown.

ACCOUNT 224 - OTHER LONG-TERM DEBT:

None

1/ GIVE AN EXPLANATION OF DEDUCTIONS:

Advances from operating companies related to inventory sale. Deductions represent reduction of inventory level on FECO.

For the Year Ended December 31, 2004

SCHEDULE XIII - CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION	BALANCE AT BEGINNING OF YEAR			LANCE AT LOSE OF YEAR
ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATE				
COMPANIES				
American Transmission Systems, Incorporated	\$	105,528	\$	97,965
Centerior Energy Services, Inc.		795		445
FELHC, Inc.		49		44
Fiber Venture Equity, Inc.		32,983		33,305
FirstEnergy Corp.		1,770,761		922,031
FirstEnergy Nuclear Operating Company		53,954		-
FirstEnergy Properties, Inc.		24,203		24,438
FirstEnergy Ventures Corp.		-		17,252
GPU Capital, Inc.		-		234,267
GPU Diversified Holdings LLC		-		1,557
GPU Electric, Inc.		-		166,323
GPU Nuclear, Inc.		-		2,123
GPU Power, Inc.		-		38,255
MARBEL Energy Corporation		27		118,602
Met-Ed Funding LLC		-		5,365
MYR Group Inc.		2,965		4,143
OES Capital, Incorporated		-		16,839
OES Nuclear Company		-		14,843
OES Ventures, Incorporated		-		2,761
Ohio Edison Company		365,205		503,029
Penelec Funding LLC		-		7,352
Toledo Edison Capital Company		-		44
Warrenton River Terminal, Ltd.		200		88
York Haven Power Company		-		13,404
Total	\$	2,356,670	\$	2,224,475

For the Year Ended December 31, 2004

SCHEDULE XIII - CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION		ANCE AT GINNING F YEAR	BALANCE AT CLOSE OF YEAR	
ACCOUNT 234 - ACCOUNTS PAYABLE TO ASSOCIATE COMPANIES				
American Transmission Systems, Incorporated	\$	-	\$	760
Bay Shore Power Company		-		7,935
Centerior Energy Services, Inc.		1,228		260
Fiber Venture Equity, Inc.		-		252
FirstEnergy Corp.		547,970		41,086
FirstEnergy Facilities Service Group LLC		1,040		394
FirstEnergy Generation Corp.		-		57,474
FirstEnergy Nuclear Operating Company		-		41,497
FirstEnergy Properties, Inc.		90		423
FirstEnergy Telecom Services, Inc.		6,405		-
FirstEnergy Telecommunications Corp.		8		162
GPU Diversified Holdings LLC		638		1,899
GPU Electric, Inc.		-		342
GPU Nuclear, Inc.		6,408		-
JCP&L Preferred Capital, Inc.		-		1,037
Jersey Central Power & Light Company		19,840		42,300
MARBEL Energy Corporation		-		224
Metropolitan Edison Company		14,146		81,642
OES Capital, Incorporated		-		30,286
OES Ventures, Incorporated		-		879
Ohio Edison Company		197,854		-
Pennsylvania Electric Company		21,365		57,557
Pennsylvania Power Company		1,049		-
Warrenton River Terminal, Ltd.		66		-
York Haven Power Company		-		222
Total	\$	818,107	\$	366,631

For the Year Ended December 31, 2004

SCHEDULE XIII - CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION	BEG	BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
ACCOUNT 242 - MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES					
Accrued Vacation	\$	29,594	\$	32,122	
Incentive Compensation		-		23,327	
Severance		13,481		1,454	
Officers' Deferred Compensation		9,310		11,925	
Payroll Accrual		8,457		3,385	
Employee Health And Other Benefits		8,188		8,853	
Unclaimed Payroll And A/P Payments		260		539	
Payroll Withholding		(572)		_	
FirstEnergy Stock Options		(215)		108	
Workers' Compensation		28		-	
Sick Leave		(11)		_	
Other		43		(5)	
TOTAL	\$	68,563	\$	81,708	

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Organization and System of Accounts

FirstEnergy Service Company (the Company or FECO) is a wholly-owned subsidiary of FirstEnergy Corp. (FirstEnergy), a registered public utility holding company under the Public Utility Holding Company Act of 1935 (PUHCA). The company was authorized to conduct business as a service company for FirstEnergy and its various subsidiaries by order of the Securities and Exchange Commission (SEC) dated June 30, 2003. The Company provides certain administrative, management, and support services to associate companies in the FirstEnergy system.

The Company follows the Uniform System of Accounts for Mutual and Subsidiary Service Companies. Certain reclassifications have been made to conform to current period presentation.

The Company has no earnings since it primarily renders services at cost to its parent company, FirstEnergy Corp. and other affiliates.

Use of Estimates

1.

The financial statements are prepared in conformity with accounting principles generally accepted in the United States (GAAP) which requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

Operating Revenues and Expenses

Services rendered to affiliated companies are provided at cost. The cost of services are determined on a direct charge basis to the extent practicable and where not practicable, on a reasonable basis of allocation for indirect costs.

Property, Equipment and Depreciation

Property and equipment are recorded at cost. Depreciation is provided on a straight-line basis at various rates over the estimated lives of various classes of property. The average depreciation rate for 2004 was 9.6932%.

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Income Taxes

The Company is included in the consolidated federal income tax return with FirstEnergy Corp. and its subsidiaries. The Company records income taxes in accordance with the liability method of accounting. Deferred income taxes reflect the net tax effect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for tax purposes. Deferred income tax liabilities related to tax and accounting basis differences and tax credit carry-forward items are recognized at the statutory income tax rates in effect when the liabilities are expected to be paid. Deferred tax assets are recognized based on income tax rates expected to be in effect when they are settled.

2. SERVICE AGREEMENT

The Company has entered into agreements under which it renders services at cost to FirstEnergy Corp. and its subsidiaries. The Company's services include general executive, administrative services, business development, call center, claims, communications, controllers, corporate and shareholder services, corporate affairs and community involvement, credit management, energy delivery and customer service, economic development, enterprise risk management, governmental affairs, human resources, industrial relations, information services, insurance services, internal audit, investment management, investor relations, legal, performance planning, rates and regulatory affairs, real estate, supply chain, transmission & distribution technical services, treasury and workforce development.

3. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS

FirstEnergy provides noncontributory defined benefit pension plans that cover substantially all of its employees. The trusteed plans provide defined benefits based on years of service and compensation levels. The Company's funding policy is based on actuarial computations using the projected unit credit method. In the third quarter of 2004, FirstEnergy made a \$500 million voluntary contribution to its pension plan. Prior to this contribution, projections indicated that cash contributions of approximately \$600 million would have been required during the 2006 to 2007 time period under minimum funding requirements established by the IRS. The election to pre-fund the plan is expected to eliminate that funding requirement. Since the contribution is deductible for tax purposes, the after-tax cash impact of the voluntary contribution was approximately \$300 million.

FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels, and employment periods), the level of contributions made to the plans and earnings on plan assets. Such factors may be further affected by business combinations which impact employee demographics, plan experience and other factors. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations and pension and OPEB costs. FirstEnergy uses a December 31 measurement date for the majority of its plans.

4. NOTES RECEIVABLE/NOTES PAYABLE

FECO administers the FirstEnergy Utility and Nonutility Money Pools. The Money Pools are reported on FECO with a corresponding intercompany receivable/payable to the appropriate company. The Money Pools' balances on FECO at any point in time primarily represents timing differences between the disbursement of funds from the Money Pools and the funds clearing the bank. An adjustment is not made to the appropriate company until the funds have cleared.

Under the Utility Money Pool agreement, short-term funds are available from the following sources for short-term loans to the Utility Subsidiaries from time to time: (1)surplus funds in the treasuries of the Utility Money Pool participants other than FirstEnergy; (2)surplus funds in the treasury of FirstEnergy; and (3) proceeds from bank borrowings by Utility Money Pool participants or the sale of commercial paper the Utility Subsidiaries for loan to the Utility Money Pool. Utility Money Pool participants that borrow would borrow pro rata from each company that lends, in the proportion that the total amount loaned by each such lending company bears to the total amount then loaned through the Utility Money Pool.

The Nonutility Money Pool is operated on the same terms and conditions as the Utility Money Pool, except that FirstEnergy funds made available to the two pools are made available to the Utility Money Pool first and thereafter to the Nonutility Money Pool.

The interest rate charged for the Utility Money Pool was 1.9993% and 1.6529% at December 31,2004 and 2003 respectively. The Nonutility Money Pool interest rate was 1.9737% and 1.44162% at December 31, 2004 and 2003 respectively. Rates are calculated as outlined in the June 30, 2003 FirstEnergy Corp. order on intrasystem financing and related transactions. Loan balances under the Money Pool agreement as of December 31, 2004 and 2003 are as follows (dollars in thousands):

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Notes Receivable/(Notes Payable)	2004	2003
American Transmission Systems, Inc.	\$ (97,965) \$	(105,528)
Centerior Energy Services, Inc.	(445)	0
Centerior Funding Company	3,775	(795)
EI UK Holdings, Inc.	65,921	0
FELHC, Inc.	(44)	(49)
Fiber Venture Equity, Inc.	(33,305)	(32,983)
FirstEnergy Corp.	(922,031)	(1,770,761)
FirstEnergy Facilities Service Group LLC	8,877	11,655
FirstEnergy Generation Corp.	706,545	627,482
FirstEnergy Nuclear Operating Company	58,559	(53,954)
FirstEnergy Properties, Inc.	(24,438)	(24,203)
FirstEnergy Solutions Corp.	245,215	427,977
FirstEnergy Telecom Services, Inc.	26,108	41,161
FirstEnergy Ventures Corp.	(17,252)	6,897
FirstEnergy Telecommunications Corp.	1,128	1,090
GPU Capital, Inc.	(234,267)	852,314
GPU Diversified Holdings LLC	(1,557)	0
GPU Electric, Inc.	(166,323)	0
GPU Nuclear, Inc.	(2,123)	2,863
GPU Power, Inc.	(38,255)	0
Jersey Central Power & Light Company	248,532	230,985
MARBEL Energy Corporation	(118,602)	(27)
Met-Ed Funding LLC	(5,365)	0
Metropolitan Edison Company	80,090	54,868
MYR Group Inc.	(4,143)	(2,965)
OES Capital, Incorporated	(16,839)	0
OES Nuclear Company	(14,843)	0
OES Ventures, Incorporated	(2,761)	0
Ohio Edison Company	(503,029)	(365,205)
Penelec Funding LLC	(7,352)	0
Penn Power Funding LLC	63	11,334

Pennsylvania Electric Company	241,496	78,510
Pennsylvania Power Company	11,789	0
The Cleveland Electric Illuminating Co.	472,876	169,079
The Toledo Edison Company	429,518	285,918
Toledo Edison Capital Company	(44)	0
Warrenton River Terminal, Ltd.	(88)	(200)
York Haven Power Company	(13,404)	0
TOTAL	\$ 376,017 \$	445,463

For the Year Ended <u>December 31, 2004</u>

SCHEDULE XV

STATEMENT OF INCOME

ACCOUNT	DESCRIPTION		URRENT YEAR	PRIOR YEAR	
INCOME					
	Services rendered to associate				
457	companies	\$	535,299 \$	491,591	
458	Services rendered to nonassociate				
	Companies		-	-	
421	Miscellaneous income or loss		1,793	3,955	
	Total Income	\$	537,092 \$	495,546	
<u>EXPENSE</u>					
920	Salaries and wages		198,179	134,851	
921	Office supplies and expenses		43,593	85,546	
	Administrative expense transferred -				
922	credit		-	-	
923	Outside services employed		107,871	63,331	
924	Property insurance		2,079	4,133	
925	Injuries and damages		7,974	4,493	
926	Employee pensions and benefits		68,535	104,703	
928	Regulatory commission expense		_	755	
930.1	General advertising expenses		8,213	10,049	
930.2	Miscellaneous general expenses		10,788	13,180	
931	Rents		14,402	9,064	
	Maintenance of structures and				
932	equipment		20,587	19,203	
102	Depreciation and amortization		24.726	27.570	
403	expense		34,736	37,570	
408	Taxes other than income taxes		17,540	14,660	
409	Income taxes		(55,616)	(25,125)	
410	Provision for deferred income taxes		54,626	23,011	
411	Provision for deferred income taxes -		(4.015)	(2.475)	
411 5	credit		(4,815)	(2,475)	
411.5	Investment tax credit		- - 150	2.022	
426.1	Donations Other deductions		5,150	2,932	
426.5			(988)	(6,698)	
427	Interest on long-term debt		462	1,447	

430 431	Interest on debt to associate companies Other interest expense	companies				
	Total Expense	\$	537,092 \$	495,546		
	Net Income or (Loss)	\$	- \$	-		

For the Year Ended December 31, 2004

ANALYSIS OF BILLING

ASSOCIATE COMPANIES ACCOUNT 457

NAME OF ASSOCIATE COMPANY	DIRECT COSTS CHARGED 457-1	INDIRECT COSTS CHARGED 457-2	COMPENSATION FOR USE OF CAPITAL 457-3	TOTAL AMOUNT BILLED
Advanced Technologies Development				
Corporation	\$ 43.5	\$ -	\$	\$ 43
American Transmission Systems,				
Incorporated	12,776	12,018	-	24,794
Centerior Energy Services, Inc.	17	-	-	17
FELHC, Inc.	1	-	-	1
Fiber Venture Equity, Inc.	6	-	-	6
First Communications, LLC	161	-	-	161
FirstEnergy Corp.	29,155	6,685	-	35,840
FirstEnergy Facilities Service Group				
LLC	78	62	-	140
FirstEnergy Generation Corp.	22,209	10,175	-	32,384
FirstEnergy Nuclear Operating Company	27,587	7,812	-	35,399
FirstEnergy Properties, Inc.	598	39	-	637
FirstEnergy Solutions Corp.	7,641	2,430	-	10,071
FirstEnergy Telecom Service,				
Inc.	2,805	92	-	2,897
FirstEnergy Telecommunications Corp.	108	80	-	188
FirstEnergy Ventures Corp.	11	270	-	281
GPU Capital, Inc.	745	-	-	745
GPU Diversified Holdings LLC	43	-	-	43
GPU Nuclear, Inc.	13	-	-	13
GPU Power, Inc.	509	(145)	-	364
Jersey Central Power & Light Company	27,680	68,737	-	96,417
MARBEL Energy Corporation	206	238	-	444
Metropolitan Edison Company	15,281	32,250	-	47,531
MYR Group Inc.	405	2	-	407
Ohio Edison Company	10,829	69,194	-	80,023
Pennsylvania Electric Company	11,206	35,760	-	46,966
Pennsylvania Power Company	2,079	12,990	-	15,069
The Cleveland Electric Illuminating				
Company	10,290	56,736	-	67,026
The Toledo Edison Company	5,292	32,089	-	37,381

 Warrenton River Terminal, Ltd.
 11
 11

 TOTAL
 \$ 187,785 \$ 347,514 \$
 \$ 535,299

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

For the Year Ended <u>December 31, 2004</u>

ANALYSIS OF BILLING NONASSOCIATE COMPANIES ACCOUNT 458

NAME OF NONASSOCIATE COMPANY	DIRECT COSTS	INDIRECTCOMPENSATION EXCESS COSTS FOR USE OR TOTAL					
	CHARGED 458-1	CHARGED 458-2	OF CAPITA 458-3	L TOTAL COST	DEFICIENO 458-4	CY AMOUNT BILLED	
None							
Total	\$ -	- \$ -	\$	- \$	- \$	- \$ -	

INSTRUCTION: Provide a brief description of the services rendered to each nonassociated company:

N/A

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> For the Year Ended <u>December 31, 2004</u>

SCHEDULE XVI ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE COMPANIES

		ASSOCIATE COMPANY CHARGES CHARGES DIRECT INDIRECT NONASSOCIAT COMPANY CHARGES DIRECTER				IY ES	E TOTAL CHARGES FOR SERVICE DIRECT INDIRECT			
	DESCRIPTION OF ITEMS	COST	COST	TOTAL C	COSTC	OSTIC	TAL	COST	COST	TOTAL
920.	Salaries And Wages Office Supplies And	\$ 79,126	\$ 119,053	\$ 198,179	\$ - \$	\$ - \$	\$ - \$	79,126	\$ 119,053	\$ 198,179
921.	Expenses Administrative Expense	24,521	19,072	43,593	-	-	-	24,521	19,072	43,593
922	Transferred-Credit	-	_	-	-	-	-	-	_	-
923.	Outside Services	62,236	45,635	107,871	-	-	-	62,236	45,635	107,871
924.	Property Insurance	-	2,079	2,079	-	-	-	-	2,079	2,079
	Injuries And									
925.	Damages	472	7,502	7,974	-	-	-	472	7,502	7,974
	Employee Pensions									
926.	And Benefits	83	68,452	68,535	-	-	-	83	68,452	68,535
	Regulatory									
928	Commission Expense	-	-	-	-	-	-	-	-	-
	General Advertising									
930.1	Expenses	565	7,648	8,213	-	-	-	565	7,648	8,213
	Misc. General									
930.2	Expenses	7,636	3,152	10,788	-	-	-	7,636	3,152	10,788
931.	Rents	7,408	6,994	14,402	-	-	-	7,408	6,994	14,402
	Maintenance Of									
	Structures And									
932.	Equipment	1,708	18,879	20,587	-	-	-	1,708	18,879	20,587
	Depreciation And									
	Amortization									
403.	Expense	6	34,730	34,736	-	-	-	6	34,730	34,736
	Taxes Other Than									
408.	Income Taxes	-	17,540	17,540	-	-	-	-	17,540	17,540
409	Income Taxes	-	(55,616)	(55,616)	-	-	-	-	(55,616)	(55,616)
	Provision For									
	Deferred Income									
410	Taxes	-	54,626	54,626	_	-	-	-	54,626	54,626
	Provision For		,	,					,	,
	Deferred Income									
411	Taxes - Credit	-	(4,815)	(4,815)	_	_	-	_	(4,815)	(4,815)
				. , ,						

	Investment Tax									
411.5	Credit	-	-	-	-	-	-	-	-	-
426.1	Donations	4,864	286	5,150	-	-	-	4,864	286	5,150
426.5	Other Deductions	-	(988)	(988)	-	-	-	-	(988)	(988)
	Interest On Long									
427.	Term Debt	-	462	462	-	-	-	-	462	462
	Other Interest									
431.	Expense	-	920	920	-	-	-	-	920	920

INSTRUCTION:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules

	Total Expenses	\$ 188,625	\$ 345,611	\$ 534,236	\$ -	\$ -	\$ -	\$ 188,625	\$ 345,611	\$ 534,236
	Compensation For Use Of Equity Capital	-	-	-	-	-	-	-	-	-
430	Interest On Debt To Assoc. Companies	-	2,856	2,856	-	-	-	-	2,856	2,856
	Total Cost Of Service	\$ 188,625	\$ 348,467	\$ 537,092	\$ -	\$ -	\$ -	\$ 188,625	\$ 348,467	\$ 537,092

For the Year Ended <u>December 31, 2004</u>

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

		TOTAL]		E ENERGY DELIVERY&
	DESCRIPTION OF ITEMS	TOTAL AMOUN T CH		ESIDEN I & CEO	PRESIDEN I & COO	CUSTOMER SERVICE
920	Salaries And Wages	\$ 198,179 \$	110 \$	2,605	\$ 874	\$ 1,088
)20	Office Supplies And	Ψ 170,177 Ψ	110 ψ	2,003	ψ 07-1	ψ 1,000
921	Expenses	43,593	17	845	49	187
0.00	Administrative Expense					
922	Transferred-Credit	-	-	-		-
923	Outside Services	107,871	2,454	874	54	515
924	Property Insurance	2,079	-	-	-	-
925	Injuries And Damages Employee Pensions And	7,974	-	-	-	-
926	Benefits	68,535	_	_	_	_
	Regulatory Commission	,				
928	Expense	_	_	_	_	_
	General Advertising					
930.1	Expenses	8,213	_	13	_	21
930.2	Misc. General Expenses	10,788	_	3	_	_
931	Rents	14,402	_	2	_	_
	Maintenance Of Structures	, -				
932	And Equipment	20,587	_	_	_	_
	Depreciation And					
403	Amortization Expense	34,736	_	_	_	-
	Taxes Other Than Income					
408	Taxes	17,540	_	_	_	-
409	Income Taxes	(55,616)	_	_	_	_
	Provision For Deferred	, , ,				
410	Income Taxes	54,626	_	_	_	-
	Provision For Deferred	,				
411	Income Taxes - Credit	(4,815)	_	_	_	_
411.5	Investment Tax Credit	-	_	_	_	_
426.1	Donations	5,150	_	1	_	_
426.5	Other Deductions	(988)	_	50	_	_
427	Interest On Long Term Debt	462	_	_	_	_
•	Interest On Debt To Assoc.					
430	Companies	2,856	_	_	_	_
431	Other Interest Expense	920	_	_	_	_
	INSTRUCTION:	/=-				

Indicate each department or service function. (See Instruction 01-3 General Structure of Account System: Uniform System Account)

Total Expenses \$ 537,092 \$ 2,581 \$ 4,393 \$ 977 \$ 1,811

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> For the Year Ended <u>December 31, 2004</u>

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

			DEP	PARTN	MENT	OR	SERV	ICE	FUNC	TIO	N
								EN	ERGY		
		RF	EGION C	CUSTO	OMEF	REN	ERGYI	DEL	IVER	ANS	SMISSION
	DESCRIPTION OF ITEM	PRES	SIDENT	SERV	ICES	DEL	IVERY	PC	LICYI	NIT	IATIVE
920	Salaries And Wages	\$	4,670	\$ 49	9,152	\$ 3	37,862	\$	1,944	\$	233
921	Office Supplies And Expenses		365	1	1,011		2,993		198		-
	Administrative Expense										
922	Transferred-Credit		-		-		-		-		-
923	Outside Services		55	17	7,684		4,340		118		-
924	Property Insurance		-		-		-		-		-
925	Injuries And Damages		-		-		-		-		-
926	Employee Pensions And Benefits	S	-		-		37		-		-
928	Regulatory Commission Expense	•	-		-		-		-		-
930.1	General Advertising Expenses		185		169		4		-		-
930.2	Misc. General Expenses		44		96		135		405		-
931	Rents		-		3		138		-		-
	Maintenance Of Structures And										
932	Equipment		-		761		155		-		-
	Depreciation And Amortization										
403	Expense		-		-		4,908		-		-
408	Taxes Other Than Income Taxes		-		-		-		-		-
409	Income Taxes		-		-		-		-		-
	Provision For Deferred Income										
410	Taxes		-		-		-		-		-
	Provision For Deferred Income										
411	Taxes - Credit		-		-		-		-		-
411.5	Investment Tax Credit		-		-		-		-		-
426.1	Donations		8		-		-		-		-
426.5	Other Deductions		-		-		-		-		-
427	Interest On Long Term Debt		-		-		-		-		-
	Interest On Debt To Assoc.										
430	Companies		-		-		-		-		-
431	Other Interest Expense		-		-		-		-		-
	INSTRUCTION:										
	Indicate each department or										
	service function. (See										
	Instruction 01-3 General										
	Structure of Account System:										
	Uniform System Account)										
	Total Expenses	\$	5,327	\$ 68	3,876	\$:	50,572	\$	2,665	\$	233

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BUSINESS

ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

DEPARTMENT OR SERVICE FUNCTION

				RATES &		D	EVELOPMENT
		STR	ATEGIK		NFORMATIO!		&
	DESCRIPTION OF ITEMS						ERFORMANCE
920	Salaries And Wages	\$	5,233			\$ 17,784	
921	Office Supplies And Expenses	Ψ	201	148	23,153	379	211
721	Administrative Expense		201	140	23,133	317	211
922	Transferred-Credit		_	_	_	_	_
923	Outside Services		87	501	7,406	3,041	710
924	Property Insurance		-	-	7,100	5,011	710
925	Injuries And Damages		_	_	_	_	_
723	Employee Pensions And						
926	Benefits		_	_	(370)	_	_
) 2 0	Regulatory Commission				(370)		
928	Expense		_	_	_	_	_
930.1	General Advertising Expenses		2	1	3	1	18
930.2	<u> </u>		1	9	40	269	1,349
931	Rents		1	-	678	140	-,
	Maintenance Of Structures And	1					
932	Equipment		_	1	19,608	_	38
	Depreciation And Amortization	1			,		
403	Expense		_	-	22,436	_	-
408	Taxes Other Than Income Taxe	es	_	-	_	_	-
409	Income Taxes		_	-	_	-	-
	Provision For Deferred Income						
410	Taxes		-	-	_	-	-
	Provision For Deferred Income						
411	Taxes - Credit		-	-	_	-	-
411.5	Investment Tax Credit		-	-	_	-	-
426.1	Donations		-	-	-	-	-
426.5	Other Deductions		-	-	-	-	-
427	Interest On Long Term Debt		-	-	-	-	-
	Interest On Debt To Assoc.						
430	Companies		-	-	-	-	-
431	Other Interest Expense		-	-	-	-	-
	INSTRUCTION:						
	Indicate each department or						
	service function. (See						

Instruction 01-3 General Structure of Account System: Uniform System Account)

Total Expenses \$ 5,525 \$ 18,902 \$ 134,815 \$ 21,614 \$ 7,714

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

			PARTME NANCE	NT OR SEF	RVICE FU	JNCTION	
		FIRSTENERGY	&			COR	PORATE
	DESCRIPTION OF ITEMS	TELECOMPLA	ANNING	CONTROL	LER TRI	EASURY	RISK
920	Salaries And Wages	\$ 2,624 \$	857	\$ (7,516)	(A) \$	3,064 \$	2,479
921	Office Supplies And Expenses	88	2,641	899		460	54
	Administrative Expense						
922	Transferred-Credit	-	-	-		-	-
923	Outside Services	-	22	1,204		1	30
924	Property Insurance	-	-	-		-	2,079
925	Injuries And Damages	-	-	(20)		-	5,423
926	Employee Pensions And Benefits	-	-	4,925		-	-
928	Regulatory Commission Expense	-	-	-		-	-
930.1	General Advertising Expenses	1	-	-		-	-
930.2	Misc. General Expenses	-	-	12		4	71
931	Rents	1	-	(1)		-	-
	Maintenance Of Structures And						
932	Equipment	-	-	4		-	-
	Depreciation And Amortization						
403	Expense	-	2,677	-		-	-
408	Taxes Other Than Income Taxes	-	-	17,540		-	-
409	Income Taxes	-	-	(55,616)	(B)	_	-
	Provision For Deferred Income						
410	Taxes	-	-	54,626		_	-
	Provision For Deferred Income						
411	Taxes - Credit	-	-	(3,911)		_	(904)
411.5	Investment Tax Credit	-	-	-		_	-
426.1	Donations	-	-	-		_	-
426.5	Other Deductions	-	-	-		-	-
427	Interest On Long Term Debt	-	-	-		-	-
	Interest On Debt To Assoc.						
430	Companies	-	-	2,856		-	-
431	Other Interest Expense	_	_	(663)		_	-
	INSTRUCTION:			, ,			
	Indicate each department or service						
	function. (See						
	Instruction 01-3 General Structure o	f					
	Account System:						
	Uniform System Account)						
	TOTAL EXPENSES	\$ 2,714 \$	6,197	\$14,339	\$	3,529 \$	9,232
			*	•	,		•

- (A) Includes \$(15,872) of payroll taxes that became part of the payroll overheads, which were applied to all FECO service functions' base payroll.
- (B) The income taxes credit was primarily the result of pension contribution deduction taken in 2004.

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

						CE FUNC INTERN		N
	DESCRIPTION OF ITEMS					ΓAUDITI		LEGAL
920	Salaries And Wages	\$	783	\$	453		990	\$ 5,031
921	Office Supplies And Expenses	т	188	*	(34)		134	609
,	Administrative Expense				(- 1)			
922	Transferred-Credit		_		_		_	_
923	Outside Services		138		_]	135	53,546
924	Property Insurance		_		_		-	-
925	Injuries And Damages		-		_		-	66
926	Employee Pensions And Benefits		-		-		-	-
928	Regulatory Commission Expense		-		_		_	-
930.1	General Advertising Expenses		-		-		-	4
930.2	Misc. General Expenses		3		-		2	31
931	Rents		-		-		-	1
	Maintenance Of Structures And							
932	Equipment		-		-		-	-
	Depreciation And Amortization							
403	Expense		-		-		-	28
408	Taxes Other Than Income Taxes		-		-		-	-
409	Income Taxes		-		-		-	-
410	Provision For Deferred Income Taxes	}	-		-		-	-
	Provision For Deferred Income Taxes	}						
411	- Credit		-		-		-	-
411.5	Investment Tax Credit		-		-		-	-
426.1	Donations		-		-		-	-
426.5	Other Deductions		-		-		-	-
427	Interest On Long Term Debt		-		-		-	-
	Interest On Debt To Assoc.							
430	Companies		-		-		-	-
431	Other Interest Expense		-		-		-	-
	INSTRUCTION:							
	Indicate each department or service							
	function. (See							
	Instruction 01-3 General Structure of							
	Account System:							
	Uniform System Account)						_	
	Total Expenses	\$ 1	,112	\$	419	\$ 2,2	261	\$ 59,316

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

			DEP	'ARTMENT		ERVICE ICTION	
		SEI	DMIN. RVICES/ RPORATE			COF	RPORATE FAIRS & MMUNITY
			REAL				
	DESCRIPTION OF ITEMS	E	STATE	CLAIMS		FAI R SVOL	VEMENT
920	Salaries And Wages	\$	11,878	\$ 1,263		392 \$	1,071
921	Office Supplies And Expenses Administrative Expense		6,421	195		16	73
922	Transferred-Credit		-	-		-	-
923	Outside Services		10,456	76	•	-	3
924	Property Insurance		_	_		_	_
925	Injuries And Damages		-	6		-	-
926	Employee Pensions And Benefits		1	-		-	-
928	Regulatory Commission Expense		-	-		-	-
930.1	General Advertising Expenses		-	-		-	1
930.2	Misc. General Expenses		2,501	687		34	4,743
931	Rents		13,427	-		-	1
	Maintenance Of Structures And						
932	Equipment		20	-		-	-
	Depreciation And Amortization						
403	Expense		-	-		-	4,681
408	Taxes Other Than Income Taxes		-	-		-	-
409	Income Taxes		-	-		-	-
	Provision For Deferred Income						
410	Taxes		-	-		-	-
	Provision For Deferred Income						
411	Taxes - Credit		-	-		-	-
411.5	Investment Tax Credit		-	-		-	-
426.1	Donations		-	-		-	5,141
426.5	Other Deductions		-	-		-	361
427	Interest On Long Term Debt		-	-		-	-
	Interest On Debt To Assoc.						
430	Companies		-	-		-	-
431	Other Interest Expense		-	-		-	-
	INSTRUCTION:						
	Indicate each department or service						
	function. (See						

Instruction 01-3 General Structure of Account System:
Uniform System Account)

Total Expenses \$ 44,704 \$ 2,227 \$ 442 \$ 16,075

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

		DEPA	RTMEN	NT OR SERVICE FU	UNCI	TION
		GOVER	NMENT	CAL		HUMAN
	DESCRIPTION OF ITEMS	AF	FAIRS	COMMUNICATION	ONSF	RESOURCES
920	Salaries And Wages	\$	1,937	\$ 3,30)2 \$	(38,475) (C)
921	Office Supplies And Expenses		755	82	26	511
922	Administrative Expense Transferred-Credit		-		-	-
923	Outside Services		2,129	6	55	2,227
924	Property Insurance		-		-	-
925	Injuries And Damages		-		-	2,499
926	Employee Pensions And Benefits		-	2	26	63,916
928	Regulatory Commission Expense		-		-	-
930.1	General Advertising Expenses		181	7,49	93	116
930.2	Misc. General Expenses		47	25	51	51
931	Rents		-		1	10
932	Maintenance Of Structures And Equipment		-		-	-
403	Depreciation And Amortization Expense		6		-	-
408	Taxes Other Than Income Taxes		_		-	-
409	Income Taxes		_		-	-
410	Provision For Deferred Income Taxes		_		-	-
	Provision For Deferred Income Taxes -					
411	Credit		_		-	-
411.5	Investment Tax Credit		_		-	_
426.1	Donations		_		-	-
426.5	Other Deductions		_		-	(1,399)
427	Interest On Long Term Debt		_		-	462
430	Interest On Debt To Assoc. Companies		_		-	-
431	Other Interest Expense		_		-	1,583
	INSTRUCTION:					
	Indicate each department or service					
	function. (See					
	Instruction 01-3 General Structure of					
	Account System:					
	Uniform System Account)					
	Total Expenses	\$	5,055	\$ 11,96	54 \$	31,501

⁽C) Includes \$(55,248) of employee pensions and benefits that became part of the payroll overheads, which were applied to all FECO service functions' base payroll.

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

For the Year Ended <u>December 31, 2004</u>

DEPARTMENTAL ANALYSIS OF SALARIES

ACCOUNT 920

		DEPAR'				ARY EXI		NUMBER
			IN	ICLUD	ED 1		JNTS BILLED	DEDCOMME
		TOTAL	DΛ	RENT	0	TO THER	NON	PERSONNEL END OF
NAME OF DEPARTMENT		AMOUNT					NON S ASSOCIATES	
Chairman	\$	AMOUNT 110		101	**************************************	OCIATES 9	\$ ASSOCIATES	- 1EAR 2
President & CEO	Ф	2,605	Ф	1,173	Ф	1,432	Φ -	- 4
		2,003		1,173		1,432	-	- 4
Executive Vice President & COO		874		26		848		1
		8/4		20		848	•	- 1
Energy Delivery & Customer		1 000				1 000		2
Service		1,088		-		1,088	•	- 3
Region Presidents		4,670		-		4,670	•	- 20
Customer Services		49,152		-		49,152	-	- 680
Energy Delivery		37,862		-		37,862	-	349
Energy Delivery Policy		1,944		-		1,944	-	- 12
Transmission Initiative		233		-		233	•	- 3
Strategic Operations		5,233		1,713		3,520		- 49
Rates & Regulatory Affairs		18,242		-		18,242	-	- 51
Information Technology		61,861		1,288		60,573	-	- 634
Supply Chain		17,784		4		17,780	-	- 171
Business Development &								
Performance		5,388		163		5,225		- 38
FirstEnergy Telecom		2,624		-		2,624		- 14
Finance & Planning		858		52		806	-	- 10
Controller (A)		(7,517))	(514)		(7,003)	-	- 115
Treasury		3,064		148		2,916	-	- 21
Corporate Risk		2,479		108		2,371	-	- 16
Investor Relations		784		784		-		- 4
Investment Management		453		-		453		- 3
Internal Auditing		1,990		55		1,935		- 23
Legal		5,031		168		4,863	-	- 29
Admin Services/Corp/Real								
Estate		11,878		1,938		9,940	-	- 140
Claims		1,263		32		1,231	-	- 14
External Affairs		392		19		373	-	- 2
		1,071		2		1,069		- 8

Corporate Affairs & Community

Involvement

Governmental Affairs	1,937	1,937	-	-	11
Communications	3,302	71	3,231	-	25
Human Resources (B)	(38,476)	(2,443)	(36,033)	-	128
Total	\$ 198,179 \$	6,825	\$ 191,354 \$	-	2,580

⁽A) Includes (15,872) of payroll taxes that became part of the payroll overheads, which were applied to all FECO service functions'

base payroll.

service functions' base payroll.

⁽B) Includes \$(55,248) of employee pensions and benefits that became part of the payroll overheads, which were applied to all FECO

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

		RELATIONSHIP "A"=
FROM WHOM PURCHASED Legal	TYPE OF SERVICE/LARGEST INVOICE	ASSOCIATE "NA"= NON AMOUNT ASSOCIATE
Akin Gump Strauss Hauer & Feld LLP	Legal services related to August 14 Blackout, shareholder class action lawsuit, Davis Besse case, Midwest ISO-FERC.	NA \$ 12,848
Arent Fox Kintner Plotkin & Kahn	Legal services related to Froberg v. GPU Energy, Inc.	NA 215
Babst Calland Clements and Zomnir	Legal services related to Little Blue Run Matter.	NA 250
Baker & Hostetler LLP	Legal Services related to Federal Criminal Investigation.	NA 196
Baker and Lancianese Law Offices	Legal Services related to Asbestos-Related Personal Injury Litigation.	NA 394
Balch & Bingham LLP	Legal Services related to Grandfathered Agreements, August 14 Blackout.	NA 892
Booz Allen Hamilton	Legal Services related to Derivative Claim Review.	NA 1,310

Brouse McDowell	Legal Services related to Ohio Edison/WCI Steel Chapter 11.	NA	255
Calfee, Halter & Griswold LLP	Legal Services related to various system wide issues.	NA	1,760
Daniel F.Sahin, P.C.	Legal Services related to various outage claims lawsuits.	NA	102
Dilworth Paxson LLP	Legal Services related to Shareholder Derivative Claim Review.	NA	1,926
Genova Burns & Vernoia	Legal Services related to General Labor & Employment Law Counsel.	NA	468
Gordon And Ermer	Legal Services related to the grand jury investigation of Davis Besse.	NA	134
Hoagland, Longo, Moran, Dunst & Doukas, LLP	Legal Services related to various outage claims lawsuits.	NA	253

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

]	RELATIONSHI "A"= ASSOCIATE	TP
FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	"NA"= NON ASSOCIATE	AMOUNT
Legal (continued)			
Hunton & Williams	Legal Services related to NSR Legal Resources Group.	NA	\$ 163
ICF Resources Incorporated	Legal Services related to NSR Litigation Support.	NA	106
Jones Day Reavis & Pogue	Legal Services related to Rate Stabilization Plan.	NA	1,668
Kirkland and Ellis LLP	Legal Services related to United States v. Ohio Edison.	NA	102
Kirkpatrick & Lockhart LLP	Legal Services related to D. L. Resources/FirstEnergy Solution.	NA	480
Knox, Mclaughlin, Gornall & Sennett	Legal Services related to Ulysses Lumber Company v. Pennsylvania Electric Company.	NA	115
Lowenstein Sandler PC	Legal Services related to Muise & Tzanneakis v. JCP&L.	NA	251
Messerman & Messerman Company	Legal Services related to FirstEnergy Nuclear Operating Company matters.		360

LPA

Morgan Lewis and Bockius LLP	Legal Services related to Davis-Besse Grand Jury Subpoena.	NA	2,729
Ogletree Deakins Nash Smoak and Stewart, P.C.	Legal Services related to Somerville v. GPU Energy.	NA	128
Pillsbury Winthrop LLP	Legal Services related to Proxy Statement, Form 10-Q Filings.	NA	332
Porter Wright Morris & Arthur LLP	Legal Services related to NSR Enforcement Initiative.	NA	1,661
Reed Smith LLP	Legal Services related to Finch v. FirstEnergy Nuclear Operating Company.	NA	278
Roetzel & Andress	Legal Services related to General Workers	NA	1,663
	Compensation. Legal Services related to Bender v.	NA	1,003
Roland & Schlegel P C	GPU Energy.	NA	118

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

	· -		
FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	RELATIONSHIP "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Legal (Continued)			
Ruprecht, Hart & Weeks, LLP	Legal Services related to various litigations with GPU Energy.	NA \$	212
Ryan Russell Ogden & Seltzer LLP	Legal Services related to general regulatory matters.	NA	1,717
Stevens & Lee	Legal Services related to Gonzalez v. GPU Energy.	NA	261
Swidler Berlin LLP	Legal Services related to Transmission Rate Filing, LDV Contract Modification.	NA	272
Thelen Reid & Priest LLP	Legal Services related to 2003 Seaside Outages, Securitization and Transition Bonds.	NA	2,446
Thompson Hine LLP	Legal Services related to NSR.	NA	404
Ulmer & Berne LLP	Legal Services related to Shareholder Derivative Litigation.	NA	103
Weiner Lesniak LLP	Legal Services related to Smith v. JCP&L.	NA	580

Wilkerson and Associates Co LPA	Legal Services related to Pacific Indemnity Insurance Company v. CEI.	NA	104
Willkie Farr and Gallagher	Legal Services related to Clean Air Act, NSR.	NA	648
180 Various Payees (Under \$100,000)		NA	6,553
Sub-Total			\$ 44,457

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	RELATIONSHIF "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Other Professional Services			
Adecco Employment Services	Temporary staffing services.	NA	\$ 2,564
ADP Investor Communication	Processing fee for shareowner positions of FirstEnergy Annual Meeting.	NA	146
Allguard Security Inc	Security services.	NA	316
Allianceone	Collection services.	NA	342
American Payment Systems Inc	Payment services for remittance center.	NA	344
Andalex International Incorporated	Telelanguage services.	NA	207
Animators At Law Incorporated	Visual communications consulting, computer animation and graphics design services.	NA	185
Aon Consulting	Consulting services related to benefits & compliance, health & absence management.	NA	408
Areva T&D Incorporated	IT services for FirstEnergy Unix Migration Project.	NA	1,820
Associated Compensation Resources	Workers' compensation claims services.	NA	132

Balch & Bingham LLP	Consulting services related to governmental affairs.	NA	281
Bearing Point	Consulting services related to High Performance Finance Project.	NA	160
Boehm Kurtz and Lowry	Consulting services related to FirstEnergy's RSP filing.	NA	150
Booth and Associates Incorporated	Audit related to NJBPU Docket No. EX02120950.	NA	328
Booz Allen Hamilton	Professional services related to Shareholder Derivative Claim Review Committee.	NA	173
Calfee, Halter & Griswold LLP	Consulting services related to governmental affairs.	NA	106
Capital Recovery Service	Collection services.	NA	112

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	RELATIONSHIP "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Other Professional Services (continued)			
Career Connections	IT contractors related to Davis-Besse support and various site support.	NA	\$ 200
Charles River Associated Inc	Consulting services related to formation and operation of GridAmerica.	NA	130
Chris Talarico & Associates, Inc.	Temporary staffing services.	NA	1,890
Citibank	Procurement card services.	NA	100
Complete Payroll Management Inc	Temporary staffing services.	NA	881
Complete Personnel Logistics	Temporary staffing services.	NA	1,158
Compucharts	Provide on-site laser printer and PC maintenance.	NA	345
Computer Task Group Inc	IT contractors for various projects.	NA	934
Conger & Elsea Inc	Consulting services related to August 14 Blackout.	NA	570
Credit Bureau Collection Serv Inc	Collection services.	NA	108

CSI International Inc	Provide facility services.	NA	364
D J Wurdack Inc	Placement services.	NA	206
Davey Resource Group	Provide contract foresters.	NA	620
David B Woods	Consulting services related to SAP System.	NA	274
Deloitte & Touche	Consulting services related to EMDERSA.	NA	105
Dublin Maintenance Contractors	Provide janitorial services.	NA	138
Contractors	Trovide Jameoriar services.	141	130
E Technologies Ltd	Consulting services related to upgrading UPS system, battery monitor system.	NA	423
Environmental Conditioning	Provide HVAC services.	NA	551

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	RELATIONSHIP "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Other Professional Services (continued)			
Environmental Resources Mgmt Inc	Expert witness related to environmental case.	NA	\$ 116
Equifax Credit Info Services, Inc.	Credit information services.	NA	191
Filenet Corporation	Information compliance services.	NA	102
Four Dimentional Solutions	Consulting services related to workforce developments.	NA	199
Gabel Associates	Consulting services related to BPU Investigation.	NA	145
GE Energy Management Services Inc.	Consulting services related to Poweron implementation, on-site support.	NA	624
GE Power Systems	Consulting services related to FirstEnergy Reliability Study.	NA	140
Greater Akron Chamber	Next generation consulting.	NA	114
Greater Cleveland Partnership	Economic development program.	NA	1,035

Guy Lammert & Towne	Collection services.	NA	109
H S Grace & Company Inc	Consulting services related to Derivatives Litigation.	NA	273
Halls Exclusive Courier Service	Courier services.	NA	814
Harrison Clark	Consulting services related to August 14 Blackout.	NA	132
Heavyweights Incorporated	Regulatory consulting services.	NA	225
Herman Miller Workplace Resource	Furnish office furniture.	NA	468
Hewitt Associates LLC	Consulting services related to talent alignment, retiree medical reform.	NA	341

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

FROM WHOM PURCHASED Other Professional Services (continued)	TYPE OF SERVICE/LARGEST INVOICE	RELATIONSHIP "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Holland & Knight LLP	Consulting services related to Clean Air Regulation	NA	\$ 171
Honeywell DMC Services Inc.	Consulting services related to Clean Air Program.	NA	134
Hurst Landscaping	Landscaping services.	NA	221
HWH Architects Engineers Planners	Consulting services related to transmission reliability improvement study.	NA	237
IEU Ohio	Provide Ohio natural and electricity issues.	NA	500
IKON Document Services	Provide copying services.	NA	136
IKON Office Solutions	Provide document strategy services.	NA	188
Iron Mountain/National Underground	Provide record management services.	NA	396
J W Didado Electric Inc	Provide electrical contracting services.	NA	712

Jersey Shore University Medical	Provide medical services for JCP&L lawsuit.	NA	340
John R Santee	Provide MAC labor.	NA	839
KPMG LLP	Professional tax services.	NA	179
L&K International Videotraining	Provide transmission system operator training, meter technology training.	NA	221
Market Reach Strategies LLC	Provide market research.	NA	255
Maxcom Inc	Provide MAC labor.	NA	596

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

		RELATIONSHIP "A"= ASSOCIATE	
FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	"NA"= NON ASSOCIATE	AMOUNT
Other Professional Services (continu	ued)		
McDonald Investments	Advisory services related to divestiture of Great Lakes Energy Partners, LLC.	NA S	\$ 3,001
McKinsey & Company	Consulting services related to OTL and capital productivity study.	NA	1,446
McManus and Miles Incorporated	Financial advisory related to Parlin and Newark PPAs.	NA	1,250
Murtech Consulting LLC	Consulting services related to software modification to SAP FERC software module.	NA	235
NCO Financial Systems	Provide accounts receivable management services.	NA	182
New York Stock Exchange Inc	Fee for listing FirstEnergy common stock.	NA	322
Nextiraone LLC	Maintenance services related to PBX/VM.	NA	636

Nexus Energy Software	Implementation services related to NEXUS energy software.	NA	106
OSI Outsourcing Services, Inc.	Collection services.	NA	9,670
PA Consulting Group	Consulting services related to shareholder		
	litigation.	NA	373
Pantellos Group Limited	Provide supply chain services.	NA	2,083
	Engineering consulting		
Parsons E&C	services.	NA	595
PJ Downes Associates LLC	Professional services related to BPU Docket No. EX03070503.	NA	228
Princeton Ecom Corporation	Professional services related to ELS		
Corporation	transactions.	NA	147
Rappleyea Lobbying			
Group Inc	Lobbying services.	NA	100
RHI Management			
Resources	Financial staffing services.	NA	200
Right Management Consultants Inc	Professional services related to career transition and organizational consulting.	NA	100

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

FROM WHOM PURCHASED	TYPE OF SERVICE/LARGEST INVOICE	RELATIONSHIP "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Other Professional Services (continue	ed)		
Rockwell First Point Contact	Maintenance services related to FirstPoint Enterprise System.	NA	\$ 187
Roetzel & Andress	Consulting services.	NA	123
Ron Outen Associates LLC	Consulting services related to Clean Air Act NSR enforcement case.	NA	165
Roth Bros	HVAC services.	A	128
Russell Reynolds Associates	Consulting services related to executive recruitment.	NA	396
SAP America Inc	Services related to SAP onsite training.	NA	219
SBC Global Services Inc	Advanced business telephone services.	NA	199
Schaad Detective Agency, Inc.	Security guard services.	NA	193
		NA	141

Scheeser Buckley Mayfield Inc	Engineering and design services.		
Sciences International Incorporated	Consulting services related to NSR.	NA	134
Seese Sveda Construction	Construction services.		
Company		NA	334
SSC Service Solutions	Provide facilities support.	NA	165
Sungard Availability Services	Provide uninterrupted access to critical data.	NA	106
Sungard CSS	Remote processing services.	NA	219
Thompson Electric Inc	Provide electrical contracting services.	NA	347
Thomson Financial Investor	Provide capital markets information and advisory services.	NA	101
Towers Perrin	Consulting services related to executive		
	compensation.	NA	199
Triad Research Group	Provide customized research.	NA	264

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

FROM WHOM PURCHASED Other Professional Services (continued)	TYPE OF SERVICE/LARGEST INVOICE d)	RELATIONSHIP "A"= ASSOCIATE "NA"= NON ASSOCIATE	AMOUNT
Tri-County Tower , Inc.	Provide tower inspection services.	NA	\$ 128
Twenty-First Century Communications	Professional services related to High Volume Call Answering System.	NA	497
Unisys Corporation	IT services related to remittance center.	NA	189
Utility Collections Ltd	Collection services.	NA	313
Vivid Learning Systems Inc	Training EWT web & custom lessons.	NA	111
Wanda A Wallace	Consulting services related to Shareholder Derivative Claim Review Committee.	NA	106
Warko Roofing	HVAC services.		
Company Incorporated		NA	421
Wass Consulting Group		NA	1,205

Consulting services related to Shareholder Derivative Claim Review Committee.		
Consulting services related to benefits enrollment.	NA	203
Consulting services related to government		
affairs.	NA	117
Maintenance services.	NA	108

956 Various Payees (

Watson Wyatt &

Williams & Jensen

Xerox Corporation

Under \$100,000)

Company

8,798

Sub-total \$ 63,414

Grand Total \$ 107,871

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

EMPLOYEE PENSIONS AND BENEFITS

ACCOUNT 926

INSTRUCTIONS: Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$25,000.

DESCRIPTION	AMOUNT
Accrued Vacation	\$ 4,883
Educational Assistance	418
Employee Savings Plan	(1,410)
Employee Stock Option Plan	6,420
Executive Deferred Compensation Plan	2,756
Executive Incentive Compensation Plan	246
Life Insurance	349
Long-term Disability	(1,276)
Medical, Prescription, and Dental Insurance	32,735
Pensions	19,080
Relocation	1,297
Severance	14
Supplemental Executive Retirement Plan	2,214
Other Benefits	809

TOTAL \$ 68,535

For the Year Ended December 31, 2004

GENERAL ADVERTISING EXPENSES

ACCOUNT 930.1

Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

INSTRUCTIONS:

DESCRIPTION	NAME OF PAYEE	AMC	OUNT
Public Relations To	Dope Open Incorporated	\$	10
Promote Goodwill	Monster.Com		10
and Image	The International		10
-	Erie Regional Chamber And Growth		8
	Lake Erie Speedway		7
	New Jersey Utilities Association		5
	Ladacin Network		5
	Pro Football Hall Of Fame		5
	Rossmoor Charity Pro-Member		5
	United Way Of Morris County		5
	New Jersey Alliance For Action		4
	Ambassador Banquet & Conference		3
	Erie Philharmonic		3
	109 Various Payees Under \$3,000		95
General Advertising	Fox Ohio		136
Includes Advertising	Plain Dealer		97
In Newspapers,	WKYC TV		55
Periodicals, Radio, TV Etc.	Clear Channel Broadcasting Inc		50
	Directory Advertising & Marketing		47
	TMP Worldwide		46
	WKBN Broadcasting		43
	Clear Channel Communications		37
	Crain Communications Incorporation		34
	Akron Beacon Journal		32
	Toledo Blade Company		29
	PR Newswire		26
	WDOK		23
	The Vindicator		22

Millennium Radio Group	20
Life Media	20
Newspaper Network Of Central Ohio	19
City Business Journals Network	18
National Black Review Incorporated	17
York Newspaper Company	16
The Blade	15
The Bottomline Incorporated	15
Gannett NJ Newspapers	14
The Star-Ledger	14

For the Year Ended December 31, 2004

GENERAL ADVERTISING EXPENSES

ACCOUNT 930.1

Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

INSTRUCTIONS:

DESCRIPTION	NAME OF PAYEE	AMOUNT
General Advertising	City Business Journal	\$ 13
Includes Advertising	WNWV Radio	12
In Newspapers,	Springfield Newspapers Inc	12
Periodicals, Radio, TV Etc.	North Jersey Media Group	12
	Morning Call	12
	Clear Channel Radio	12
	Baker Publishing Incorporated	11
	WRTY-FM Clear Channel	11
	The Recorder Publishing Company Inc	11
	Mendio Publishing Service	10
	The Progressive Woman	10
	The Veteran Journal Incorporated	10
	WYSE Advertising Inc	10
	Radio One / WZAK-FM	10
	News-Herald	9
	Erie Times News	9
	Renard Communications Inc	9
	Cleveland Orchestra Program	9
	Greater Media Newspapers	8
	Cox Ohio Advertising - Springfield	8
	Call and Post	8
	Visionaries Of Humanity	7
	Kaleidoscope Magazine	7
	WQXK Cumulus Broadcasting	7
	Tribune Chronicle	7
	Verizon	7
	WMJI-FM	7
	Artists Inc.	7
	WYF Cumulus Broadcasting	6

The Times	6
WKKO Cumulus Broadcasting-Toledo	6
Reading Eagle Company	6
The Tribune-Democrat	6
Beaver County Times	6
WNCX	6
The Morning Journal	6
WTOL-TV Toledo	6

For the Year Ended December 31, 2004

GENERAL ADVERTISING EXPENSES

ACCOUNT 930.1

INSTRUCTIONS: Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

DESCRIPTION	NAME OF PAYEE	AMO	UNT
General Advertising	WQMX FM	\$	6
Includes Advertising	Sun Newspapers		6
In Newspapers,	News Herald		5
Periodicals, Radio, TV			
Etc.	Vantage Industries		5
	Halcyon Business Publication Inc		5
	Office Building Magazine		5
	Live Publishing Co		5
	Newswatch Cleveland Inc		5
	WKNR Radio		5
	Citibank		5
	WQAL-FM		5
	Berks County Chamber Of Commerce		5
	CNHI		5
	Lebanon Daily News		5
	The Courier News		5
	WONE-FM		5
	Sprint		5
	WMVX-FM		5
	Morning Journal		5
	Conway Data, Inc.		5
	Sandusky Register		5
	National Society Of Black Engineers		4
	Media-Com Inc		4
	Daily Record		4
	Salem Communications		4
	NACE		4
	WCPX FM - Clear Channel		4

Producer's Associates Inc	4
1480 WHBC	4
Mix 94.1 WHBC-FM	4
City News Newspaper	4
The Independent	4
Altoona Mirror	4
Sponsorships	4
Sharon Herald Co	4

For the Year Ended December 31, 2004

GENERAL ADVERTISING EXPENSES

ACCOUNT 930.1

INSTRUCTIONS: Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

DESCRIPTION	NAME OF PAYEE	AMO	DUNT
General Advertising Includes Advertising In Newspapers, Periodicals, Radio, TV	NAS Recruitment Communications WRVF FM WGAR Radio FM	\$	4 4 4
Etc.	Easton Publishing Co The Patriot-News Company WIOT FM WKFM Radio Buckeye Review Publishing Ltd Great Lakes Publishing Inc Toledo Journal Pittsburgh Magazine Susquehanna Radio Corp WEOL Radio The International Brown Publishing Company Raycom Media/WOIO-TV Record Publishing Company LLC Forever Of PA Inc Frasernet Leapfrog		4 4 4 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Sponsorships	243 Various Payees Under \$3,000 Cleveland Browns Cleveland Indians Baseball Cleveland Cavaliers Reading Phillies University Of Akron		237 1,714 1,276 935 250 174

Playhouse Square Foundation	122
Team NEO	100
Akron Civic Theatre	75
State University Of New Jersey	50
The Akron Marathon Corporation	50
Edison Electric Institute	40
The Delay Foundation For Kids	25
Kent State University	25
Akron Aeros	18
Playhouse Square Center	16
The University Of Toledo	12

For the Year Ended December 31, 2004

GENERAL ADVERTISING EXPENSES

ACCOUNT 930.1

INSTRUCTIONS: Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

DESCRIPTION	NAME OF PAYEE	AMO	OUNT
Sponsorships	Dan Hipsher	\$	12
	New Jersey Cardinals		11
	Hope Street Kids		10
	The Philadelphia Foundation		10
	County Corner Company		9
	Youngstown State University		7
	Restaurant Associates		6
	Toledo Storm Hockey		6
	Anderson Graphics Incorporated		5
	Altoona Curve Baseball		5
	Congressional Black Caucus		5
	National Democratic Club		5
	RBC Sports		5
	World Trade Center Cleveland		5
	Economic Development Research & Training		
	Center		4
	Artists Inc.		4
	Lehigh Valley Economic Development		4
	City Of Akron Recreation Bureau		3
	49 Various Payees Under \$3,000		33
Fees And Expenses Of	IMR Strategic Marketing Services		211
Advertising Agencies	Triad Research Group		191
And Commercial Artists.	Bob Gold Advertising		115
	WYSE Advertising Inc		108
	Sawyer Miller Advertising		82
	Downing Exhibits & Pop Displays		38
	Cook Graphic Consulting		26
	Parker & Partners Marketing		18

Artists Inc.	18
Rick Zaidan Photography	17
I M R Interactive Marketing	16
Cochran Public Relations	10
Downing Enterprises Inc	9
Consolidated Graphics Group Inc	9
Artists Incorporated	6
Kent State University	5
13 Various Payees Under \$3,000	14

For the Year Ended December 31, 2004

GENERAL ADVERTISING EXPENSES

ACCOUNT 930.1

Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

INSTRUCTIONS:

DESCRIPTION	NAME OF PAYEE	AM	IOUNT
Printing, Supplies And	S Group Inc	\$	91
Expenses In Preparing	Producers Associates		57
Advertising Materials	American Printing Inc		54
	Artists Inc.		43
	Bergdorf Company Inc		34
	Firestone Country Club		27
	WYSE Advertising Inc		21
	The Pannier Corporation		16
	Northeast Projections Inc		14
	Precision Printing		14
	Newswatch Cleveland Inc		13
	SP Mount		10
	Bark At The Moon Graphics Studio		8
	Crain Communications Incorporation		8
	Proline Equipment		6
	Mid-Eastern Advertising		6
	Mike Wilkes Studio		6
	Rick Zaidan Photography		6
	Wixted Pope Nora Thomson & Assoc		6
	Replay News		5
	Star Printing Company Inc		5
	PR Newswire		4
	Go Cal Incorporated		4
	Schwelik Studios		3
	21 Various Payees Under \$3,000		21
	Total	\$	8,213

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

MISCELLANEOUS GENERAL EXPENSES

ACCOUNT 930.2

INSTRUCTIONS: Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses", classifying such expenses according to their nature. Payments and expenses permitted by Section 321 (b) (2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C.S. 441 (b) (2) shall be separately classified.

DESCRIPTION			AMC	OUNT
	Directors' Fees and Expenses		\$	2,479
	Dues and Memberships			6,890
	Legal Settlement			706
	Licenses, Permits and Regulations			503
	Shareholder Communication Expenses			210
		Total	\$	10,788

For the Year Ended December 31, 2004

RENTS

ACCOUNT 931

INSTRUCTIONS:

Provide a listing of the amount included in Account 931, "Rents", classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

TYPE OF PROPERTY	AMOUNT	
Office Building		\$ 11,065
Office Equipment		2,440
Automobile		234
Telecommunication Equipment		663
Total		\$ 14,402

For the Year Ended December 31, 2004

TAXES OTHER THAN INCOME TAXES

ACCOUNT 408

INSTRUCTION: Provide an analysis of Account 408, "Taxes Other Than Income Taxes".

Separate the analysis into two groups: (1) other than U.S. Government taxes, and (2) U.S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof Provide a subtotal for each class of tax.

	ТҮРЕОГТАХ	AMOUNT
(1)	Other Than U.S. Government Taxes	
	Local Real & Personal Property	\$ 879
	Unemployment Insurance	
	- New Jersey	92
	- Pennsylvania	951
	- Ohio	534
	- Washington, DC	1
	Sales & Use	
	- New Jersey	5
	- Pennsylvania	33
	Pennsylvania Capital Stock	1
	Sub Total	\$ 2,496
(2)	Taxes - U.S. Government	
	FICA	\$ 14,869
	Federal Unemployment Insurance	175
	Sub Total	\$ 15,044
	Total	\$ 17,540

For the Year Ended December 31, 2004

DONATIONS

ACCOUNT 426.1

INSTRUCTION: Provide a listing of the amount included in Account 426.1, "Donations", classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$3,000 may be shown in lieu of details.

NAME OF RECIPIENT	PURPOSE OF DONATION	AMOUNT	
Ohio Partners For Affordable Energy	Community Services	\$ 4,568	
American Red Cross	Community Services	9	
Boy Scouts Of America	Community Services	9	
NAACP	Community Services	8	
New Jersey Alliance For Action	Community Services	7	
Moore Syndication, Incorporated	Community Services	7	
Akron Community Foundation	Community Services	7	
Johnstown Area Regional Chamber	Community Services	7	
Toledo Area Chamber Of Commerce	Community Services	6	
Catholic Diocese Of Cleveland	Community Services	6	
Executive Leadership Council	Community Services	5	
Urban League Of Greater Cleveland	Community Services	5	
Youngstown Warren Regional Chamber	Community Services	5	
BPACF BLACK Professional Association	Community Services	4	
Cook Graphic Consulting	Community Services	3	
Blair County Chamber Of Commerce	Community Services	3	
Hunterdon Economic Partnerships	Community Services	3	
Twenty Under Forty	Community Services	3	
United Black Fund Of Greater Cleveland Inc.	Community Services	3	
308 Various Organizations Under \$3,000	Community Services	205	
University Of Akron	Education	50	
Repros Inc.	Education	27	
Apogee Interactive Inc.	Education	19	
Davis Printing Company	Education	9	
The Writing Toolbox	Education	7	
Akron General Women's Board	Education	5	
Nuclear Energy Institute	Education	5	
Monmouth University	Education	4	

Monmouth Conservation	Education	4
Culver Company Incorporated	Education	4
Channing L Bete Co Inc	Education	4
Lourdes College	Education	3
68 Various Organizations Under \$3,000	Education	37

For the Year Ended December 31, 2004

DONATIONS

ACCOUNT 426.1

Provide a listing of the amount included in Account 426.1, "Donations", classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$3,000 may INSTRUCTION: be shown in lieu of details.

NAME OF RECIPIENT	PURPOSE OF DONATION	1	AMOUNT
Chack, Dennis M*	Health Services	\$	5
National Multiple Sclerosis	Health Services		4
Marymount Hospital	Health Services		3
29 Various Organizations Under \$3,000	Health Services		19
Rock and Roll Hall Of Fame And Museum	Culture Development		10
Stranahan Theater Trust	Culture Development		8
Citifest Incorporate	Culture Development		6
Marion Popcorn Festival	Culture Development		5
Center For Italian & Italian-American Culture Inc.	Culture Development		5
National Black Caucus Of Local Cleveland	Culture Development		5
Stan Hywet Hall And Gardens	Culture Development		4
Cleveland Sport Stars Foundation	Culture Development		4
Toledo Zoo	Culture Development		3
18 Various Organizations Under \$3,000	Culture Development		18
Total		\$	5,150

^{*} Board required annual contribution by Dennis Chack to American Red Cross.

For the Year Ended December 31, 2004

OTHER DEDUCTIONS

ACCOUNT 426.5

INSTRUCTIONS: Provide a listing of the amount included in Account 426.5, "Other Deductions", classifying such expenses according to their nature.

DESCRIPTION	NAME OF PAYEE	AM	MOUNT
Company-Owned Life Insurance	Employee-Related Expenses	\$	(1,399)
Lobbying Expenses	Primary Employee Wages And Expenses		411
	TOTAL	\$	(988)

35

ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XVIII

NOTES TO STATEMENT OF INCOME

INSTRUCTIONS:

The space below is provided for important notes regarding the statement of income or any account thereof. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

See notes to Financial Statements on page 19.

For the Year Ended December 31, 2004

ORGANIZATION CHART

Chairman of the Bo	oard		
President & CEO, FirstEnergy Service Company			
Executive Vice President & COO, FirstEnergy Service Company			
	Senior Vice President, Energy Delivery & Customer Service		
	Region Presidents		
	Senior Vice President, Customer Services		
	Vice Presidents, Energy Delivery		
	Vice President, Energy Delivery Policy		
	Vice President, Transmission Initiative		
Senior V	Vice President, Strategic Operations		
	Vice President, Rates & Regulatory Affairs		
	Vice President, Chief Information Officer		
	Vice President & Chief Procurement Officer		
	Senior Vice President, Business Development & Performance		
	Director, FirstEnergy Telecom		
Senior V	Senior Vice President, Chief Financial Officer		
	Vice President & Controller		
	Treasurer		
	Vice President, Corporate Risk & Chief Risk Officer		
	Vice President, Investor Relations		
	Director, Investment Management		
	Director, Internal Auditing		
Senior V	Vice President & General Counsel		
	Vice President, Admin Services/Corp/Real Estate		
	Director, Claims		
Senior V	Vice President, External Affairs		
	Vice President, Corporate Affairs & Community Involvement		
	Vice President, Governmental Affairs		
	Vice President, Communications		
	esident, Human Resources		
Senior V	Vice President, Chairman & CEO's Administration		

For the Year Ended December 31, 2004

METHODS OF ALLOCATION

1. <u>Multiple Factor - All</u>

- A. FirstEnergy will bear 5% of these Indirect Allocations. The remaining Indirect Allocations will be allocated among the Utility and the Non-Utility Subsidiaries based on FirstEnergy's equity investment in respective groups.
- B. A subsequent allocation step will then occur. Among the Utility Subsidiaries, allocations will be based upon the "Multiple Factor Utility" method. Among the Non-Utility Subsidiaries, allocations will be based upon the "Multiple Factor Non-Utility" method.

2. <u>Multiple Factor - Utility</u>

Based on the sum of the weighted averages of the following factors:

5.

6.

B.

- A. Gross transmission and/or distribution plant
 Operating and maintenance expense excluding purchase power and fuel costs
- C. Transmission and/or distribution revenues, excluding transactions with affiliates

3. Multiple Factor - Non-Utility

Based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases from the Utility Subsidiaries.

4. <u>Multiple Factor - Utility and Non-Utility</u>

- A. First assigned a distribution ratio that is in proportion to the Indirect Costs based on FirstEnergy's equity investment in the respective groups.
- B. Among the Utility Subsidiaries, allocations will be based upon the "Multiple Factor Utility" method. Among the Non-Utility Subsidiaries, allocations will be based upon the "Multiple Factor Non-Utility" method.

<u>Direct Charge Ratio</u>

The ratio of direct charges for a particular product or service to an individual Subsidiary as a percentage of the total direct charges for a particular product or service to all Subsidiaries benefiting from such services. Indirect Costs are then allocated to each Subsidiary based on the calculated ratios.

Number of Customers Ratio

Based on the number of Utility customers for the respective Utility Subsidiary receiving the product or service divided by the total number of Utility customers.

7. <u>Number of Shopping Customers Ratio</u>

Based on the number of shopping customers for the respective Utility Subsidiary receiving the product or service divided by the total number of shopping customers.

For the Year Ended December 31, 2004

METHODS OF ALLOCATION

8. <u>Number of Participating Employees - General</u>

Based on the number of participating employees for the respective Subsidiary receiving the product or service divided by the total number of participating employees.

9. Number of Participating Employees - Utility and Non-Utility

- A. First assigned a distribution ratio that is in proportion to the Indirect Costs based on FirstEnergy's equity investment in the respective groups.
- B. Costs are further allocated by using the number of participating employees for the respective Subsidiary divided by the total number of participating FirstEnergy employees.

10. Gigabytes Used Ratio

Based on the number of gigabytes utilized by a Subsidiary receiving the product or service divided by the total number of gigabytes used by the FirstEnergy system companies applicable to that respective product or service.

11. <u>Number of Computer Workstations Ratio</u>

Based on the number of computer workstations utilized by a Subsidiary receiving the product or service divided by the total number of computer workstations in use by the FirstEnergy system companies applicable to that respective product or service.

12. Number of Billing Inserts Ratio

Based on the number of billing inserts performed for a Subsidiary receiving the product or service divided by the total number of billing inserts performed for the FirstEnergy system companies applicable to that respective product or service.

13. <u>Number of Invoices Ratio</u>

Based on the number of invoices processed for a Subsidiary receiving the product or service divided by the total number of invoices processed for the FirstEnergy system companies applicable to that respective product or service. (Not currently in use.)

14.

Number of Payments Ratio

Based on the number of monthly payments processed for a Subsidiary divided by the total monthly number of payments processed for the FirstEnergy system companies applicable to that respective product or service. (Not currently in use.)

For the Year Ended December 31, 2004

METHODS OF ALLOCATION

15. <u>Daily Print Volume</u>

Based on the average daily print volume performed for a Subsidiary receiving the service divided by the total average daily print volume performed for the entire FirstEnergy system.

16. <u>Number of Intel Servers</u>

Bases on the number of Intel servers utilized by a Subsidiary receiving the product or service divided by the total number of Intel servers utilized by the FirstEnergy system.

17. <u>Application Development Ratio</u>

Based on the number of application development hours budgeted for a Subsidiary receiving the service divided by the total number of budgeted application development hours for the year.

18. <u>Server Support Composite</u>

Based on the average ratio of unix gigabytes, SAP gigabytes and Intel number of servers for a Subsidiary receiving the service.

For the Year Ended December 31, 2004

ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED

NONE

ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SIGNATURE CLAUSE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned Company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

FIRSTENERGY SERVICE COMPANY (Name of Reporting Company)

By: /s/ H. L. Wagner (Signature of Signing Officer)

H. L. Wagner, Vice President & Controller (Printed Name and Title of Signing Officer)

Date: April 26, 2005