

TODCO
Form 425
May 30, 2007

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Deutsche Bank Energy &
Utilities Conference
Filed by Hercules Offshore, Inc.
Pursuant to Rule 425 under the Securities Act of 1933
and deemed filed pursuant to Rule 14a-12
under the Securities Exchange Act of 1934
Subject Company: TODCO
Commission File No.: 1-31983

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Forward-looking Statements
This presentation will contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements, which include any statement that does not relate strictly to historical facts, use terms such as anticipate, assume, believe, estimate, expect, forecast, intend, plan, position, predict, project, or strategy or the negative connotation or other variations of such terms or other similar terminology. In particular, statements, express or implied, regarding future results of operations or ability to generate revenues, income or cash flow or to make acquisitions are forward-looking statements. These forward-looking statements include statements concerning estimated contract expiration dates, dayrates, estimated dates for completion of repairs and upgrades and commencement dates of new contracts. Such statements are subject to a number of risks, uncertainties and assumptions, including without limitation, early termination by the customer pursuant to the contract or otherwise, cancellation or completion of certain contracts earlier than expected, operational difficulties, increased or prolonged unrest in Nigeria, shipyard and other delays and other factors described in the Company's annual report on Form 10-K and its most recent periodic reports and other documents filed with the Securities and Exchange Commission, which are available free of charge at the SEC's website at www.sec.gov or the company's website at www.herculesoffshore.com. The Company cautions you that forward-looking statements are not guarantees of future performance and that actual results or developments may differ materially from those projected or implied in these statements.

2
\$9.2
\$10.8
\$13.9
\$24.0
\$29.1
\$33.7
\$42.9
\$47.3
\$46.8
\$24.9

\$26.3

\$28.2

\$24.0

\$27.0

\$42.6

\$54.3

\$67.4

\$63.7

1Q 05

2Q 05

3Q 05

4Q 05

1Q 06

2Q 06

3Q 06

4Q 06

1Q07

Liftboats

Drilling

\$4.2

\$4.6

\$5.8

\$11.7

\$16.8

\$20.7

\$26.7

\$24.5

21.7

\$12.5

\$12.6

\$13.8

\$11.3

\$14.1

\$26.8

\$33.7

\$44.0

40.2

1Q 05

2Q 05

3Q 05

4Q 05

1Q 06

2Q 06

3Q 06

4Q 06

1Q07

Liftboats

Drilling

Hercules Offshore Overview

Note: See Explanatory Information slide. Division Adjusted EBITDA does not include corporate G&A and other income/exp

Quarterly Revenue

Quarterly Adjusted EBITDA

(\$ in millions)

(\$ in millions)

Unique business mix within the oil services industry

Tremendous growth since inception in mid 2004

Experienced management team

Proven track record of strong return on capital and equity

3
37%
37%
36%
28%
27%
24%
23%
19%
13%
0%
5%

10%

15%

20%

25%

30%

35%

40%

45%

THE

DO

HERO

ESV

NE

GSF

RIG

RDC

PDE

Industry Leading Returns On Equity

Note: ROE = (Last Twelve Month Net Income) / (Average Shareholders Equity)

Competitor ratios based on reported financials.

Hercules

continues

to

provide

attractive

returns

in

upper

end

of

peer

group

3/31/07 Last 12 Months Return on Equity

4

Pending TODCO Acquisition Highlights

Consideration to TODCO shareholders

Average per share:

0.979 Hercules shares

\$16.00 in cash

Cash or stock election feature (subject to proration)

Acquisition funded with existing cash on hand

and a senior secured term loan facility
Closing expected mid-2007

Subject to:

HSR approval

Hercules and TODCO shareholder votes
Post-transaction Board of Directors to include
seven Hercules and three TODCO nominees

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A Gulf of Mexico Leader. . . With Global Reach

A Leader in Liftboats

A Leader in Barge Drilling

A New Leader in Jackup Drilling

6

Creates Shareholder Value in Near and Long-term

Accretive to earnings and cash flow per share

Opportunity to enhance future returns with lower cost of capital

Potential for multiple expansion due to size and growth prospects

1Q '07 pro forma trailing 12 month revenue of \$1.4 billion and EBITDA of \$630 million

Revenue

(1)

(\$mm)

EBITDA

(1)

(\$mm)

(1)
PF HERO represents Hercules plus TODCO financials per SEC filings; no accounting adjustments have been made.
\$399
\$1,369
0
500
1,000
1,500
HERO
PF HERO
\$223
\$630
0
250
500
750
HERO
PF HERO

7
Pro Forma Capital Structure as of 3/31/07
Total Debt/Total Capitalization
Total
Debt
as
a
Multiple
of
LTM
EBITDA
(1)
(1)
For

comparison
purposes,
EBITDA
=
Revenue

Operating
Expenses

SG&A

Competitor ratios based on 1Q07 reported earnings.

1.7x

1.6x

1.4x

0.9x

0.6x

0.5x

0.4x

1.6x

0.0x

0.4x

0.8x

1.2x

1.6x

2.0x

RIG

PF

HERO

PDE

SPN

RDC

NE

GSF

DO

Acquisition-related debt allows Hercules to optimize its capital structure

Enhanced credit quality due to increased scale and scope

Term loan provides flexibility for rapid de-leveraging with significant

expected free cash flow

Successful track record of de-leveraging following acquisitions

48%

34%

34%

33%

21%

19%

18%

12%

0%

20%

40%

60%
SPN
PF
HERO
RIG
PDE
RDC
NE
DO
GSF

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Summary of Strategic Rationale

Enhances position in Gulf of Mexico and increases operational flexibility

Provides asset and geographic diversity

Expands international footprint for future growth

Creates larger, more diverse jackup fleet

Timely combination in a fragmented jackup market

Combines leaders in barge drilling and liftboats

Potential to realize meaningful synergies

Economies of scale

Procurement of materials, insurance, employee benefits

Operational synergies and redundant public company

expenses

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Provides Asset Diversity

1Q 2007 Revenue Segmentation Analysis

Pre-Transaction

\$110 MM

Post-Transaction

\$352 MM

GOM Contract

Drilling

38%

Domestic

Liftboats

30%

International

Contract Drilling

19%

International

Liftboats

13%

Domestic

Liftboats

9%

Inland Barge

Drilling

18%

International

Contract

Drilling

20%

International

Liftboats

4%

GOM Contract

Drilling

43%

Delta Towing

6%

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1Q 2007 Geographic Revenue Analysis

Provides Geographic Diversity

Pre-Transaction

\$110 MM

Post-Transaction

\$352 MM

We expect international contribution to represent a greater portion of our revenues in the future

Middle East

6%

US GOM

68%

India
13%
West Africa
13%
US GOM, 58%
Inland US, 18%
Latin America,
13%
West Africa, 5%
India, 4%
Middle East, 2%

11	A Global Footprint with Significant Expansion Potential
	Mexico
	Jackup Rigs
2	
	Platform Rig
1	
	West Africa
	Jackup Rig 1
	Liftboats
17	
	Middle East

Jackup Rig 1
Malaysia
(1)
Jackup Rig 1
U.S. Gulf Coast
Inland Barges
27
Land Rigs (TX)
2
Trinidad
Jackup Rig
1
Land Rig
1
(1)
Pro forma for TODCO s
announced THE 208 relocation.
(2)
Includes Hercules *Rig 26*, marketing internationally.
Brazil
Jackup Rig 1
Venezuela
Land Rigs 6
U.S. Gulf of Mexico
Jackup Rigs
25
Submersible 3
Liftboats
47
India
Jackup Rig 1
Global Summary
Liftboats
64
Jackup Rigs
33
Inland Barges
27
Land Rigs
9
Submersible
3
Platform Rigs
1
(2)

12
44
43
40
33
27
25
24
20
16
13
11
10

9
0
5
10
15
20
25
30
35
40
45
ESV
GSF
NE
PF
HERO
PDE
RIG
THE
RDC
NBR
DO
COSL
Nat'HERO
Drilling
24
18
14
11
9
9
8
6
3
3
0
5
10
15
20
25
PF
HERO
THE
ESV
PDE
DO
NBR
RDC
HERO

Blake
GSF
Fourth Largest Global Jackup Fleet
Current Global Jackup Landscape
Current Gulf of Mexico Jackup Landscape
(1)
Source: ODS-Petrodata
(1)
Excludes
rigs
that
have
announced
mobilization
out
of
the
GOM,
including
Hercules
Rig
26
and
Pride
Mississippi

13

A

Leading Player in US Gulf Coast Inland Barge Rigs

Note: GOM drilling barges only, excludes workover rigs

Source:

Company estimates based on public information.

27

14

4

3

2

2

0

5
10
15
20
25
30
PF HERO
PKD
Axxis
NBR
Tetra
Coastal

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A Leading Provider of Liftboat Services

Current Gulf of Mexico Liftboat Landscape

Current West Africa Liftboat Landscape

Source:

Company estimates based on public information.

(1)

Denotes cold-stacked or abandoned vessels.

47

27

15

6

6

4
3
3
2
1
0
10
20
30
40
50
HERO
SPN
Aries
Montco
OL
Laredo
AMC
OMC
Seahorse
CS Liftboats
17
3
2
1
1
0
5
10
15
20
HERO
Zumax
(1)
Zukus
(1)
NV De Brandt
Shoreline

15
August
2005
Acquired
the *Whale*
Shark
liftboat from
CS Liftboats
June
2005
Acquired *Rig 16*
from Transocean
and 17 liftboats
from Superior
Energy
October

2004

Acquired 22
liftboats from
Global Industries

August

2004

Acquired five
jackup rigs from
Parker Drilling
Successful integration of 12 asset acquisitions since formation

Integrated several large fleets, operations and employees

Opportunistic acquisition strategy

Focus on return on capital employed

Successful Acquisition Track Record

February

2006

Acquired *Rig 26*

from Aries

Offshore

Partners Ltd.

November

2005

Acquired seven

liftboats from

Danos & Curole

September

2005

Acquired *Rig 31*

from Hydrocarbon

Capital II LLC

June

2006

Acquired six

liftboats from

Laborde Marine

Lifts

November

2006

Acquired eight

liftboats and

assumed rights to

operate five

additional liftboats

from Halliburton

January

2005

Acquired *Rig 25*

from Parker Drilling

and *Rig 30*

from
Porterhouse
Offshore, L.P.
March
2007
Entered into a
definitive merger
agreement to
acquire TODCO

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TODCO Transaction Consistent With Hercules
Strategy
Grow the Company

Merger expedites growth initiative

Utilize critical mass and financial strength to enhance future growth
Quickly integrate and deploy newly acquired assets

Identify and implement operational best practices

Past successes of effectively integrating acquisitions
Maintain Financial Discipline

Pro forma debt level of 1.6x LTM EBITDA is within industry range

Use significant expected free cash to de-lever

Diversify asset base and geographic footprint

Leverage combined operational and management depth to continue and accelerate international expansion

Business Outlook

18
0
50
100
150
200
250
300
\$-
\$25
\$50

\$75

\$100

\$125

US Gulf of Mexico Shows Signs of Stabilizing

Current GOM demand for 64 jackups against marketed supply of 73

jackups, leaving 9 rigs hot-stacked

GOM dayrates have been steady for past few months

Jackup

Avail.

Supply

0

20

40

60

80

100

120

140

160

\$0

\$20

\$40

\$60

\$80

\$100

\$120

Contracted

Stacked Ready

Dayrate

Contracted

Dayrate

GOM Jackup Supply and Demand

Source: ODS-Petrodata, Jefferies & Company, company estimates

Backlog

Dayrate

53% reduction

in supply

Current GOM Jackup Backlog

19
0
100
200
300
400
500
600
\$-
\$25
\$50
\$75
\$100
\$125
\$150

\$175

\$200

International Jackup Demand Remains Strong

International Jackup Supply and Demand

Backlog

Dayrate

Jackup

Avail.

Supply

0

20

40

60

80

100

120

140

160

180

\$0

\$20

\$40

\$60

\$80

\$100

\$120

\$140

\$160

\$180

\$200

Contracted

Stacked Ready

Dayrate

Contracted

Dayrate

Current International Jackup Backlog

International jackup utilization is still effectively at 100% and backlog is near record highs

Source: ODS-Petrodata, Jefferies & Company. West Africa 300 IC dayrate used to approximate average market rates for work

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Inland Barge Update

Largest operator in US Gulf Coast

74 total barges of which 22 are workover only

Of 52 drilling barges, TODCO owns 27, Parker owns 14 (79% of supply)

TODCO holds excess supply with 17 operating and 10 cold stacked

Average Backlog 59 days

(1)

TODCO fleet as of April 30, 2007 and Hercules estimates

(1)

Latest Contracted Dayrates

Marketed

Rigs

Working

Rigs

Avg

High

Conventional

<2000hp

1

1

32,000

\$

32,000

\$

Conventional

2000hp

2

2

35,000

35,000

Conventional

3000hp

3

2

38,500

42,000

Posted

2000hp

3

1

68,000

68,000

Posted

3000hp

8

8

47,500

58,000

17

14

44,786

\$

51,286

\$

21

Hercules

Liftboat Fleet

Starfish

Class 140

Liftboat

Swordfish

Class 200

Liftboat

(1)

Within the liftboat industry, the terms leg-length and liftboat class are used interchangeably.

Note:

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Utilization is defined as the total number of operating days in the period as a percentage of the total number of calendar days in which liftboats were actively marketed. Dayrates include reimbursements from customers under relevant contracts.

70%
Leg - Length /
Liftboat Class
(1)
Number of
Apr-06
Apr-07
Y-o-Y
YTD 2007
(Feet)
Vessels
Dayrate
Dayrate
% Change
Utilization
Gulf of Mexico
260'
1
\$29,512
\$32,728
11%
93%
230'
3
\$24,896
28,199
13%
44%
190-215'
6
18,913
22,110
17%
79%
170'
2
NA
20,061
NA
38%
140-150'
6
9,780
9,997
2%
79%
120-130'
14

7,323
8,643
18%
64%
105'
15
5,665
7,175
27%
66%
Domestic Total
47
\$10,617
\$12,582
19%
67%
West Africa
All Vessels
17
\$9,644
\$11,065
15%
78%

22
Investment Highlights
Successful
History of
Growth
Leading Market
Positions
Diversification
by Assets,
Geography, and
Customers
Experienced
Management

Team
Favorable
Industry
Fundamentals
Industry Leading
Returns

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Explanatory Information

Adjusted EBITDA is calculated as net income before interest expense, taxes, depreciation and amortization, gain on disposal or early retirement of debt. Adjusted EBITDA is included in this presentation because our management considers it an important measure of our performance and believes that it is frequently used by securities analysts, investors and other interested parties in the evaluation of our industry, some of which present EBITDA and Adjusted EBITDA when reporting their results. We regularly evaluate our performance and other companies in our industry that have different financing and capital structures and/or tax rates by using Adjusted EBITDA in evaluating acquisition targets. Management also believes that Adjusted EBITDA is a useful tool for measuring our future debt service, capital expenditures and working capital requirements, and Adjusted EBITDA is commonly used by us to measure our ability to service indebtedness. Adjusted EBITDA is not a substitute for the GAAP measures of earnings or of cash flow and does not necessarily

a
measure
of
our
ability
to

fund
our
cash
needs.

In
addition,
it
should
be
noted
that
companies
calculate
EBITDA
and
Adjusted
EBITDA

differently and, therefore, Adjusted EBITDA as presented for us may not be comparable to EBITDA and Adjusted EBITDA re
Adjusted EBITDA has material limitations as a performance measure because it excludes interest expense, taxes, depreciation
on disposal of assets and loss on early retirement of debt. The following tables reconcile Adjusted EBITDA with net income.

Note: Reconciliations for Drilling and Liftboats do not include corporate adjustments.

EBITDA Reconciliation

(\$ in millions)

Drilling

Liftboats

1Q 05

2Q 05

Q3 05

4Q 05

1Q 06

2Q 06

3Q 06

4Q 06

1Q 07

1Q 05

2Q 05

Q3 05

4Q 05

1Q 06

2Q 06

3Q 06

4Q 06

1Q 07

Net Income

\$9.5

\$7.6

\$10.5

\$0.5

\$25.6

\$15.6

\$19.1

\$27.2

\$25.7

\$2.5

\$1.5

\$2.5

(\$1.6)

\$7.5

\$9.3

\$12.6

\$12.7

\$7.8

Plus: Interest Expense

1.8

1.8

1.9

1.5

1.3

1.4

1.7

2.3

1.4

0.5

0.6

0.9

0.8

0.7

0.8

0.9

1.4

0.8

Plus: Income Tax Expense

6.9

15.1

7.5

10.5

10.0

9.3

8.9

4.4

5.5

7.6

4.7

5.3

Plus: Depreciation and Amortization

1.3

1.3

1.4

1.5

1.7

2.3

3.5

4.0

3.9

1.2

1.5

2.3

3.2

4.3

5.2

5.6

5.7

7.8

Plus: Loss on Early Retirement of Debt

1.8

0.8

0.9

0.5

Less: Gain on Disposal of Assets

29.6

1.1

Adjusted EBITDA

\$12.5
\$12.6
\$13.8
\$11.3
\$14.1
\$26.8
\$33.7
\$43.5
\$40.2
\$4.2
\$4.6
\$5.8
\$11.7
\$16.8
\$20.7
\$26.7
\$24.5
\$21.7

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Explanatory Information (cont.)

We have calculated pro forma EBITDA combining Hercules Offshore and TODCO. EBITDA is calculated as total revenues less general & administrative expenses not including depreciation and amortization. The pro forma represents Hercules plus T

SEC filings. No accounting adjustments have been made. The following table calculates pro forma EBITDA.

Pro forma HERO EBITDA Calculation

(\$ in millions)

1Q 06

2Q 06

3Q 06

4Q 06

1Q 07

LTM

Hercules Revenue

\$56

\$76

\$97

\$115
\$110
\$399
TODCO Revenue
\$184
\$226
\$242
\$260
\$242
\$970
Pro forma Revenue
\$240
\$302
\$340
\$375
\$352
\$1,369
Hercules Operating Expense
\$22
\$26
\$33
\$43
\$42
\$144
TODCO Operating Expense
\$107
\$141
\$129
\$133
\$115
\$518
Less: Pro forma Operating Expenses
\$129
\$167
\$162
\$176
\$156
\$661
Hercules General & Administrative
\$7
\$7
\$7
\$9
\$9
\$32
TODCO General & Administrative
\$10
\$11
\$11
\$10

\$13
\$45
Less: Pro forma G&A Expenses
\$16
\$17
\$18
\$20
\$22
\$77
Hercules EBITDA
\$28
\$43
\$57
\$63
\$60
\$223
TODCO EBITDA
\$67
\$75
\$102
\$117
\$114
\$408
PF HERO EBITDA
\$94
\$118
\$159
\$179
\$174
\$630

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Explanatory Information (cont.)

Last Twelve Months Return on Equity is calculated as Net Income divided by average Shareholders Equity for the period. The

Last Twelve Months Return on Equity for the period ending March 31, 2007.

(\$ in millions)

2006 Net Income

119

less: 1Q06 Net Income

31

plus: 1Q07 Net Income

33

3/31/07 LTM Net Income

121

3/31/07 Equity

431

3/31/06 Equity
248

Average Shareholders Equity
340

Return on Equity
36%

Hercules Offshore
3/31/07 Last Twelve Months Return On Equity Calculation

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Risk Factors

Risks with respect to the combination of Hercules Offshore and TODCO, as well as other recent and future acquisitions, include the risk that we will not be able to close the transaction, as well as difficulties in the integration of the operations and personnel of the acquired company, diversion of management's attention away from other business concerns, and the assumption of any undisclosed or other liabilities of the acquired company. We expect to incur substantial transaction and merger related costs associated with completing the merger with TODCO, obtaining regulatory approvals, combining the operations of the two companies and achieving desired synergies. Additional unanticipated costs may be incurred in the integration of the businesses of Hercules Offshore and TODCO. Expected benefits of the merger may not be achieved in the near term, or at all. Hercules Offshore will have a significant amount of additional debt as a result of the merger. This debt will require us to use cash flow to repay indebtedness, may have a material adverse effect on our financial health, and may limit our future operations and ability to borrow additional funds. For additional information regarding the risks associated with the TODCO acquisition, please read the risk factors section in the joint proxy statement/prospectus included in Hercules registration statement in Form S-4 (No. 333-142314).

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Important Information to be Filed

In connection with the TODCO acquisition, Hercules Offshore has filed with the SEC a registration statement on Form S-4 that contains a joint proxy statement/prospectus. Investors and security holders of Hercules Offshore and TODCO are urged to read the registration statement and definitive joint proxy statement/prospectus (if and when it becomes available) and any other relevant documents filed with the SEC, as well as any amendments or supplements to those documents, because they contain and will contain important information about Hercules

Offshore, TODCO and the merger. A definitive joint proxy statement/prospectus will be sent to security holders of Hercules Offshore seeking their approval of the issuance of shares of common stock in the acquisition. Investors and security holders may obtain these documents free of charge at the SEC's website at www.sec.gov.

In addition, the documents filed with the SEC by Hercules Offshore may be obtained free of charge from our website at www.herculesoffshore.com or by calling our investor relations department at (713) 979-9300. The documents filed with the SEC by TODCO may be obtained free of charge from TODCO's website at www.theoffshoredrillingcompany.com or by calling TODCO's investor relations department at (713) 278-6000. Investors and security holders are urged to read the joint proxy statement/prospectus and the other relevant materials when they become available before making any voting or

investment
decision
with
respect
to
the
proposed
merger.

Hercules Offshore, TODCO and their respective directors, and executive officers may be considered participants in the solicitation of proxies in connection with the proposed transaction. Information about the participants in the solicitation is set forth in the registration statement on Form S-4 and will be set forth in the joint proxy statement/prospectus when it becomes available.

