FIRST TRUST ENERGY INCOME & GROWTH FUND Form N-CSR

February 04, 2015

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM N-CSR

CERTIFIED SHAREHOLDER REPORT OF REGISTERED MANAGEMENT INVESTMENT COMPANIES

Investment Company Act file number 811-21549

Energy Income and Growth Fund _____ (Exact name of registrant as specified in charter)

120 East Liberty Drive, Suite 400 Wheaton, IL 60187 (Address of principal executive offices) (Zip code)

W. Scott Jardine, Esq.

First Trust Portfolios L.P. 187 Danbury Road Wilton, CT 06897

(Name and address of agent for service)

registrant's telephone number, including area code: 630-765-8000

Date of fiscal year end: November 30

Date of reporting period: November 30, 2014

Form N-CSR is to be used by management investment companies to file reports with the Commission not later than 10 days after the transmission to stockholders of any report that is required to be transmitted to stockholders under Rule 30e-1 under the Investment Company Act of 1940 (17 CFR 270.30e-1). The Commission may use the information provided on Form N-CSR in its regulatory, disclosure review, inspection, and policymaking roles.

A registrant is required to disclose the information specified by Form N-CSR, and the Commission will make this information public. A registrant is not required to respond to the collection of information contained in Form N-CSRunless the Form displays a currently valid Office of Management and Budget ("OMB") control number. Please direct comments concerning the accuracy of the information collection burden estimate and any suggestions for reducing the burden to Secretary, Securities and Exchange Commission, 100 F Street, NE, Washington, DC 20549. The OMB has reviewed this collection of information under the clearance requirements of 44 U.S.C. ss. 3507.

ITEM 1. REPORTS TO STOCKHOLDERS.

The Report to Shareholders is attached herewith.

FIRST TRUST

ANNUAL REPORT FOR THE YEAR ENDED NOVEMBER 30, 2014

FIRST TRUST
ENERGY
INCOME AND GROWTH
FUND
(FEN)

EIP

Energy Income Partners, LLC

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CAUTION REGARDING FORWARD-LOOKING STATEMENTS

This report contains certain forward-looking statements within the meaning of the Securities Act of 1933, as amended, and the Securities Exchange Act of 1934, as amended. Forward-looking statements include statements regarding the goals, beliefs, plans or current expectations of First Trust Advisors L.P. ("First Trust" or the "Advisor") and/or Energy Income Partners, LLC ("EIP" or the "Sub-Advisor") and their respective representatives, taking into account the information currently available to them. Forward-looking statements include all statements that do not relate solely to current or historical fact. For example, forward-looking statements include the use of words such as "anticipate," "estimate," "intend," "expect," "believe," "plan," "may," "should," "would" or

other words that convey uncertainty of future events or outcomes.

Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause the actual results, performance or achievements of First Trust Energy Income and Growth Fund (the "Fund") to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. When evaluating the information included in this report, you are cautioned not to place undue reliance on these forward-looking statements, which reflect the judgment of the Advisor and/or Sub-Advisor and their respective representatives only as of the date hereof. We undertake no obligation to publicly revise or update these forward-looking statements to reflect events and circumstances that arise after the date hereof.

PERFORMANCE AND RISK DISCLOSURE

There is no assurance that the Fund will achieve its investment objective. The Fund is subject to market risk, which is the possibility that the market values of securities owned by the Fund will decline and that the value of the Fund shares may therefore be less than what you paid for them. Accordingly, you can lose money by investing in the Fund. See "Risk Considerations" in the Additional Information section of this report for a discussion of certain other risks of investing in the Fund.

Performance data quoted represents past performance, which is no guarantee of future results, and current performance may be lower or higher than the figures shown. For the most recent month-end performance figures, please visit http://www.ftportfolios.com or speak with your financial advisor. Investment returns, net asset value and common share price will fluctuate and Fund shares, when sold, may be worth more or less than their original cost.

HOW TO READ THIS REPORT

This report contains information that may help you evaluate your investment. It includes details about the Fund and presents data and analysis that provide insight into the Fund's performance and investment approach.

By reading the portfolio commentary by the portfolio management team of the Fund, you may obtain an understanding of how the market environment affected the Fund's performance. The statistical information that follows may help you understand the Fund's performance compared to that of relevant market benchmarks.

It is important to keep in mind that the opinions expressed by personnel of EIP are just that: informed opinions. They should not be considered to be promises or advice. The opinions, like the statistics, cover the period through the date on the cover of this report. The risks of investing in the Fund are spelled out in the prospectus, the statement of additional information, this report and other Fund regulatory filings.

SHAREHOLDER	LETTER		

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
ANNUAL LETTER FROM THE CHAIRMAN AND CEO
NOVEMBER 30, 2014

Dear Shareholders:

I am pleased to present you with the annual report for your investment in First Trust Energy Income and Growth Fund (the "Fund"). This report provides detailed information about the Fund, including a performance review and the financial statements for the 12 months ended November 30, 2014. I encourage you to read this document and discuss it with your financial advisor.

Although markets have seemed choppy over the past 12 months, the U.S. has shown sustained growth over the period. In fact, the S&P 500(R) Index, as measured on a total return basis, rose 16.86% in the time covered by this report. First Trust Advisors L.P. ("First Trust") believes that staying invested in quality products through different types of markets can benefit investors over the long term.

First Trust is pleased to offer a variety of products that we believe could fit the financial plans for many investors seeking long-term investment success. We invite you to look at our investment products with your financial advisor to determine if any of them might fit your financial goals. We believe that regularly discussing your financial objectives and investment options with your financial advisor can help keep you on track.

First Trust will continue to make available up-to-date information about your investments so you and your financial advisor are current on any First Trust investments you own. We value our relationship with you, and thank you for the opportunity to assist you in achieving your financial goals.

Sincerely,

/s/ James A. Bowen

James A. Bowen Chairman of the Board of Trustees Chief Executive Officer of First Trust Advisors L.P.

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FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) "AT A GLANCE"
AS OF NOVEMBER 30, 2014 (UNAUDITED)

FUND STATISTICS

Symbol on NYSE MKT

Common Share Price

Common Share Net Asset Value ("NAV")

Premium (Discount) to NAV

Net Assets Applicable to Common Shares

\$737,134,577

Current Quarterly Distribution per Common Share (1) \$0.5450
Current Annualized Distribution per Common Share \$2.1800
Current Distribution Rate on Closing Common Share Price (2) 6.15%
Current Distribution Rate on NAV (2) 5.72%

COMMON SHARE PRICE & NAV (WEEKLY CLOSING PRICE)

COMMON	SHARE PRICE &	NAV (WEEKLY CLOSING PRICE)
	Common Share	Price NAV
11/13	\$32.38	\$32.92
,	31.31	32.24
	31.09	31.90
	30.85	32.59
10/10		
12/13	32.15	33.25
	31.39	33.13
	31.44	32.92
	32.00	33.00
	31.57	32.80
1/14	32.16	33.22
	32.29	33.51
	32.65	33.88
	32.14	33.54
2/14	32.17	33.64
	32.38	33.81
	32.39	33.71
	31.84	33.62
3/14	32.64	34.07
	32.69	34.84
	32.99	34.97
	33.30	35.51
4/14	32.89	34.89
1/ 1 1	33.90	35.71
	33.90	35.79
	34.52	
		36.14
E /1 4	34.68	36.37
5/14	35.02	36.52
	35.53	37.13
	35.40	36.81
	35.56	37.27
6/14	36.24	38.29
	35.77	38.07
	35.85	37.96
	36.43	38.23
7/14	36.45	37.92
	35.47	36.51
	35.44	36.67
	37.54	38.90
	37.20	39.07
8/14	38.13	39.74
	37.65	39.64
	36.78	38.80
	36.75	39.59
9/14	36.17	38.74
J/ 1 1	35.75	38.57
	32.65	36.26
10/14	34.24	37.00
10/14	35.27	37.71
	35.74	38.06
	35.51	38.45
	35.52	38.39
	37.59	39.46
11/14	35.47	38.08

PERFORMANCE

		Ave	rage Annual Tot
	1 Year Ended 11/30/2014	5 Years Ended 11/30/2014	10 Years En 11/30/201
Fund Performance (3)			
NAV	23.06%	21.41%	13.47%
Market Value	16.57%	17.35%	12.26%
Index Performance			
S&P 500(R) Index	16.86%	15.96%	8.06%
Barclays Capital U.S. Credit Index			
of Corporate Bonds	7.25%	6.04%	5.60%
Alerian MLP Total Return Index	12.87%	19.63%	14.74%
Wells Fargo Midstream MLP Total Return Index	21.57%	23.63%	16.43%

INDUSTRY CLASSIFICATION		% OF TOTAL INVESTMENTS
Pipelines		72.4%
Electric Power		7.7
Coal		5.1
Propane		4.6
Natural Gas Utility		4.2
Gathering & Processing		2.4
Marine Transportation		2.4
Other		1.2
	Total	100.0%
		=====

TOP 10 HOLDINGS		% OF TOTAL INVESTMENTS
Kinder Morgan, Inc.		14.5%
Magellan Midstream Partners, L.P.		8.1
Enterprise Products Partners, L.P.		6.8
Plains All American Pipeline, L.P.		4.3
Enbridge Energy Partners, L.P.		4.3
Energy Transfer Equity, L.P.		4.0
Williams (The) Cos., Inc.		3.6
Alliance Resource Partners, L.P.		3.5
Energy Transfer Partners, L.P.		3.1
ONEOK Partners, L.P.		2.7
	Total	54.9%
		=====

(1) Most recent distribution paid or declared through 11/30/2014. Subject to change in the future. The distribution was increased subsequent to 11/30/14; see Note 10 - Subsequent Events in the Notes to Financial Statements.

- (2) Distribution rates are calculated by annualizing the most recent distribution paid or declared through the report date and then dividing by Common Share price or NAV, as applicable, as of 11/30/2014. Subject to change in the future.
- (3) Total return is based on the combination of reinvested dividend, capital gain and return of capital distributions, if any, at prices obtained by the Dividend Reinvestment Plan and changes in NAV per share for NAV returns and changes in Common Share price for market value returns. Total returns do not reflect sales load and are not annualized for periods less than one year. Past performance is not indicative of future results.

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PORTFOLIO COMMENTARY

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)

ANNUAL REPORT

NOVEMBER 30, 2014

SUB-ADVISOR

ENERGY INCOME PARTNERS, LLC

Energy Income Partners, LLC ("EIP" or the "Sub-Advisor"), located in Westport, CT, serves as the investment sub-advisor to the First Trust Energy Income and Growth Fund ("FEN" or the "Fund"). EIP was founded in 2003 and provides professional asset management services in the area of energy-related master limited partnerships ("MLPs") and other high-payout securities such as pipeline companies, power utilities and Canadian income equities. EIP mainly focuses on investments in energy-related infrastructure assets such as pipelines, power transmission and distribution, petroleum storage and terminals that receive fee-based or regulated income from their corporate and individual customers. EIP manages or supervises approximately \$5.9 billion of assets as of November 30, 2014. Private funds advised by EIP include a partnership for U.S. high net worth individuals and a master-and-feeder fund for institutions. EIP also serves as an advisor to separately managed accounts for individuals and institutions and provides its model portfolio to unified managed accounts. Finally, EIP serves as a sub-advisor to three closed-end management investment companies in addition to the Fund, an actively managed exchange traded fund (ETF), a sleeve of an actively managed ETF and a sleeve of a series of a variable insurance trust. EIP is a registered investment advisor with the Securities and Exchange Commission.

PORTFOLIO MANAGEMENT TEAM

JAMES J. MURCHIE - FOUNDER AND CEO OF ENERGY INCOME PARTNERS, LLC EVA PAO - PRINCIPAL OF ENERGY INCOME PARTNERS, LLC

COMMENTARY

FIRST TRUST ENERGY INCOME AND GROWTH FUND

The Fund's investment objective is to seek a high level of after-tax total return with an emphasis on current distributions paid to shareholders. The Fund

pursues its objective by investing in cash-generating securities of energy companies, with a focus on investing in publicly traded MLPs and related public entities in the energy sector, which EIP believes offer opportunities for income and growth. There can be no assurance that the Fund's investment objective will be achieved. The Fund may not be appropriate for all investors.

MARKET RECAP

As measured by the Alerian MLP Total Return Index ("AMZX") and the Wells Fargo Midstream MLP Total Return Index ("WCHWMIDT") (the average of AMZX and WCHWMIDT referred to as the "MLP Benchmark"), the total return for energy-related MLPs over the year ended November 30, 2014, was 12.87% and 21.57%, respectively. For AMZX, this return reflects a positive 5.9% from distribution payments, while the remaining return is due to share appreciation. For WCHWMIDT, this return reflects a positive 5.5% from distribution payments, while the remaining return is due to share appreciation. These figures are according to data collected from several sources, including the MLP Benchmark and Bloomberg. While in the short term market share appreciation can be volatile, the Sub-Advisor believes that over the long term, such share appreciation will approximate growth in per share quarterly cash distributions paid by MLPs. Growth in per share MLP distributions has averaged 7.3% over the last 10 years. The cash distributions of MLPs increased by about 3.5% over the last 12 months (Source: Alerian Capital Management).

PERFORMANCE ANALYSIS

For the year ended November 30, 2014, on a net asset value ("NAV") basis, the Fund provided a total return(1) of 23.06%, including the reinvestment of dividends. This compares, according to collected data, to a total return of 16.86% for the S&P 500(R) Index, 7.25% for the Barclays Capital U.S. Credit Index of Corporate Bonds, 12.87% for AMZX, and 21.57% for WCHWMIDT. Unlike the Fund, the indices do not incur fees and expenses. For the year ended November 30, 2014, on a market value basis, the Fund had a total return of 16.57%, including the reinvestment of dividends.

As of November 30, 2014, the Fund was priced at \$35.47, while the NAV was \$38.08, a discount of 6.85%. On November 30, 2013, the Fund's market price was \$32.38, while the NAV was \$32.93, a discount of 1.67%.

Total return is based on the combination of reinvested dividend, capital gain and return of capital distributions, if any, at prices obtained by the Dividend Reinvestment Plan and changes in NAV per share for NAV returns and changes in Common Share price for market value returns. Total returns do not reflect sales load and are not annualized for periods less than one year. Past performance is not indicative of future results.

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PORTFOLIO COMMENTARY (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) ANNUAL REPORT NOVEMBER 30, 2014

The Fund increased its dividend four times during the period. The Fund raised the distribution to \$0.53 in January 2014, \$.0535 in April 2014, \$0.54 in July 2014 and \$0.545 in October 2014.

The Fund's NAV total return of 23.06% outperformed the MLP Benchmark's 17.22% total return(2). The MLP portion of the portfolio outperformed the MLP Benchmark due in part to MLPs with higher than expected earnings and announced acquisition activity. This positive performance was slightly offset by outperforming MLPs that had a larger relative weighting in the index versus the Fund. The non-MLP portion of the portfolio also outperformed the MLP Benchmark. Income was enhanced by writing covered calls on select portfolio positions.

Two important factors affecting the return of the Fund relative to the MLP Benchmark are its accrual for taxes and its use of financial leverage through a line of credit. The Fund has a committed facility agreement with BNP Paribas Prime Brokerage Inc. to a maximum commitment amount of \$270,000,000. The Fund uses leverage because its managers believe that, over time, leverage can enhance total return for common shareholders. However, the use of leverage can also increase the volatility of the NAV and therefore the share price. For example, if the prices of securities held by the Fund decline, the changes in common share NAV and common shareholder total return is magnified by the use of leverage. Conversely, if the prices of securities held by the Fund rise, leverage may enhance common share returns. Unlike the Fund, the MLP Benchmarks are not leveraged, nor are the returns net of an accrual for taxes. Leverage had a positive impact on the performance of the Fund over this reporting period.

MARKET AND FUND OUTLOOK

MLPs continue to play an integral role in the restructuring of more diversified energy conglomerates. This restructuring includes the creation by these more diversified conglomerates of MLP subsidiaries that contain assets such as pipelines and storage terminals. It can also include the divestiture by some parent companies of most or all of their cyclical businesses, which leaves the parent company looking very similar to an old-fashioned pipeline utility company with a large holding in an MLP subsidiary. In our view, these diversified energy conglomerates are restructuring so that their regulated infrastructure assets with predictable cash flows may be better valued by the market. In our opinion, the result is a better financing tool to raise capital for the new energy infrastructure projects related to the rapid growth of North American oil and gas production. This phenomenon is beginning to spread to the power utility industry but instead of spinning out an MLP, diversified power companies are spinning out a regular $\hbox{\rm {\it "C"}}$ corporation with a higher dividend payout ratio (relative to earnings). By EIP's count, nine such "Yield-Co's" have been created and EIP expects more will be created.

Calendar year-to-date through November 30, 2014, the MLP asset class has experienced 19 initial public offerings ("IPOs"). In addition, there was secondary financing activity for MLPs during the reporting period as MLPs continued to fund their ongoing investments in new pipelines, processing and storage facilities. During the same period, there have been 59 secondary equity offerings for MLPs, which raised \$18.8 billion in proceeds. This compares to \$20.3 billion raised in all of 2013. Calendar year-to-date through November 30, 2014, MLPs also found access to the public debt markets, raising \$26.9 billion in 28 offerings. This compares to \$19.9 billion in calendar year 2013 (Source: Barclays).

The Fund continues to aim to be invested primarily in MLPs and other energy infrastructure companies with mostly non-cyclical cash flows, investment-grade ratings, conservative balance sheets, modest and/or flexible organic growth commitments, and liquidity on their revolving lines of credit. Non-cyclical cash flows are, in our opinion, a good fit with a steady dividend obligation, which is meant to be most or all of an energy company's free cash flow.

(2) The MLP Benchmark consists of the following: Alerian MLP Total Return Index (50%) and Wells Fargo Midstream MLP Total Return Index (50%).

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FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) PORTFOLIO OF INVESTMENTS NOVEMBER 30, 2014

SHARES/ UNITS	DESCRIPTION	VALUE
MASTER LIMI	TTED PARTNERSHIPS - 97.5%	
	GAS UTILITIES - 5.7%	
493,181 424,784	AmeriGas Partners, L.P. (a)	\$ 22,780,030 19,115,280
		 41,895,310
	INDEPENDENT POWER AND RENEWABLE ELECTRICITY PRODUCERS - 1.1%	
165,700	Brookfield Renewable Energy Partners, L.P. (CAD)	5,096,344
76,300	NextEra Energy Partners, L.P. (a)	2,884,903
		 7,981,247
	OIL, GAS & CONSUMABLE FUELS - 90.7%	
223,650	Access Midstream Partners, L.P. (a)	14,018,382
248,401	Alliance Holdings GP, L.P. (a)	16,650,319
899,944	Alliance Resource Partners, L.P. (a)	41,451,421
1,355,921	Enbridge Energy Partners, L.P. (a)	50,847,024
781 , 758	Energy Transfer Equity, L.P. (a)	46,428,608
552 , 544	Energy Transfer Partners, L.P. (a)	36,009,292
2,123,306	Enterprise Products Partners, L.P. (a)	79,284,246
223,500	EQT Midstream Partners, L.P. (a)	18,693,540
25,000	Golar LNG Partners, L.P	822 , 500
50,000	Hoegh LNG Partners, L.P. (a)	920,000
604,448	Holly Energy Partners, L.P. (a)	20,339,675
1,139,654	Magellan Midstream Partners, L.P. (a)	94,465,920
254,000	MPLX, L.P. (a)	16,868,140
183,200	Natural Resource Partners, L.P. (a)	2,187,408
408,560	NGL Energy Partners, L.P. (a)	14,258,744
136,000	Oiltanking Partners, L.P. (a)	6,564,720
710,740	ONEOK Partners, L.P. (a)	31,329,419
30,300	Phillips 66 Partners, L.P. (a)	1,886,175
988,382	Plains All American Pipeline, L.P. (a)	50,852,254
34,900	Shell Midstream Partners, L.P. (b)	1,274,548
567 , 084 397 , 927	Spectra Energy Partners, L.P. (a)	30,605,523
716,909	TC Pipelines, L.P. (a)	28,646,765
199,526	Teekay LNG Partners, L.P. (a)	25,823,062 7,364,505
601,155	Williams Partners, L.P. (a)	31,103,760
111,100		 668,695,950
		000,090,930

	TOTAL MASTER LIMITED PARTNERSHIPS(Cost \$301,330,468)	718,572,507
	(5555)	
COMMON STOC	KS - 61.1%	
	ELECTRIC UTILITIES - 8.1%	
102,100	Emera, Inc. (CAD)	3,497,383
84,500	Exelon Corp	3,056,365
661,200	ITC Holdings Corp. (a)	25,118,988
69,600	NextEra Energy, Inc	7,265,544
175,000	Northeast Utilities	8,862,000
257 , 600	NRG Yield, Inc., Class A (a)	12,207,664
		60,007,944
	See Notes to Financial Statements	Page 5

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) PORTFOLIO OF INVESTMENTS (CONTINUED) NOVEMBER 30, 2014

SHARES/ UNITS	DESCRIPTION	VALUE
COMMON STOC	CKS (CONTINUED)	
73,300 10,450 130,000 50,000 319,545	GAS UTILITIES - 3.1% Atmos Energy Corp. (a)	\$ 3,936,210 530,128 3,118,700 2,854,000 12,050,042
		22,489,080
165,000	INDEPENDENT POWER AND RENEWABLE ELECTRICITY PRODUCERS - 0.6% Pattern Energy Group, Inc. (a)	4,377,450
246,743 12,700 485,700 125,000 66,600 90,000	MULTI-UTILITIES - 7.6% Dominion Resources, Inc	17,901,205 922,020 20,321,688 5,222,500 7,441,218 4,446,000
300,336 251,700 291,930 200,000 177,480	OIL, GAS & CONSUMABLE FUELS - 41.3% Enbridge Energy Management, LLC (a) (c) Enbridge Income Fund Holdings, Inc. (CAD) Enbridge, Inc Inter Pipeline, Ltd. (CAD) Keyera Corp. (CAD)	10,932,230 6,539,578 13,422,941 5,731,526 13,361,830

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4,112,758 299,000 262,750 469,091 803,173	Kinder Morgan, Inc Pembina Pipeline Corp. (CAD). Spectra Energy Corp TransCanada Corp Williams (The) Cos., Inc	170,062,533 10,375,444 9,952,970 22,591,423 41,564,203
		304,534,678
422,512	REAL ESTATE INVESTMENT TRUSTS - 0.4% CorEnergy Infrastructure Trust	2,818,155
	TOTAL COMMON STOCKS	450,481,938
	TOTAL INVESTMENTS - 158.6%	1,169,054,445
NUMBER OF CONTRACTS	DESCRIPTION	VALUE
	S WRITTEN - (0.4%)	
1,400 800 200	Dominion Resources, Inc. Calls @ \$72.50 due December 2014 @ 75.00 due December 2014 @ 75.00 due January 2015	(156,800) (12,000) (15,000)
Page 6	See Notes to Financial Statements	(183,800)
	ENERGY INCOME AND GROWTH FUND (FEN) F INVESTMENTS (CONTINUED) , 2014	
NUMBER OF CONTRACTS	DESCRIPTION	VALUE
CALL OPTION	S WRITTEN (CONTINUED)	
	Enbridge, Inc. Calls @ \$50.00 due January 2015	\$ (15,000) (270,250)
		(285,250)
500	ITC Holdings Corp. Call @ 40.00 due February 2015	(65,000)
1,000 1,500	Kinder Morgan, Inc. Calls @ 42.50 due March 2015 @ 45.00 due March 2015	(115,000) (85,500)

(200,500)

196 500	NextEra Energy, Inc. Calls @ 97.50 due December 2014 @ 105.00 due December 2014	(138,180) (75,000)
		(213, 180)
1,900 1,200 1,200	NiSource, Inc. Calls @ 41.00 due January 2015	(302,100) (108,000) (30,000)
		(440,100)
700 650	Northeast Utilities Calls @ 50.00 due January 2015	(70,000) (190,125)
		(260,125)
1,200	Public Service Enterprise Group, Inc. Call @ 40.00 due March 2015	(306,000)
600 700	Questar Corp. Calls @ 25.00 due January 2015	(10,500) (14,000) (24,500)
500	Sempra Energy Call @ 115.00 due January 2015	(55,000)
1,800	Spectra Energy Corp. Call @ 42.00 due January 2015	(19,800)
2,130	UGI Corp. Call @ 36.67 due January 2015 (e)	(591,075)
1,520 1,530 2,266 1,000	Williams (The) Cos., Inc. Calls @ 62.50 due December 2014	(6,080) (22,950) (11,330) (39,000) (79,360)

See Notes to Financial Statements

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) PORTFOLIO OF INVESTMENTS (CONTINUED)

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NOVEMBER 30, 2014

NUMBER OF CONTRACTS	DESCRIPTION	VALUE
CALL OPTION	S WRITTEN (CONTINUED)	
503 397	Wisconsin Energy Corp. Calls @ \$50.00 due December 2014	. , ,
		(70,608)
	TOTAL CALL OPTIONS WRITTEN (Premiums received \$1,953,421)	(2,794,298)
	OUTSTANDING LOAN - (33.6%)	(248,000,000) (181,125,570)
	NET ASSETS - 100.0%	\$ 737,134,577 ========

- (a) All or a portion of this security serves as collateral on the outstanding loan.
- (b) Non-income producing security.
- (c) Non-income producing security which pays in-kind ("PIK") distributions. For the year ended November 30, 2014, the Fund received 20,056 PIK shares of Enbridge Energy Management, LLC.
- (d) Aggregate cost for federal income tax purposes is \$576,206,478. As of November 30, 2014, the aggregate gross unrealized appreciation for all securities in which there was an excess of value over tax cost was \$594,443,607 and the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over value was \$1,595,640.
- (e) This security is fair valued by the Advisor's Pricing Committee in accordance with procedures adopted by the Fund's Board of Trustees, and in accordance with the provisions of the Investment Company Act of 1940, as amended. At November 30, 2014, the securities noted as such are valued at \$(605,075) or (0.08)% of net assets.
- ADR American Depositary Receipt
- CAD Canadian Dollar Security is denominated in Canadian Dollars and is translated into U.S. Dollars based upon the current exchange rate.

VALUATION INPUTS

A summary of the inputs used to value the Fund's investments as of November 30, 2014 is as follows (see Note 2A - Portfolio Valuation in the Notes to Financial Statements):

ASSETS TABLE

INVESTMENTS	TOTAL VALUE AT 11/30/2014	LEVEL 1 QUOTED PRICES	LEVEL SIGNIFI OBSERV INPU
Master Limited Partnerships* Common Stocks*	\$ 718,572,507 450,481,938	\$ 718,572,507 450,481,938	\$
Total Investments	\$1,169,054,445 =======		\$ ======
	LIABILITIES TABLE		LEVEL
	TOTAL VALUE AT 11/30/2014	LEVEL 1 QUOTED PRICES	SIGNIFI OBSERV INPU
Call Options Written	\$ (2,794,298)	\$ (2,189,223)	\$ (6

^{*} See Portfolio of Investments for industry breakout.

All transfers in and out of the Levels during the period are assumed to be transferred on the last day of the period at their current value. There were no transfers between Levels at November 30, 2014.

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FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) STATEMENT OF ASSETS AND LIABILITIES NOVEMBER 30, 2014

ASSETS:

Investments, at value	
(Cost \$635,941,386)	\$1,169,054,445
Cash	59,126,695
Receivables:	
Investment securities sold	6,198,164
Dividends	966,744
Interest	173
Prepaid expenses	14,137
Total Assets	1,235,360,358
LIABILITIES:	
Outstanding loan	248,000,000
Deferred income taxes	212,296,124
Options written, at value (Premiums received \$1,953,421)	2,794,298

Income taxes		22,804,278
Investment securities purchased		11,116,298
Investment advisory fees		818,202
Administrative fees		132,621
Audit and tax fees		99,000
Interest and fees on loan		65 , 498
Custodian fees		35 , 772
Printing fees		35 , 185
Legal fees		15,197
Transfer agent fees		5,287
Trustee's fees and expenses		4,546
Financial reporting fees		771
Other liabilities		2,704
Total Liabilities		498,225,781
NET ASSETS		737,134,577
NET ASSETS CONSIST OF:		
Paid-in capital	\$	414,105,774
Par value		193 , 552
Accumulated net investment income (loss), net of income taxes		(20,679,083)
foreign currency transactions, net of income taxes Net unrealized appreciation (depreciation) on investments, written options		(1,469,263)
and foreign currency translation, net of income taxes		344,983,597
NET ASSETS	\$	737,134,577
NET ASSET VALUE, per Common Share (par value \$0.01 per Common Share)	\$	38.08
Number of Common Shares outstanding (unlimited number of Common Shares has been authorized)		19,355,214
	==	

See Notes to Financial Statements

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FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) STATEMENT OF OPERATIONS
FOR THE YEAR ENDED NOVEMBER 30, 2014

INVESTMENT INCOME:

Dividends (net of foreign withholding tax of \$442,532)	
Total investment income	13,149,442
EXPENSES:	
Investment advisory fees	9,177,483
Interest and fees on loan	4,640,962
Administrative fees	727,240
Printing fees	129 , 779
Audit and tax fees	119,996

Custodian fees. Shelf offering costs. Transfer agent fees. Legal fees. Trustees' fees and expenses Financial reporting fees Franchise tax. Other.	112,558 84,166 35,303 30,543 27,390 9,250 (1,032,416) 145,440
Total expenses	14,207,694
NET INVESTMENT INCOME (LOSS) BEFORE TAXES	(1,058,252)
Current state income tax benefit (expense)	
Total income tax benefit (expense)	384,477
NET INVESTMENT INCOME (LOSS)	(673,775)
NET REALIZED AND UNREALIZED GAIN (LOSS): Net realized gain (loss) before taxes on: Investments	88,323,119 (3,334,809) (16,738)
Net realized gain (loss) before taxes	84,971,572
Deferred federal income tax benefit (expense)	
Total income tax benefit (expense)	(31,581,083)
Net realized gain (loss) on investments, written options and foreign currency transactions	53,390,489
Net change in unrealized appreciation (depreciation) before taxes on: Investments	137,520,009
Net change in unrealized appreciation (depreciation) before taxes	
Deferred federal income tax benefits (expense)	
Total income tax benefit (expense)	(47,666,238)
Net change in unrealized appreciation (depreciation) on investments, written options and foreign	
currency translation	88,720,449
NET REALIZED AND UNREALIZED GAIN (LOSS)	
NET INCREASE (DECREASE) IN NET ASSETS RESULTING FROM OPERATIONS	\$ 141,437,163

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See Notes to Financial Statements

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) STATEMENTS OF CHANGES IN NET ASSETS

	YEAR ENDED 11/30/20
OPERATIONS: Net investment income (loss)	\$ (673 53,390 88,720
Net increase (decrease) in net assets resulting from operations	141 , 437
DISTRIBUTIONS TO SHAREHOLDERS FROM: Net realized gain	(41,613 (41,613,
CAPITAL TRANSACTIONS: Proceeds from Common Shares sold through shelf offerings Proceeds from Common Shares reinvested	
Net increase (decrease) in net assets resulting from capital transactions	
Total increase (decrease) in net assets	99 , 823
NET ASSETS: Beginning of period	637 , 311
End of period	
Accumulated net investment income (loss), net of income taxes	
CAPITAL TRANSACTIONS WERE AS FOLLOWS: Common Shares at beginning of period	19,355
Common Shares at end of period	

See Notes to Financial Statements Page 11

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED NOVEMBER 30, 2014

CASH FLOWS FROM OPERATING ACTIVITIES:

Net increase (decrease) in net assets resulting from operations	\$ 141,437,163
from operations to net cash provided by operating activities:	
Purchases of investments	(240,462,681)
Sales, maturities and paydowns of investments	233,794,673
Proceeds from written options	6,923,834
Amount paid to close written options	(7,817,760)
Return of capital received from investment in MLPs	35,258,866
Net realized gain/loss on investments and written options	(84,988,310)
Net change in unrealized appreciation/depreciation on investments	(01, 300, 310)
and written options	(136,384,399)
CHANGES IN ASSETS AND LIABILITIES:	(11,11,11,
Increase in interest receivable	(173)
Increase in dividends receivable	(379 , 926)
Decrease in prepaid expenses	238 , 873
Decrease in other assets	1,848
Increase in interest and fees on loan payable	14,877
Increase in income tax payable	22,139,751
Increase in investment advisory fees payable	129,600
Decrease in audit and tax fees payable	(10,000)
Decrease in legal fees payable	(9,543)
Increase in printing fees payable	1,295
Increase in administrative fees payable	76,553
Decrease in custodian fees payable	(17,581)
Increase in transfer agent fees payable	2,173
Decrease in Trustees' fees and expenses payable	(928)
Increase in deferred income tax payable	55,133,613
Decrease in other liabilities	(184)
Decrease in Other Habilities	 (104)
CASH PROVIDED BY OPERATING ACTIVITIES	
CASH FLOWS FROM FINANCING ACTIVITIES:	
Distributions to Common Shareholders from net realized gain	(41,613,710)
Offering costs	(110,320)
Proceeds from borrowing	42,600,000
CASH FLOWS PROVIDED BY FINANCING ACTIVITIES	
Increase in cash (a) Cash and foreign currency at beginning of period	
CASH AND FOREIGN CURRENCY AT END OF PERIOD	
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION: Cash paid during the period for interest and fees	
Cash paid during the period for taxes	

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FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
FINANCIAL HIGHLIGHTS
FOR A COMMON SHARE OUTSTANDING THROUGHOUT EACH PERIOD

		YEAR ENDED /30/2014	11/	YEAR ENDED /30/2013	11,	YEAR ENDED /30/2012
Net asset value, beginning of period	\$	32.93	\$	29.12	\$	27.31
INCOME FROM INVESTMENT OPERATIONS: Net investment income (loss) (a) Net realized and unrealized gain (loss)		(0.03)		(0.14)		(0.07)
Total from investment operations		7.30		5.87		3.63
DISTRIBUTIONS PAID TO SHAREHOLDERS FROM: Net realized gain Return of capital		(2.15)		(1.60)		(1.64)
Total distributions to Common Shareholders		(2.15)		(2.07)		(1.96)
Premiums from shares sold in Common Share offering				0.01		0.14
Net asset value, end of period	\$	38.08	\$	32.93	\$	29.12
Market value, end of period	\$	35.47	\$		\$	30.69
TOTAL RETURN BASED ON NET ASSET VALUE (c)		23.06%		20.41%		14.01%
TOTAL RETURN BASED ON MARKET VALUE (c)		16.57% 		12.34% 		19.50%
Net assets, end of period (in 000's) Portfolio turnover rate RATIOS OF EXPENSES TO AVERAGE NET ASSETS:	\$	737 , 135 21%	\$	637,311 25%	\$	481,549 26%
Including current and deferred income taxes (e) Excluding current and deferred income taxes Excluding current and deferred income taxes		13.34% 2.04%		11.34% 1.85%		9.49% 2.25%
and interest expense RATIOS OF NET INVESTMENT INCOME (LOSS) TO AVER	AGE N	1.37% NET ASSETS:		1.41%		1.79%
Net investment income (loss) ratio before tax expenses		(0.15)%		(0.64)%		(0.36)%

⁽a) Includes net change in unrealized appreciation (depreciation) on foreign currency of \$2,288.

Net investment income (loss) ratio including			
tax expenses (e)	(11.46)%	(10.12)%	(7.59)%
SENIOR SECURITIES:			
Total loan outstanding (in 000's)	\$ 248,000	\$ 205,400	\$ 170,400
Asset coverage per \$1,000 senior			
indebtedness (f)	\$ 3 , 972	\$ 4,103	\$ 3,826

- (a) Based on average shares outstanding.
- (b) Reimbursement from the Sub-Advisor represents less than \$0.01.
- (c) Total return is based on the combination of reinvested dividend, capital gain and return of capital distributions, if any, at prices obtained by the Dividend Reinvestment Plan, and changes in net asset value per share for net asset value returns and changes in Common Share price for market value returns. Total returns do not reflect sales load and are not annualized for periods less than one year. Past performance is not indicative of future results.
- (d) During the year ended November 30, 2011, the Sub-Advisor reimbursed the Fund \$74,357 in connection with a trade error. The reimbursement received from the Sub-Advisor had no effect on the Fund's total return for Common Shares.
- (e) Includes current and deferred income taxes associated with each component of the Statement of Operations.
- (f) Calculated by taking the Fund's total assets less the Fund's total liabilities (not including the loan outstanding) and dividing by the loan outstanding in 000's.

See Notes to Financial Statements

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NOTES TO FINANCIAL STATEMENTS

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
NOVEMBER 30, 2014

1. ORGANIZATION

First Trust Energy Income and Growth Fund (the "Fund") is a non-diversified, closed-end management investment company organized as a Massachusetts business trust on March 25, 2004 and is registered with the Securities and Exchange Commission under the Investment Company Act of 1940, as amended (the "1940 Act"). The Fund trades under the ticker symbol FEN on the NYSE MKT.

The Fund's investment objective is to seek a high level of after-tax total return with an emphasis on current distributions paid to shareholders. The Fund seeks to provide its shareholders with an efficient vehicle to invest in a portfolio of cash-generating securities of energy companies. The Fund focuses on investing in publicly-traded master limited partnerships ("MLPs") and related

public entities in the energy sector, which Energy Income Partners, LLC ("EIP" or the "Sub-Advisor") believes offer opportunities for income and growth. There can be no assurance that the Fund will achieve its investment objective. The Fund may not be appropriate for all investors.

2. SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of significant accounting policies consistently followed by the Fund in the preparation of its financial statements. The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP") requires management to make estimates and assumptions that affect the reported amounts and disclosures in the financial statements. Actual results could differ from those estimates.

A. PORTFOLIO VALUATION:

The net asset value ("NAV") of the Common Shares of the Fund is determined daily as of the close of regular trading on the New York Stock Exchange ("NYSE"), normally 4:00 p.m. Eastern time, on each day the NYSE is open for trading. If the NYSE closes early on a valuation day, the NAV is determined as of that time. Foreign securities are priced using data reflecting the earlier closing of the principal markets for those securities. The NAV per Common Share is calculated by dividing the value of all assets of the Fund (including accrued interest and dividends), less all liabilities (including accrued expenses, dividends declared but unpaid, deferred income taxes and any borrowings of the Fund) by the total number of Common Shares outstanding.

The Fund's investments are valued daily at market value or, in absence of market value with respect to any portfolio securities, at fair value. Market value prices represent last sale or official closing prices from a national or foreign exchange (i.e. a regulated market) and are primarily obtained from third party pricing services. Fair value prices represent any prices not considered market value prices and are either obtained from a third party pricing service or are determined by the Pricing Committee of the Fund's investment advisor, First Trust Advisors L.P. ("First Trust" or the "Advisor"), in accordance with valuation procedures adopted by the Fund's Board of Trustees, and in accordance with provisions of the 1940 Act. Investments valued by the Advisor's Pricing Committee, if any, are footnoted as such in the footnotes to the Portfolio of Investments. The Fund's investments are valued as follows:

Common stocks, MLPs and other equity securities listed on any national or foreign exchange (excluding The NASDAQ(R) Stock Market LLC ("NASDAQ") and the London Stock Exchange Alternative Investment Market ("AIM")) are valued at the last sale price on the exchange on which they are principally traded or, for NASDAQ and AIM securities, the official closing price. Securities traded on more than one securities exchange are valued at the last sale price or official closing price, as applicable, at the close of the securities exchange representing the principal market for such securities.

Exchange-traded options contracts are valued at the closing price in the market where such contracts are principally traded. If no closing price is available, exchange-traded options contracts are fair valued at the mean of their most recent bid and asked price, if available, and otherwise at their closing bid price. Over-the-counter options contracts are fair valued at the mean of their most recent bid and asked price, if available, and otherwise at their closing bid price.

Securities traded in the over-the-counter market are fair valued at the mean of their most recent bid and asked price, if available, and otherwise at their closing bid price.

Certain securities may not be able to be priced by pre-established pricing methods. Such securities may be valued by the Fund's Board of Trustees or its delegate, the Advisor's Pricing Committee, at fair value. These securities generally include, but are not limited to, restricted securities (securities which may not be publicly sold without registration under the Securities Act of 1933, as amended) for which a pricing service is unable to provide a market price; securities whose trading has been formally suspended; a security whose market or fair value price is not available from a pre-established pricing source; a security with respect to which an event has occurred that is likely to materially affect the value of the security after the market has closed but before the calculation of the Fund's NAV or make it difficult or impossible to obtain a reliable market quotation; and a security whose price, as provided by the pricing service, does not reflect the security's fair value. As a general principle, the current fair value of a security would appear to be the amount which the owner might reasonably expect to receive for the security upon its current sale. When fair value prices are used, generally they will differ from market quotations or official closing prices on the applicable exchanges. A variety of factors may be considered in determining the fair value of such securities, including, but not limited to, the following:

- the type of security;
- 2) the size of the holding;
- 3) the initial cost of the security;
- 4) transactions in comparable securities;

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5)

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)

NOVEMBER 30, 2014

price quotes from dealers and/or pricing services;

- 6) relationships among various securities;
- 7) information obtained by contacting the issuer, analysts, or the appropriate stock exchange;
- 8) an analysis of the issuer's financial statements; and
- 9) the existence of merger proposals or tender offers that might affect the value of the security.

If the securities in question are foreign securities, the following additional information may be considered:

- the value of similar foreign securities traded on other foreign markets;
- ADR trading of similar securities;

- 3) closed-end fund trading of similar securities;
- 4) foreign currency exchange activity;
- 5) the trading prices of financial products that are tied to baskets of foreign securities;
- 6) factors relating to the event that precipitated the pricing problem;
- 7) whether the event is likely to recur; and
- 8) whether the effects of the event are isolated or whether they affect entire markets, countries or regions.

The Fund is subject to fair value accounting standards that define fair value, establish the framework for measuring fair value and provide a three-level hierarchy for fair valuation based upon the inputs to the valuation as of the measurement date. The three levels of the fair value hierarchy are as follows:

- o Level 1 Level 1 inputs are quoted prices in active markets for identical investments. An active market is a market in which transactions for the investment occur with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 Level 2 inputs are observable inputs, either directly or indirectly, and include the following:
 - o Quoted prices for similar investments in active markets.
 - Quoted prices for identical or similar investments in markets that are non-active. A non-active market is a market where there are few transactions for the investment, the prices are not current, or price quotations vary substantially either over time or among market makers, or in which little information is released publicly.
 - o Inputs other than quoted prices that are observable for the investment (for example, interest rates and yield curves observable at commonly quoted intervals, volatilities, prepayment speeds, loss severities, credit risks, and default rates).
 - o Inputs that are derived principally from or corroborated by observable market data by correlation or other means.
- o Level 3 Level 3 inputs are unobservable inputs. Unobservable inputs may reflect the reporting entity's own assumptions about the assumptions that market participants would use in pricing the investment.

The inputs or methodology used for valuing investments are not necessarily an indication of the risk associated with investing in those investments. A summary of the inputs used to value the Fund's investments as of November 30, 2014, is included with the Fund's Portfolio of Investments.

B. OPTION CONTRACTS:

The Fund is subject to equity price risk in the normal course of pursuing its investment objective and may write (sell) options to hedge against changes in the value of equities. Also, the Fund seeks to generate additional income, in the form of premiums received, from writing (selling) the options. The Fund may

write (sell) covered call or put options ("options") on all or a portion of the common stock of energy companies held in the Fund's portfolio as determined to be appropriate by the Sub-Advisor. The number of options the Fund can write (sell) is limited by the amount of common stock of energy companies the Fund holds in its portfolio. The Fund will not write (sell) "naked" or uncovered options. Options are marked-to-market daily and their value will be affected by changes in the value and dividend rates of the underlying equity securities, changes in interest rates, changes in the actual or perceived volatility of the securities markets and the underlying equity securities and the remaining time to the options' expiration. The value of options may also be adversely affected if the market for the options becomes less liquid or trading volume diminishes.

Options the Fund writes (sells) will either be exercised, expire or be cancelled pursuant to a closing transaction. If the price of the underlying equity security exceeds the option's exercise price, it is likely that the option holder will exercise the option. If an option written (sold) by the Fund is exercised, the Fund would be obligated to deliver the underlying equity security to the option holder upon payment of the strike price. In this case, the option premium received by the Fund will be added to the amount realized on the sale of the underlying security for purposes of determining gain or loss. If the price of the underlying equity security is less than the option's strike price, the option will likely expire without being exercised. The option premium received by the Fund will, in this case, be treated as short-term capital gain on the expiration date of the option. The Fund may also elect to close out its position in an option prior to its expiration by purchasing an option of the same series as the option written (sold) by the Fund. Gain or loss on options is presented separately as "Net realized gain (loss) before taxes on written options" on the Statement of Operations.

The options that the Fund writes (sells) give the option holder the right, but not the obligation, to purchase a security from the Fund at the strike price on or prior to the option's expiration date. The ability to successfully implement the writing (selling) of covered call options depends on the ability of the Sub-Advisor to predict pertinent market movements, which cannot be assured. Thus, the use of options may require the Fund to sell portfolio securities at inopportune times or for prices other than current market value, which may limit

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NOTES TO TIVINGIAL OTHERWINES (CONTINUED)

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) NOVEMBER 30, 2014

the amount of appreciation the Fund can realize on an investment, or may cause the Fund to hold a security that it might otherwise sell. As the writer (seller) of a covered option, the Fund foregoes, during the option's life, the opportunity to profit from increases in the market value of the security covering the option above the sum of the premium and the strike price of the option, but has retained the risk of loss should the price of the underlying security decline. The writer (seller) of an option has no control over the time when it may be required to fulfill its obligation as a writer (seller) of the option. Once an option writer (seller) has received an exercise notice, it cannot effect a closing purchase transaction in order to terminate its obligation under the option and must deliver the underlying security to the

option holder at the exercise price.

Over-the-counter options have the risk of the potential inability of counterparties to meet the terms of their contracts. The Fund's maximum equity price risk for purchased options is limited to the premium initially paid. In addition, certain risks may arise upon entering into option contracts including the risk that an illiquid secondary market will limit the Fund's ability to close out an option contract prior to the expiration date and that a change in the value of the option contract may not correlate exactly with changes in the value of the securities hedged.

C. SECURITIES TRANSACTIONS AND INVESTMENT INCOME:

Securities transactions are recorded as of the trade date. Realized gains and losses from securities transactions are recorded on the identified cost basis. Dividend income is recorded on the ex-dividend date. Interest income is recorded daily on the accrual basis, including amortization of premiums and accretion of discounts. The Fund will rely to some extent on information provided by the MLPs, which is not necessarily timely, to estimate taxable income allocable to the MLP units held in the Fund's portfolio and to estimate the associated deferred tax asset or liability. From time to time, the Fund will modify its estimates and/or assumptions regarding its deferred tax liability as new information becomes available. To the extent the Fund modifies its estimates and/or assumptions, the NAV of the Fund will likely fluctuate.

Distributions received from the Fund's investments in MLPs generally are comprised of return of capital and investment income. The Fund records estimated return of capital and investment income based on historical information available from each MLP. These estimates may subsequently be revised based on information received from the MLPs after their tax reporting periods are concluded.

D. DISTRIBUTIONS TO SHAREHOLDERS:

The Fund intends to make quarterly distributions to Common Shareholders. The Fund's distributions generally will consist of cash and paid-in-kind distributions from MLPs or their affiliates, dividends from common stocks, interest from debt instruments and income from other investments held by the Fund less operating expenses, including taxes, on Fund taxable income. Distributions to Common Shareholders are recorded on the ex-date and are based on U.S. GAAP, which may differ from their ultimate characterization for federal income tax purposes.

Distributions made from current or accumulated earnings and profits of the Fund will be taxable to shareholders as dividend income. Distributions that are in an amount greater than the Fund's current and accumulated earnings and profits will represent a tax-deferred return of capital to the extent of a shareholder's basis in the Common Shares, and such distributions will correspondingly increase the realized gain upon the sale of the Common Shares. Additionally, distributions not paid from current or accumulated earnings and profits that exceed a shareholder's tax basis in the Common Shares will generally be taxed as a capital gain.

Distributions of \$41,613,710 paid during the year ended November 30, 2014, are anticipated to be characterized as taxable dividends for federal income tax purposes. The amounts may be eligible to be taxed as qualified dividend income at the reduced capital gains tax rates, subject to shareholder holding period requirements. However, the ultimate determination of the character of the distributions will be made after the 2014 calendar year. Distributions will automatically be reinvested in additional Common Shares pursuant to the Fund's Dividend Reinvestment Plan unless cash distributions are elected by the shareholder.

E. INCOME TAXES:

The Fund is treated as a regular C corporation for U.S. federal income tax purposes and as such will be obligated to pay federal and applicable state and foreign corporate taxes on its taxable income. The Fund's tax expense or benefit is included in the Statement of Operations based on the component of income or gains (losses) to which such expense or benefit relates. The current U.S. federal maximum graduated income tax rate for corporations is 35%. The Fund may be subject to a 20% federal alternative minimum tax on its federal alternative minimum taxable income to the extent that its alternative minimum tax exceeds its regular federal income tax. This differs from most investment companies, which elect to be treated as "regulated investment companies" under the U.S. Internal Revenue Code of 1986, as amended. The various investments of the Fund may cause the Fund to be subject to state income taxes on a portion of its income at various rates.

The tax deferral benefit the Fund derives from its investment in MLPs results largely because the MLPs are treated as partnerships for federal income tax purposes. As a partnership, an MLP has no income tax liability at the entity level. As a limited partner in the MLPs in which it invests, the Fund will be allocated its pro rata share of income, gains, losses, deductions and credits from the MLPs, regardless of whether or not any cash is distributed from the MLPs.

To the extent that the distributions received from the MLPs exceed the net taxable income realized by the Fund from its investment, a tax liability results. This tax liability is a deferred liability to the extent that MLP distributions received have not exceeded the Fund's adjusted tax basis in the respective MLPs. To the extent that distributions from an MLP exceed the Fund's adjusted tax basis, the Fund will recognize a taxable capital gain. For the year ended November 30, 2014, distributions of \$39,622,608 received from MLPs have been reclassified as a return of capital. The cost basis of applicable MLPs has been reduced accordingly.

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NOTES TO FINANCIAL STATEMENTS (CONTINUED)

North to Timmoria dimension (continues)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
NOVEMBER 30, 2014

The Fund's provision for income taxes consists of the following:

Current federal income tax benefit (expense).....\$ (22,002,674)

Current state income tax benefit (expense)...... (1,726,662)

Current foreign income tax benefit (expense)..... (52,815,105)

Deferred federal income tax benefit (expense)..... (2,318,403)

Total income tax benefit (expense)..... \$ (78,862,844)

Deferred income taxes reflect the net tax effect of temporary differences

between the carrying amount of assets and liabilities for financial reporting purposes and the amounts used for tax purposes. The Fund's 2014 income tax provision includes a full valuation allowance against the deferred tax assets associated with the state net operating loss. Components of the Fund's deferred tax assets and liabilities as of November 30, 2014 are as follows:

Deferred tax assets:	
Federal net operating loss	\$
State net operating loss	1,657,656
State income taxes	2,689,867
Capital loss carryforward	
Other	203,764
Total deferred tax assets	
Less: valuation allowance	(1,657,656)
Net deferred tax assets	 2 002 621
Net deferred tax assets	2,093,031
Deferred tax liabilities:	
Unrealized gains on investment securities	\$ (215, 189, 755)
Total deferred tax liabilities	 (215, 189, 755)
Total net deferred tax liabilities	\$ (212,296,124)

Total income taxes differ from the amount computed by applying the maximum graduated federal income tax rate of 35% to net investment income and realized and unrealized gains on investments.

Application of statutory income tax rate	\$	77,105,002
State income taxes, net		2,504,359
Change in valuation allowance		240,883
Other		(987,400)
Total	\$	78,862,844
	===	========

The Fund is subject to accounting standards that establish a minimum threshold for recognizing, and a system for measuring, the benefits of a tax position taken or expected to be taken in a tax return. Taxable years ending 2011, 2012, 2013 and 2014 remain open to federal and state audit. As of November 30, 2014, management has evaluated the application of these standards to the Fund, and has determined that no provision for income tax is required in the Fund's financial statements for uncertain tax positions.

F. EXPENSES:

The Fund will pay all expenses directly related to its operations.

G. FOREIGN CURRENCY:

The books and records of the Fund are maintained in U.S. dollars. Foreign currencies, investments and other assets and liabilities are translated into U.S. dollars at the exchange rates prevailing at the end of the period. Purchases and sales of investments and items of income and expense are translated on the respective dates of such transactions. Unrealized gains and losses on assets and liabilities, other than investments in securities, which result from changes in foreign currency exchange rates have been included in "Net change in unrealized appreciation (depreciation) before taxes on foreign currency translation" on the Statement of Operations. Unrealized gains and losses on investments in securities which result from changes in foreign

exchange rates are included with fluctuations arising from changes in market price and are shown in "Net change in unrealized appreciation (depreciation) before taxes on investments" on the Statement of Operations. Net realized foreign currency gains and losses include the effect of changes in exchange rates between trade date and settlement date on investment security transactions, foreign currency transactions and interest and dividends received. The portion of foreign currency gains and losses related to fluctuation in exchange rates between the initial purchase settlement date and subsequent sale trade date is included in "Net realized gain (loss) before taxes on investments" on the Statement of Operations.

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NOTES TO FINANCIAL STATEMENTS (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
NOVEMBER 30, 2014

3. INVESTMENT ADVISORY FEE, AFFILIATED TRANSACTIONS AND OTHER FEE ARRANGEMENTS

First Trust, the investment advisor to the Fund, is a limited partnership with one limited partner, Grace Partners of DuPage L.P., and one general partner, The Charger Corporation. The Charger Corporation is an Illinois corporation controlled by James A. Bowen, Chief Executive Officer of First Trust. First Trust is responsible for the ongoing monitoring of the Fund's investment portfolio, managing the Fund's business affairs and providing certain administrative services necessary for the management of the Fund. For these investment management services, First Trust is entitled to a monthly fee calculated at an annual rate of 1.00% of the Fund's Managed Assets (the average daily total asset value of the Fund minus the sum of the Fund's liabilities other than the principal amount of borrowings). First Trust also provides fund reporting services to the Fund for a flat annual fee in the amount of \$9,250.

EIP serves as the Fund's sub-advisor and manages the Fund's portfolio subject to First Trust's supervision. The Sub-Advisor receives a monthly sub-advisory fee calculated at an annual rate of 0.50% of the Fund's Managed Assets that is paid by First Trust out of its investment advisory fee.

First Trust Capital Partners, LLC ("FTCP"), an affiliate of First Trust, owns, through a wholly-owned subsidiary, a 15% ownership interest in each of EIP and EIP Partners, LLC, an affiliate of EIP. In addition, as of March 27, 2014, FTCP, through a wholly-owned subsidiary, purchased a preferred interest in EIP. The preferred interest is non-voting and does not share in the profits or losses of EIP. EIP may buy back any or all of FTCP's preferred interest at any time and FTCP may sell back to EIP up to 50% of its preferred interest on or after September 25, 2015, and any or all of its preferred interest after March 27, 2017.

BNY Mellon Investment Servicing (US) Inc. ("BNYM IS") serves as the Fund's administrator, fund accountant and transfer agent in accordance with certain fee arrangements. As administrator and fund accountant, BNYM IS is responsible for providing certain administrative and accounting services to the Fund, including maintaining the Fund's books of account, records of the Fund's securities transactions, and certain other books and records. As transfer agent, BNYM IS is

responsible for maintaining shareholder records for the Fund. The Bank of New York Mellon ("BNYM") serves as the Fund's custodian in accordance with certain fee arrangements. As custodian, BNYM is responsible for custody of the Fund's assets.

Each Trustee who is not an officer or employee of First Trust, any sub-advisor or any of their affiliates ("Independent Trustees") is paid a fixed annual retainer that is allocated pro rata among each fund in the First Trust Fund Complex based on net assets. Each Independent Trustee is also paid an annual per fund fee that varies based on whether the fund is a closed-end or other actively managed fund, or is an index fund.

Additionally, the Lead Independent Trustee and the Chairmen of the Audit Committee, Nominating and Governance Committee and Valuation Committee are paid annual fees to serve in such capacities, with such compensation allocated pro rata among each fund in the First Trust Fund Complex based on net assets. Trustees are reimbursed for travel and out-of-pocket expenses in connection with all meetings. The Lead Independent Trustee and Committee Chairmen rotate every three years. The officers and "Interested" Trustee receive no compensation from the Trust for acting in such capacities.

4. PURCHASES AND SALES OF SECURITIES

Cost of purchases and proceeds from sales of investments, excluding short-term investments, for the year ended November 30, 2014, were \$250,443,384 and \$239,992,837, respectively.

5. DERIVATIVES TRANSACTIONS

Written option activity for the Fund was as follows:

		NUMBER		
		OF		
WRITTEN OPTIONS		CONTRACTS		PREMIUMS
Options outstandi	ng at November 30, 2013	35 , 777	\$	2,009,237
Options Written		109,664		6,923,834
Options Expired		(47,430)		(2,601,472)
Options Exercised		(35,488)		(2,496,698)
Options Closed		(33,731)		(1,881,480)
Options outstandi	ng at November 30, 2014	28,792	\$	1,953,421
		=======	==	

The following table presents the types of derivatives held by the Fund at November 30, 2014, the primary underlying risk exposure and the location of these instruments as presented on the Statement of Assets and Liabilities.

		ASSET DERIVATIVES		LIABILITY DERIV	
DERIVATIVE INSTRUMENT	RISK EXPOSURE	STATEMENT OF ASSETS AND LIABILITIES LOCATION	FAIR VALUE	STATEMENT OF ASSETS AND LIABILITIES LOCATION	
Written Options	Equity Risk			Options written, at valu	

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN) NOVEMBER 30, 2014

The following table presents the amount of net realized gain (loss) and change in net unrealized appreciation (depreciation) recognized for the year ended November 30, 2014, on derivative instruments, as well as the primary underlying risk exposure associated with each instrument.

STATEMENT OF OPERATIONS LOCATION

EQUITY RISK EXPOSURE

Net realized gain (loss) before taxes on written options \$ (3,334,809) Net change in unrealized appreciation (depreciation) before taxes on written options (1,135,610)

The Fund does not have the right to offset financial assets and financial liabilities related to option contracts on the Statement of Assets and Liabilities.

6. BORROWINGS

The Fund entered into a committed facility agreement (the "Committed Facility Agreement") with BNP Paribas Prime Brokerage Inc. ("BNP"). Effective June 12, 2014, the maximum commitment amount was increased from \$230,000,000 to \$270,000,000 and the commitment fee was changed so that it will be waived on any day on which the drawn amount is 80% or more of the maximum commitment amount. Absent certain events of default or failure to maintain certain collateral requirements, BNP may not terminate the Committed Facility Agreement except upon 180 calendar days' prior notice. The borrowing rate on the floating rate financing amount is equal to the 1-month LIBOR plus 70 basis points. Effective July 24, 2013, \$52,500,000 of the commitment was converted to fixed-rate financing of 3.38% for a ten year period and on October 8, 2013 an additional \$50,200,000 of the commitment was converted to fixed-rate financing of 3.38% for

The average amount outstanding for the year ended November 30, 2014 was \$220,360,548, with a weighted average interest rate of 2.03%. As of November 30, 2014, the Fund had outstanding borrowings of \$248,000,000 under the Committed Facility Agreement. On the floating rate financing amount, the high and low annual interest rates for the year ended November 30, 2014 were 0.87% and 0.85%, respectively. The weighted average interest rate at November 30, 2014 was 1.90%.

7. COMMON SHARE OFFERINGS

The Fund entered into an underwriting agreement with the Advisor, the Sub-Advisor, Morgan Stanley & Co., Citigroup Global Markets, Inc. and RBC Capital Markets, LLC and other underwriters on April 30, 2013 pursuant to which 2,800,000 Common Shares were sold.

Offering costs for the year ended November 30, 2013 of \$165,000 related to the issuance of the Common Shares in the offering were charged to paid-in capital when the shares were issued. The Fund used the net proceeds from the sales of the Common Shares in accordance with its investment objective and policies. Transactions for the year ended November 30, 2013 related to the public offering

are as follows:

COMMON			NET PROCEED
SHARES	NET PROCEEDS	NET ASSET VALUE	RECEIVED I
SOLD	RECEIVED	OF SHARES SOLD	EXCESS OF NET ASS
2,800,000	\$ 92,705,400	\$ 92,598,368	\$ 107,

For the year ended November 30, 2014, there were no public offerings.

8. INDEMNIFICATION

The Fund has a variety of indemnification obligations under contracts with its service providers. The Fund's maximum exposure under these arrangements is unknown. However, the Fund has not had prior claims or losses pursuant to these contracts and expects the risk of loss to be remote.

9. INDUSTRY CONCENTRATION RISK

Under normal market conditions the Fund invests at least 85% of its Managed Assets in securities issued by energy companies, energy sector MLPs and MLP-related entities and at least 65% of its Managed Assets in equity securities of such MLPs and MLP-related entities. Given this industry concentration, the Fund is more susceptible to adverse economic or regulatory occurrences affecting that industry than an investment company that is not concentrated in a single industry. Energy issuers may be subject to a variety of factors that may adversely affect their business or operations, including high interest costs in connection with capital construction programs, high leverage costs associated with environmental and other regulations, the effects of economic slowdown, surplus capacity, increased competition from other providers of services, uncertainties concerning the availability of fuel at reasonable prices, the effects of energy conservation policies and other factors.

10. SUBSEQUENT EVENTS

Management has evaluated the impact of all subsequent events to the Fund through the date the financial statements were issued, and has determined that there was the following subsequent event:

On January 12, 2015, the Fund declared a distribution of \$0.55 per share to Common Shareholders of record on January 26, 2015, payable January 30, 2015.

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

TO THE BOARD OF TRUSTEES AND SHAREHOLDERS OF FIRST TRUST ENERGY INCOME AND GROWTH FUND:

We have audited the accompanying statement of assets and liabilities of First

Trust Energy Income and Growth Fund (the "Fund"), including the portfolio of investments, as of November 30, 2014, and the related statements of operations and cash flows for the year then ended, the statements of changes in net assets for each of the two years in the period then ended, and the financial highlights for each of the periods presented. These financial statements and financial highlights are the responsibility of the Fund's management. Our responsibility is to express an opinion on these financial statements and financial highlights based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements and financial highlights are free of material misstatement. The Fund is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audits included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Fund's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. Our procedures included confirmation of securities owned as of November 30, 2014 by correspondence with the Fund's custodian and brokers; where replies were not received, we performed other auditing procedures. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements and financial highlights referred to above present fairly, in all material respects, the financial position of the First Trust Energy Income and Growth Fund as of November 30, 2014, and the results of its operations and its cash flows for the year then ended, the changes in its net assets for each of the two years in the period then ended, and the financial highlights for each of the periods presented, in conformity with accounting principles generally accepted in the United States of America.

/s/ Deloitte & Touche LLP

Chicago, Illinois January 22, 2015

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ADDITIONAL INFORMATION

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
NOVEMBER 30, 2014 (UNAUDITED)

DIVIDEND REINVESTMENT PLAN

If your Common Shares are registered directly with the Fund or if you hold your Common Shares with a brokerage firm that participates in the Fund's Dividend Reinvestment Plan (the "Plan"), unless you elect, by written notice to the Fund, to receive cash distributions, all dividends, including any capital gain

distributions, on your Common Shares will be automatically reinvested by BNY Mellon Investment Servicing (US) Inc. (the "Plan Agent"), in additional Common Shares under the Plan. If you elect to receive cash distributions, you will receive all distributions in cash paid by check mailed directly to you by the Plan Agent, as the dividend paying agent.

If you decide to participate in the Plan, the number of Common Shares you will receive will be determined as follows:

- If Common Shares are trading at or above net asset value ("NAV") at the time of valuation, the Fund will issue new shares at a price equal to the greater of (i) NAV per Common Share on that date or (ii) 95% of the market price on that date.
- If Common Shares are trading below NAV at the time of valuation, the (2) Plan Agent will receive the dividend or distribution in cash and will purchase Common Shares in the open market, on the NYSE or elsewhere, for the participants' accounts. It is possible that the market price for the Common Shares may increase before the Plan Agent has completed its purchases. Therefore, the average purchase price per share paid by the Plan Agent may exceed the market price at the time of valuation, resulting in the purchase of fewer shares than if the dividend or distribution had been paid in Common Shares issued by the Fund. The Plan Agent will use all dividends and distributions received in cash to purchase Common Shares in the open market within 30 days of the valuation date except where temporary curtailment or suspension of purchases is necessary to comply with federal securities laws. Interest will not be paid on any uninvested cash payments.

You may elect to opt-out of or withdraw from the Plan at any time by giving written notice to the Plan Agent, or by telephone at (866) 340-1104, in accordance with such reasonable requirements as the Plan Agent and the Fund may agree upon. If you withdraw or the Plan is terminated, you will receive a certificate for each whole share in your account under the Plan, and you will receive a cash payment for any fraction of a share in your account. If you wish, the Plan Agent will sell your shares and send you the proceeds, minus brokerage commissions.

The Plan Agent maintains all Common Shareholders' accounts in the Plan and gives written confirmation of all transactions in the accounts, including information you may need for tax records. Common Shares in your account will be held by the Plan Agent in non-certificated form. The Plan Agent will forward to each participant any proxy solicitation material and will vote any shares so held only in accordance with proxies returned to the Fund. Any proxy you receive will include all Common Shares you have received under the Plan.

There is no brokerage charge for reinvestment of your dividends or distributions in Common Shares. However, all participants will pay a pro rata share of brokerage commissions incurred by the Plan Agent when it makes open market purchases.

Automatically reinvesting dividends and distributions does not mean that you do not have to pay income taxes due upon receiving dividends and distributions. Capital gains and income are realized although cash is not received by you. Consult your financial advisor for more information.

If you hold your Common Shares with a brokerage firm that does not participate in the Plan, you will not be able to participate in the Plan and any dividend reinvestment may be effected on different terms than those described above.

The Fund reserves the right to amend or terminate the Plan if in the judgment of

the Board of Trustees the change is warranted. There is no direct service charge to participants in the Plan; however, the Fund reserves the right to amend the Plan to include a service charge payable by the participants. Additional information about the Plan may be obtained by writing BNY Mellon Investment Servicing (US) Inc., 301 Bellevue Parkway, Wilmington, Delaware 19809.

PROXY VOTING POLICIES AND PROCEDURES

A description of the policies and procedures that the Fund uses to determine how to vote proxies and information on how the Fund voted proxies relating to portfolio investments during the most recent 12-month period ended June 30 is available (1) without charge, upon request, by calling (800) 988-5891; (2) on the Fund's website located at http://www.ftportfolios.com; and (3) on the Securities and Exchange Commission's ("SEC") website located at http://www.sec.gov.

PORTFOLIO HOLDINGS

The Fund files its complete schedule of portfolio holdings with the SEC for the first and third quarters of each fiscal year on Form N-Q. The Fund's Forms N-Q are available (1) by calling (800) 988-5891; (2) on the Fund's website located at http://www.ftportfolios.com;

(3) on the SEC's website at http://www.sec.gov; and (4) for review and copying at the SEC's Public Reference Room ("PRR") in Washington, DC. Information regarding the operation of the PRR may be obtained by calling (800) SEC-0330.

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ADDITIONAL INFORMATION (CONTINUED)

ADDITIONAL INFORMATION (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
NOVEMBER 30, 2014 (UNAUDITED)

SUBMISSION OF MATTERS TO A VOTE OF SHAREHOLDERS

The Joint Annual Meeting of Shareholders of the Common Shares of Macquarie/First Trust Global Infrastructure/Utilities Dividend & Income Fund, First Trust Energy Income and Growth Fund, First Trust Enhanced Equity Income Fund, First Trust/Aberdeen Global Opportunity Income Fund, First Trust Mortgage Income Fund, First Trust Strategic High Income Fund II, First Trust/Aberdeen Emerging Opportunity Fund, First Trust Specialty Finance and Financial Opportunities Fund, First Trust Dividend and Income Fund, First Trust High Income Long/Short Fund, First Trust Energy Infrastructure Fund, First Trust MLP and Energy Income Fund and First Trust Intermediate Duration Preferred & Income Fund was held on April 23, 2014 (the "Annual Meeting"). At the Annual Meeting, Robert F. Keith was elected by the Common Shareholders of the First Trust Energy Income and Growth Fund as a Class I Trustee for a three-year term expiring at the Fund's annual meeting of shareholders in 2017. The number of votes cast in favor of Mr. Keith was 16,329,453, the number of votes against was 392,359 and the number of broker non-votes was 2,633,402. James A. Bowen, Richard E. Erickson, Thomas R. Kadlec and Niel B. Nielson are the other current and continuing Trustees.

RISK CONSIDERATIONS

Risks are inherent in all investing. The following summarizes some, but not all, of the risks that should be considered for the Fund. For additional information about the risks associated with investing in the Fund, please see the Fund's prospectus and statement of additional information, as well as other Fund regulatory filings.

CURRENCY RISK: The value of securities denominated or quoted in foreign currencies may be adversely affected by fluctuations in the relative currency exchange rates and by exchange control regulations. The Fund's investment performance may be negatively affected by a devaluation of a currency in which the Fund's investments are denominated or quoted. Further, the Fund's investment performance may be significantly affected, either positively or negatively, by currency exchange rates because the U.S. dollar value of securities denominated or quoted in another currency will increase or decrease in response to changes in the value of such currency in relation to the U.S. dollar. While certain of the Fund's non-U.S. dollar-denominated securities may be hedged into U.S. dollars, hedging may not alleviate all currency risks.

DERIVATIVES RISK: The Fund may enter into total return swaps, credit default swaps or other types of swaps, options, forwards and combinations thereof and related derivatives. These transactions generally provide for the transfer from one counterparty to another of certain risks inherent in the ownership of a financial asset such as a common stock or debt instrument. Such risks include, among other things, the risk of default and insolvency of the obligor of such asset, the risk that the credit of the obligor or the underlying collateral will decline or the risk that the common stock of the underlying issuer will decline in value. The Fund's ability to successfully use hedging and interest rate derivative transactions depends on the Sub-Advisor's ability to predict pertinent market movements, which cannot be assured. Thus, the use of derivatives for hedging and interest rate management purposes may result in losses greater than if they had not been used, may require the Fund to sell or purchase portfolio securities at inopportune times or for prices other than current market values, may limit the amount of appreciation the Fund can realize on an investment, or may cause the Fund to hold a security that it might otherwise sell. Additionally, amounts paid by the Fund as premiums and cash or other assets held in margin accounts with respect to hedging and strategic transactions are not otherwise available to the Fund for investment purposes. As the writer of a covered call option, the Fund forgoes, during the option's life, the opportunity to profit from increases in the market value of the security covering the call option above the sum of the premium and the strike price of the call, but has retained the risk of loss should the price of the underlying security decline. The writer of an option has no control over the time when it may be required to fulfill its obligation as a writer of the option. Once an option writer has received an exercise notice, it cannot effect a closing purchase transaction in order to terminate its obligation under the option and must deliver the underlying security at the exercise price.

INDUSTRY CONCENTRATION RISK: Under normal market conditions the Fund invests at least 85% of its Managed Assets in securities issued by energy companies, energy sector MLPs and MLP-related entities and at least 65% of its Managed Assets in equity securities of such MLPs and MLP-related entities. Given this industry concentration, the Fund is more susceptible to adverse economic or regulatory occurrences affecting that industry than an investment company that is not concentrated in a single industry. Energy issuers may be subject to a variety of factors that may adversely affect their business or operations, including high interest costs in connection with capital construction programs, high leverage costs associated with environmental and other regulations, the effects of economic slowdown, surplus capacity, increased competition from other providers of services, uncertainties concerning the availability of fuel at reasonable

prices, the effects of energy conservation policies and other factors.

INVESTMENT AND MARKET RISK: An investment in the Fund's Common Shares is subject to investment risk, including the possible loss of the entire principal invested. An investment in Common Shares represents an indirect investment in the securities owned by the Fund. The value of these securities, like other market investments, may move up or down, sometimes rapidly and unpredictably. Common Shares at any point in time may be worth less than the original investment, even after taking into account the reinvestment of Fund dividends and distributions. Security prices can fluctuate for several reasons including the general condition of the securities markets, or when political or economic events affecting the issuers occur. When the Advisor or Sub-Advisor determines that it is temporarily unable to follow the Fund's investment strategy or that it is impractical to do so (such as when a market disruption event has occurred and trading in the securities is extremely limited or absent), the Fund may take temporary defensive positions.

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ADDITIONAL INFORMATION (CONTINUED)

FIRST TRUST ENERGY INCOME AND GROWTH FUND (FEN)
NOVEMBER 30, 2014 (UNAUDITED)

LEVERAGE RISK: The use of leverage results in additional risks and can magnify the effect of any losses. The funds borrowed pursuant to a leverage borrowing program constitute a substantial lien and burden by reason of their prior claim against the income of the Fund and against the net assets of the Fund in liquidation. If the Fund is not in compliance with certain credit facility provisions, the Fund may not be permitted to declare dividends or other distributions.

MLP RISK: An investment in MLP units involves risks which differ from an investment in common stock of a corporation. Holders of MLP units have limited control and voting rights on matters affecting the partnership. In addition, there are certain tax risks associated with an investment in MLP units and conflicts of interest exist between common unit holders and the general partner, including those arising from incentive distribution payments.

NON-DIVERSIFICATION RISK: The Fund is a non-div