GENERAL GEOPHYSICS CO Form 6-K November 18, 2005

### SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549 FORM 6-K REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 OF THE SECURITIES EXCHANGE ACT OF 1934 For the month of November, 2005 GENERAL COMPANY OF GEOPHYSICS (Translation of Registrant s Name Into English)

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1, rue Leon Migaux,

## 91341 Massy

France

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F. Form 20-F þ Form 40-F o

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934. Yes o No b

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82

#### **EXPLANATORY NOTE**

We have submitted this report on Form 6-K in order to furnish certain information with respect to our acquisition of Exploration Resources ASA (Exploration Resources) and certain other matters. This report contains (1) unaudited condensed consolidated proforma financial information, (2) considerations relating to our acquisition of Exploration Resources and (3) considerations relating to our U.S.\$85 million 7.75% subordinated convertible bonds due 2012 (our convertible bonds).

1. UNAUDITED CONDENSED PRO FORMA CONSOLIDATED FINANCIAL INFORMATION

The following unaudited condensed pro forma consolidated financial information prepared in accordance with IFRS is being provided to give you a better understanding of what our results of operations and financial position might have looked like had the acquisition of Exploration Resources, our \$375 million bridge credit facility, entered into on September 1, 2005 to finance the acquisition, and our capital increase occurred on an earlier date. The unaudited condensed pro forma financial information is based on the estimates and assumptions set forth in the notes to such information. The unaudited condensed pro forma consolidated financial information is being furnished solely for illustrative purposes and, therefore, is not necessarily indicative of our combined results of operations or financial position that may, or may be expected to, occur in the future. No account has been taken within the unaudited condensed pro forma consolidated financial information of any synergy or efficiency that may, or may be expected to, occur. Our auditors have reviewed the unaudited condensed pro forma consolidated financial information of any synergy or efficiency that may, or may be expected to, occur. Our auditors have reviewed the unaudited condensed pro forma consolidated financial information in accordance with French professional standards. The unaudited condensed pro forma consolidated financial information has not been prepared in accordance with Article 11 of Regulation S-X of the Commission.

The following unaudited pro forma consolidated financial information gives pro forma effect to our acquisition of Exploration Resources, our bridge financing for the acquisition and our capital increase, after giving effect to the pro forma adjustments described in the notes to the unaudited pro forma consolidated financial information. The unaudited condensed pro forma consolidated income statements for the year ended December 31, 2004 and for the nine months ended September 30, 2005 and the unaudited condensed pro forma consolidated balance sheet at December 31, 2004 give effect to those transactions as if they had occurred on January 1, 2004. The results of Exploration Resources from September 1, 2005 are included in our consolidated financial statements as of and for the nine months ended September 30, 2005 contained in our report on Form 6-K submitted to the Commission on November 10, 2005.

Our unaudited condensed pro forma consolidated financial information is based on the historical consolidated financial statements of CGG and on the consolidated financial statements of Exploration Resources (pro forma consolidated financial statements, in the case of the year ended December 31, 2004). Exploration Resources was a part of Rieber Shipping ASA until Exploration Resources s initial public offering on the Oslo Stock Exchange in February 2005, and Rieber Shipping did not prepare separate financial statements for Exploration Resources s business prior to that time. As a result, the pro forma financial statements of Exploration Resources for the year ended December 31, 2004 used to prepare the unaudited condensed pro forma consolidated financial information herein have been derived from the consolidated financial statements of Rieber Shipping. Although we did not own the business comprising the operations of Exploration Resources, and Exploration Resources used to prepare the unaudited condensed pro forma formation Resources used to prepare the unaudited condensed pro forma consolidated financial statements of Exploration Resources used to prepare the unaudited condensed pro forma consolidated financial statements of Exploration Resources used to prepare the unaudited condensed pro forma consolidated financial information contained in this offering circular were intended to represent the historical assets, liabilities, revenues and expenses of the business of Exploration Resources. However, the pro forma financial statements of Exploration Resources used to prepare the unaudited condensed pro forma consolidated financial statements of Exploration Resources used to prepare the unaudited financial information contained in this offering circular were intended to represent the historical assets, liabilities, revenues and expenses of the business of Exploration Resources. However, the pro forma financial statements of Exploration Resources used to prepare the unaudited condensed pro forma consolidated financ

financial condition and results of operations would have been if Exploration Resources had been a separate, stand-alone entity during the periods presented.

The historical financial statements of CGG and Exploration Resources were prepared in accordance with French GAAP and Norwegian GAAP, respectively, for the year ended December 31, 2004, and both were prepared in accordance with IFRS for subsequent periods. Norwegian GAAP, French GAAP and IFRS differ in some respects from one another. Our historical consolidated financial statements and the pro forma financial statements of Exploration Resources for 2004 have been adjusted to IFRS for the year ended December 31, 2004 in order to prepare the unaudited condensed pro forma consolidated financial information, as further explained in the accompanying notes. Our IFRS financial statements give effect to the IASB interpretation relating to our convertible bonds described in our report on Form 6-K submitted to the Commission on October 18, 2005.

This unaudited condensed pro forma consolidated financial information is only a summary and should be read in conjunction with our historical consolidated financial statements and related notes.

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#### **Exploration Resources Acquisition**

For a description of our acquisition of Exploration Resources, see Management s Discussion and Analysis of Financial Condition and Results of Operations Acquisitions and Disposals in our report on Form 6-K submitted to the Commission on November 10, 2005.

#### Cost of the acquisition and allotment

The total cost of the acquisition was 301.7 million, including 8.0 million related to acquisition fees and 13.4 million related to the purchases of Exploration Resources shares on October 17, 2005 that we had committed to before September 30, 2005. The reassessment of Exploration Resources net assets led us primarily to increase the value of the vessels (by 125 million at September 1, 2005) and to recognize the corresponding deferred tax liabilities. The value of the vessels has been assessed in accordance with a method that integrates several factors, with an emphasis on the discounted cash flow value that will be generated by such vessels.

Based on the facts above, the allotment of the cost of the acquisition is presented as follows (in millions of euros):

Acquired net assets:	48.8
Realized Allotment:	
Depreciation of multi-client surveys after deferred tax impact	(1.4)
Reassessment of the value of vessels	125.0
Deferred tax liabilities	(41.8)
Goodwill	171.1
Cost of the acquisition	301.7

We are entitled to a 12-month period to complete the allotment of the cost of the acquisition.

#### Pro forma financial data

These financial data are presented for comparative purposes as if the above-mentioned transaction had occurred on January 1, 2004 for the pro forma statements of operations for the year ended December 31, 2004 and the nine months ended September 30, 2005 and the pro forma balance sheets as at December 31, 2004.

The financial data presented in the tables below take into account the expected impact of our capital increase on our pro forma statements of operations (decrease of financial expenses) and on our balance sheet (structure of our debt).

These pro forma financial data are presented for illustrative purposes only. They present a hypothetical situation and, consequently, do not portray either our true financial position or our actual results. They are not indicative of the financial situation that would have existed had the above-mentioned transactions actually occurred on the dates chosen in connection with the drafting of our pro forma financial information or our future results.

We note that our consolidated balance sheet at September 30, 2005 takes into account our consolidation of Exploration Resources beginning September 1, 2005.

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## Unaudited pro forma statement of operations for the year ended December 31, 2004

	Historical financial data (unadjusted)		Pro forma a		
		Exploration Resources	Adjustments relating to the reassessment of the true value of		Pro forma financial
		Group	acquired assets	Other	data (after
	CGG Group	Pro forma	and liabilities	adjustments	adjustments)
			unts in millions	· · · ·	
Operating revenues Other income from ordinary	692.7	82.8		$(4.3)^{(a)}$	771.2
activities	0.4				0.4
Total income from					
ordinary activities	<b>693.1</b>	<b>82.8</b> (74.0)	(12.2)	(4.3)	771.6
Cost of operations	(556.7)	(74.0)	(13.2)	2.5(a)(e)	(641.4)
Gross profit	136.4	8.8	(13.2)	(1.8)	130.2
Research and development	( <b>20</b> , <b>0</b> )				(29, 9)
expenses, net Selling, general and	(28.8)				(28.8)
administrative expenses	(78.6)	(3.2)			(81.8)
Other revenues (expenses),					
net	19.3	1.9			21.2
Operating income	48.3	7.5	(13.2)	(1.8)	40.8
Expenses related to financial	(20,0)	(1.0)		(12.0) (b)	(12.0)
debt Income provided by cash	(30.0)	(1.0)		(12.8) <sup>(b)</sup>	(43.8)
and cash equivalents	2.2	0.2			2.4
Cost of financial debt, net	(27.8)	(0.8)		(12.8)	(41.3)
Variance on derivative on	(27.8)	(0.8)		(12.0)	(41.3)
convertible bonds	(23.5)				(23.5)
Other financial income (loss)	0.8	0.5			1.3
Income (loss) from					
consolidated companies					
before income taxes	(2.2)	7.2	(13.2)	(14.6)	(22.7)
Income taxes	(11.1)		3.7	2.2(d)	(5.4)

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Net income (loss) from consolidated companies	(13.3)	7.2	(9.5)	(12.3)	(27.9)
Equity in income of affiliates	10.3				10.3
Net income	(3.0)	7.2	(9.5)	(12.3)	(17.6)
Attributable to:					
Shareholders	(4.0)	7.4	(9.5)	(12.5)	(18.6)
Minority interests	1.0	(0.2)		0.2	1.0
Weighted average number of					
shares outstanding	11,681,406				11,681,406
Dilutive potential shares					
from stock options	137,197				137,197
Dilutive potential shares					
from convertible bonds	233,333				233,333
Adjusted weighted average shares and assumed option					
exercises	12,051,936				12,051,936
Earnings per share					
Basic	(0.26)				(1.51)
Diluted	(0.26)				(1.51)

See notes below

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## Unaudited pro forma balance sheet as at December 31, 2004

	Historical financial data (unadjusted)		Pro forma adjustments		
	CGG Group	Exploration Resources Group Pro forma	Adjustments relating to the reassessment of the true value of acquired assets and liabilities	Other adjustments	Pro forma financial data (after adjustments)
		(an	nounts in million	ns of euros)	
ASSETS					
Cash and cash equivalents	130.6	4.7			135.3
Trade accounts and notes					
receivables, net	204.8	15.1			219.9
Inventories and work-in-progress,					
net	81.4	0.7			82.1
Income tax assets	4.0				4.0
Other current assets, net	48.7	6.6			55.3
Total current assets	469.5	27.1			496.6
Deferred tax assets	31.5		0.3	0.4(d)	32.2
Investments and other financial					
assets, net	12.5				12.5
Investments in companies under					
equity method	30.8				30.8
Property, plant and equipment,					
net	204.1	24.9	131.4	$(1.3)^{(a)}$	359.1
Goodwill and intangible assets,					
net	225.2	1.2	152.1		378.5
Total non-current assets	504.1	26.1	283.8	(0.9)	813.1
Total non current assets	204.1	20,1	205.0		010.1
TOTAL ASSETS	973.6	53.2	283.8	(0.9)	1,309.7
LIABILITIES AND					
SHAREHOLDERS EQUITY					
Current liabilities	296.0	19.3			315.3
Deferred tax liabilities	26.7	0.9	33.7		61.3
Provisions non-current portion	16.0	0.1			16.1
Financial debt	16.0	0.1			10.1
	176.5	16.8	33.0	119.3 <sub>(b)</sub>	345.6

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Other non-current liabilities	19.8				19.8
Total non-current liabilities	272.9	17.8	66.7	119.3	476.7
Shareholders equity	395.6	15.1	217.1	(119.2)	508.6
Minority interests	9.1	1.0		(1.0)	9.1
Total shareholders equity and					
minority interests	404.7	16.1	217.1	(120.2)	517.7
TOTAL LIABILITIES AND					
SHAREHOLDERS EQUITY	973.6	53.2	283.8	(0.9)	1,309.7
See notes below					
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## Unaudited pro forma statement of operations for the nine months ended September 30, 2005

	Historical fin	ancial data			
	(not adjusted)		Pro forma adjustments		
	CGG Group	Exploration Resources Group	Adjustments relating to the reassessment of the true value of acquired assets and liabilities	Other adjustments	Pro forma financial data (after adjustments)
	COO OLOUP	-		u u u u u u u u u u u u u u u u u u u	aujustinents)
0 mi	- COO 4	,	ounts in million		
Operating revenues Other income from ordinary	600.4	78.6		$(9.9)^{(a)(c)}$	669.1
activities	1.2				1.2
Total income from					
ordinary activities	601.6	78.6	(0, 4)	(9.9)	670.3
Cost of operations	(468.6)	(67.4)	(9.4)	$7.1_{(a)(c)(e)}$	(538.3)
Gross profit	133.0	11.2	(9.4)	(2.8)	132.0
Research and development					
expenses, net Selling, general and	(23.6)				(23.6)
administrative expenses	(64.2)	(6.3)		0.5 <sub>(c)</sub>	(70.0)
Other revenues (expenses),					
net	(2.7)				(2.7)
Operating income	42.5	4.9	(9.4)	(2.3)	35.7
Expenses related to financial					
debt	(29.4)	(1.1)		$(10.3)^{(b)(c)}$	(40.8)
Income provided by cash and	0.7	0.0			
cash equivalents	2.7	0.2			2.9
Cost of financial debt, net	(26.7)	(0.9)		(10.3)	(37.9)
Variance on derivative on	、 <i>,</i>				
convertible bonds	(38.0)				(38.0)
Other financial income (loss)	1.3	(1.2)		1.1	1.2
Income (loss) from					
consolidated companies					
before income taxes	(20.9)	2.8	(9.4)	(11.5)	(39.0)

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Income taxes	(18.2)	0.4	2.6	0.9 <sub>(c)(d)</sub>	(14.3)	
Net income (loss) from consolidated companies	(39.1)	3.2	(6.8)	(10.6)	(53.3)	
consonuated companies	(33.1)	J.2	(0.0)	(10.0)	(55.5)	
Equity in income of affiliates	9.6				9.6	
Net income	(29.5)	3.2	(6.8)	(10.6)	(43.7)	
Attributable to:						
Shareholders	(30.1)	3.8	(7.5)	(10.5)	(44.3)	
Minority interests	0.6	(0.6)	0.7	(0.1)	0.6	
Weighted average number of						
shares outstanding	11,765,118				11,765,118	