

ENERGY CO OF MINAS GERAIS

Form 6-K

December 10, 2013

[Table of Contents](#)

## **FORM 6-K**

# **SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, D.C. 20549

### **REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the month of December 2013**

**Commission File Number 1-15224**

## **Energy Company of Minas Gerais**

(Translation of Registrant's Name Into English)

**Avenida Barbacena, 1200**

**30190-131 Belo Horizonte, Minas Gerais, Brazil**

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

If  Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

Table of Contents

Index

| <b>Item</b> | <b>Description of Item</b>  |
|-------------|---|
| <u>1.</u>   | <u>Market Announcement – Presentation of Third Quarter 2013 Results</u>   |
| <u>2.</u>   | <u>Market Announcement – Earnings Release of Third Quarter 2013</u>   |
| <u>3.</u>   | <u>Summary of the Minutes of the 565th Meeting of the Board of Directors Held on April 23, 2013</u>   |
| <u>4.</u>   | <u>Summary of the Minutes of the 568th Meeting of the Board of Directors Held on June 6, 2013</u>   |
| <u>5.</u>   | <u>Summary of Principal Decisions of the 581th Meeting of the Board of Directors Held on November 29, 2013</u>  |
| <u>6.</u>   | <u>Market Announcement Dated December 2, 2013: For the Ninth Year Running – Cemig Included in the São Paulo Stock Exchange ISE Sustainability Index</u> |
| <u>7.</u>   | <u>Notice to Stockholders Dated December 5, 2013: Dividends Payment on December 19 and 27, 2013</u>   |
| <u>8.</u>   | <u>Market Announcement Dated December 6, 2013: Standard &amp; Poor’s Raises Cemig’s Ratings</u>   |
| <u>9.</u>   | <u>Market Announcement Dated December 6, 2013: Winner of Abrasca 2013 Best Annual Report Award</u>  |
| <u>10.</u>  | <u>Summary of Principal Decisions of the 582th Meeting of the Board of Directors Held on December 9, 2013</u>   |
| <u>11.</u>  | <u>Convocation Notice of the Extraordinary General Meeting of Stockholders to be Held on December 26, 2013</u>  |

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

By: /s/ Luiz Fernando Rolla  
Name: Luiz Fernando Rolla  
Title: Chief Officer for Finance and Investor Relations

Date: December 10, 2013

Table of Contents

1. Market Announcement Presentation of Third Quarter 2013 Results

4

---































































Table of Contents

2. Market Announcement Earnings Release of Third Quarter 2013

Table of Contents

**ANNOUNCEMENT OF THIRD QUARTER 2013 RESULTS**

**3Q 2013 NET PROFIT: R\$ 789 MILLION**

**Highlights**

- Cash flow, as measured by Ebitda, of R\$ 1.3 billion in 3Q13
- Net revenue R\$ 3.6 billion in 3Q13.
- CDE support to compensate the subsidies on TUSD (not added on the tariff review) R\$136mn in 3Q13
- Equity gain in subsidiaries contributed R\$ 349mn to 3Q13 profit.

Table of Contents

**Conference Call**

**Publication of 3Q13 results**

**Video webcast and conference call**

**November 14, 2013 (Thursday), at 10 a.m. (Brasília time)**

The transmission of Cemig's results will have simultaneous translation into English

and can be seen in real time by Video Webcast, at **<http://ri.cemig.com.br>**

or heard by conference call on:

**+ 55 (11) 3193 8150**

**Password: CEMIG**

**Cemig Investor Relations**

<http://ri.cemig.com.br/>

[ri@cemig.com.br](mailto:ri@cemig.com.br)

Tel (+55 31) 3506-5024

Fax (+55 31) 3506-5025

**Cemig's Executive Investor Relations Team**

- **Chief Finance and Investor Relations Officer**

Luiz Fernando Rolla

- **General Manager, Investor Relations**

Antonio Carlos Vélez Braga

- **Manager, Investor Market**

Stefano Dutra Vivenza

Table of Contents

Contents

|  |    |
|--|----|
| <u>CONFERENCE CALL</u>                                     | 30 |
| <u>CEMIG INVESTOR RELATIONS</u>                            | 30 |
| <u>CEMIG S EXECUTIVE INVESTOR RELATIONS TEAM</u>           | 30 |
| <u>DISCLAIMER</u>  | 32 |
| <u>FROM THE CEO AND CFO</u>                                | 33 |
| <u>THE ECONOMIC CONTEXT</u>                                | 34 |
| <u>CEMIG: SHARE PERFORMANCE</u>                            | 37 |
| <u>CEMIG: SHARE PERFORMANCE FROM 3Q12 TO 3Q13</u>          | 38 |
| <u>CEMIG S LONG-TERM RATINGS</u>                           | 38 |
| <u>ECONOMIC SUMMARY</u>                                    | 38 |
| <u>ADOPTION OF INTERNATIONAL ACCOUNTING RULES</u>          | 38 |
| <u>CEMIG S CONSOLIDATED ELECTRICITY MARKET</u>             | 40 |
| <u>THE ELECTRICITY MARKET OF CEMIG D</u>                   | 43 |
| <u>THE ELECTRICITY MARKET OF CEMIG GT</u>                  | 43 |
| <u>BALANCE OF SOURCES AND USES OF ELECTRICITY MWH</u>      | 44 |
| <u>CONSOLIDATED OPERATIONAL REVENUE</u>                    | 44 |
| <u>SECTOR / REGULATORY CHARGES DEDUCTIONS FROM REVENUE</u> | 47 |
| <u>OPERATIONAL COSTS AND EXPENSES</u>                      | 47 |
| <u>FINANCIAL REVENUES AND EXPENSES</u>                     | 50 |
| <u>FINANCIAL EXPENSES</u>                                  | 50 |
| <u>FINANCIAL REVENUES</u>                                  | 50 |
| <u>INCOME TAX AND SOCIAL CONTRIBUTION TAX</u>              | 51 |
| <u>REGULATORY ASSETS AND LIABILITIES</u>                   | 51 |
| <u>EBITDA</u>  | 52 |
| <u>DEBT</u>  | 54 |
| <u>ACQUISITIONS</u>  | 56 |
| <u>RENEWAL OF CONCESSIONS</u>                              | 57 |
| <u>DIVIDENDS</u>   | 57 |
| <u>LIGHT HIGHLIGHTS OF 3Q13</u>                            | 59 |
| <u>PRESS-RELEASE LIGHT 3T13</u>                            | 59 |
| <u>TAESA HIGHLIGHTS OF 3Q13</u>                            | 60 |
| <u>FINANCIAL STATEMENTS BY COMPANY</u>                     | 61 |
| <u>INFORMATION BY OPERATIONAL SEGMENT</u>                  | 62 |
| <u>PERMITTED ANNUAL REVENUE (RAP)</u>                      | 64 |
| <u>PLANTS</u>  | 65 |
| <u>APPENDICES</u>  | 66 |
| <u>ENERGY BOUGHT FOR RESALE, MWH</u>                       | 66 |

Table of Contents

**Disclaimer**

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Because of these and other factors, Cemig's results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could originate different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission (CVM) and in the 20-F form filed with the U.S. Securities and Exchange Commission (SEC).

Table of Contents

**From the CEO and CFO**

**Cemig's CEO, Mr. Djalma Bastos de Moraes, comments:**

The results for 3Q13 are in line with the directives of our Long-term Strategic Plan. We are continuing our strategy of sustainable growth, expanding the operations that can add value to our businesses and provide stockholders with an appropriate and attractive level of return on their investments. The acquisition of Brasil PCH, and our entry into the controlling stockholding block of Renova – two companies that generate electricity from renewable sources – are a practical application of this strategy. As well as growing through mergers and acquisitions, we continue to invest significantly in our concession area. In these initiatives we are working toward the long-term goal of our strategy:

*To consolidate Cemig's position, over the course of this decade, as the largest group in the Brazilian electricity sector by market value, with a presence in the natural gas market, and as a global leader in sustainability, admired by its clients and recognized for its solidity and performance .*

**Cemig's Chief Finance and Investor Relations Officer, Mr. Luiz Fernando Rolla, says:**

In this third quarter of 2013 Cemig continued to produce robust cash flow. Operational cash flow as measured by Ebitda was R\$ 1.289 billion, 1.7% more than in the third quarter of 2012 (3Q12). This result is within the level we expected for the period, and in line with our forecasts of Ebitda between R\$ 5.8 and R\$ 6.4 billion in 2013. We can say that our strategy of expanding operational efficiency and achieving synergy gains and growth through acquisitions, or through interests in new projects has been successful. Net profit in the third quarter was R\$ 789 million, and the total of cash and cash equivalents at the end of the quarter was R\$ 4.67 billion. Both these figures ensure continued execution of the Long-term Strategic Plan and our dividend policy, and successful management of our debt – making Cemig an increasingly solid company, with an efficient corporate management.

Table of Contents

**THE ECONOMIC CONTEXT**

In the third quarter of 2013 the principal factor affecting the markets was the decision of the US Federal Reserve not to withdraw its monetary stimuli in the United States. Financial agents in general had it as a near-certainty that these stimuli would be reduced, and as a result had priced the dollar exchange rate to reflect reduction of the Fed's asset buying program (as a result the Real appreciated to R\$ 2.45 in August). In a surprising decision, however, the Fed opted to maintain the expansionist monetary policy, arguing that economic indicators were not yet sufficiently good to withdraw the stimulus.

In spite of this, US GDP was growing at an annualized rate of 2.5% in the third quarter, above expectations though this was largely due to positive variation in inventories. Private consumption and non-residential investment in fact slowed, and government expenditure also contracted. Unless demand increases in the near future, we believe a slowing down of the economy is possible. Also, in the coming quarters the USA will have a major obstacle to overcome: political risk, as concerns are renewed on a possible further fiscal and budget impasse in Congress, and the consequent impact on the behavior of the US economy.

The appreciation of the dollar, the resulting volatility of the exchange rate due to speculation on when the stimuli would be withdrawn, and high long-term US interest rates affected international capital flows, principally affecting the emerging economies. In Europe, confidence indicators signaled that the region is still in a phase of economic recovery, though gradual and irregular. The Purchasing Managers' Index (PMI) expressing the stance of services and industry in the euro zone rose to 52.2 points in September (from 51.5 in August and 50.3 in July), its highest level in 27 months. And UK GDP was up 0.8% from 2Q to 3Q13, which is the largest quarterly increase since 2010. However, the unemployment rate in the euro zone remains high at 12.2%; and although its growth is slowing, it has not stopped growing since April 2011. As a result the European Central Bank and the Bank of England opted to keep interest rates unchanged at 0.5% p.a. for a further period, while also signaling the possibility of their adopting additional stimuli.

In China GDP was up 7.8% year-on-year in 3Q13 a higher figure than its 7.5% YoY growth of 2Q13. This tended to reduce concern on a possible slowdown in the Chinese economy, which would be negative for emerging markets. In the third quarter the Chinese government adopted various measures to stimulate the economy, such as



Table of Contents

purchase of financial assets (aiming to increase monetary liquidity), and other actions that included reduction and simplification of taxes for small and medium-sized companies and for exports. Based on this, analysts continue to expect that China will reach its growth target of 7.5% for 2013.

In Brazil, the Central Bank took some action aiming to give more predictability to the interventions in the FX market, and reduce the Real's strong depreciation trend, with a program of daily auctions of exchange rate swaps lasting until the end of this year. These measures were relatively successful in 3Q in containing the upward surge in the exchange rate, which closed 3Q13 at approximately R\$ 2.20.

The Central Bank also increased the basic Selic interest rate from 8.0% to 9.0% p.a., during 3Q, continuing efforts to contain the inflation rate, which was 3.79% in the first nine months of the year, and 5.86% in the prior 12 months.

The most recent figures on economic activity from the IBGE reported Brazilian GDP growing 1.5% (seasonally adjusted) from 1Q to 2Q13, which was a positive surprise for the market, and 3.3% higher year-on-year (vs. 2Q12).

Brazilian industrial GDP was up 2.0% in 2Q13 from 1Q13, after a quarter-on-quarter contraction of 0.2% in the previous quarter but according to data from the IBGE industry remained weak in the third quarter, contracting 1.4% signaling weak performance for the economy as a whole in the third quarter.

Even so, Brazil's Industrial Corporate Confidence Index rose in both August and September, reversing a fall in July, when it had nearly touched the dividing line between confidence and lack of confidence. We believe this is an important signal for recovery of the sector. The consumer confidence index remains low, though stable.

In Minas Gerais the João Pinheiro Foundation reported the state's contribution to GDP as 0.1% lower in 2Q13 than 1Q13, mainly due to farming output 11.1% lower, countered by industrial output 2.1% higher, reversing from a strong contraction in 1Q, while growth in the services sector was stable at 0.6%.

For the long term, we see the outlook for the Brazilian economy as positive. In our view, the large-scale sporting events and investments in the oil and gas sector, among other projects, are unequalled opportunities for the country to improve infrastructure, and in parallel boost its economy with positive consequences for the electricity sector, since

Table of Contents

production and distribution of electricity tend to grow at the same rate as industry as a whole.

According to the government's Energy Research Company (EPE), total consumption in the Brazilian national grid in the first nine months of 2013 was up 3.2% year-on-year, and in the third quarter, up 3.9% (this year-on-year comparison for a single quarter was 3.0% in 2Q13).

The largest contribution to consumption growth was in the *residential* consumer category, up 6.9% YoY in 3Q13, due to (a) expansion of the consumer base by 3.5%, from the end of 3Q12), and (b) average consumption per home up 2.9% YoY, reflecting growth in ownership and use of household appliances. The growth in appliance ownership partly reflects the Improve My House Program (*Programa Minha Casa Melhor*), launched in June 2013, which promoted acquisition of household appliances.

There was also strong growth in consumption by the *commerce and services* consumer category: up 5.3% YoY in 3Q13 compared to 4.6% YoY in 2Q13 although this rate of growth appears to be slowing (since these numbers are lower than those of 2012).

Consumption of electricity by the *industrial* consumer category, on the other hand, was up 1.1% YoY in 3Q13 (the same YoY figure as in 2Q13). On the other hand when seasonally adjusted this group's consumption in 3Q was 0.3% lower than in 2Q which is in line with the figures for industry found by the IBGE.

In the first nine months of 2013 (9M13) total consumption of electricity supplied by Cemig was only 0.6% higher than in 9M12, negatively affected by *industrial* consumption 4.5% lower in Minas Gerais State. In spite of this, EPE reported improvements in quarterly industrial electricity consumption in the state, on the modest increase in consumption by *steel and mining* (although the total was lower than in 2012). Meanwhile consumption by the *residential* sector was up 6.8% YoY (reflecting an increase of 3.1% in the total number of Cemig's consumers, together with average monthly consumption per consumer 3.4% higher); and consumption in the Commercial and Services sector was up 5.0% YoY.

Finally, we note that EPE has revised its forecast for electricity consumption in 2013: it now expects consumption through the National Grid system 3.3% higher than in 2012, reflecting a more modest recovery in the industrial sector although the residential sector outperformed the previous forecast.

Table of Contents**Cemig: share performance**

| Security | Ticker   | Currency | Close of<br>3Q12 | Close of<br>3Q13 | Change in<br>period |
|----------|----------|----------|------------------|------------------|---------------------|
| Cemig PN | CMIG4    | R\$      | 17.63            | 19.24            | 9%                  |
| Cemig ON | CMIG3    | R\$      | 15.91            | 18.46            | 16%                 |
| ADR PN   | CIG      | U\$      | 8.61             | 8.64             | 0%                  |
| ADR ON   | CIG.C    | U\$      | 7.55             | 8.66             | 15%                 |
| Ibovespa | Ibovespa |          | 59,175           | 52,338           | -12%                |
| IEEX     | IEEX     |          | 30,091           | 27,037           | -10%                |

Sources: *Economática*

Cemig's preferred shares (CMIG4) traded R\$ 4.1 billion in São Paulo in 3Q13 making it one of the most liquid stocks in Brazilian electricity and one of the most traded in the Brazilian market.

On the NYSE, ADRs for Cemig's preferred shares (CIG) traded US\$ 1.4 billion in 3Q13, reflecting the recognition the stock receives from the investor market, and securely identifying Cemig as a global investment option.

The Ibovespa (index of the São Paulo stock exchange) declined 12% over 12 months, closing September at 52,338 points, reflecting, in our view, growing investor pessimism about Brazil's economy, and other factors including (i) performance of EBX Group shares, and (ii) depreciation of the dollar over much of the period, pressuring shares in oil- and mining-related stocks. In 3Q13 the Ibovespa rose a little, but was still down in the first nine months of the year.

Cemig's shares rose considerably in value over the 12 months to the end of 3Q13: the common stock by 16% and the preferred stock by 9%. This appreciation was much higher than that of the Ibovespa and the index of the Brazilian electricity sector for the period reinforcing the perception of Cemig's shares as a firm investment option.

Table of Contents**Cemig: Share performance from 3Q12 to 3Q13****Cemig's long-term ratings**

The leading rating agencies maintained their long-term credit rating outlook for Cemig:

| Agency         | Rating  | Cemig Outlook | Rating  | Cemig D Outlook | Rating  | Cemig GT Outlook |
|----------------|---------|---------------|---------|-----------------|---------|------------------|
| <b>Fitch</b>   | AA(bra) | Negative      | AA(bra) | Negative        | AA(bra) | Negative         |
| <b>S&amp;P</b> |         |               | brAA    | Stable          | brAA-   | Stable           |
| <b>Moody's</b> | Ba1     | Negative      | Baa3    | Negative        | Baa3    | Negative         |

**Economic summary**

| (mn)                                   | 3Q13      | 3Q12      | Change % |
|--|-----------|-----------|----------|
| Electricity sold, GWh (excluding CCEE) | 15,578    | 15,081    | 3.30     |
| Gross revenue, R\$ million             | 4,708     | 5,185     | (9.20)   |
| Net revenue, R\$ million               | 3,546     | 3,673     | (3.46)   |
| Adjusted Ebitda *                      | 1,288,654 | 1,268,751 | 1.57     |
| Adjusted Net profit *                  | 788,841   | 766,386   | 2.93     |

\* Adjusted for non-recurring effect of Gain on dilution of interest in jointly-controlled subsidiaries.

**Adoption of international accounting rules**

The results given below are in accordance with the new accounting rules, reflecting the harmonization of Brazilian accounting rules with IFRS.

Table of Contents**PROFIT AND LOSS ACCOUNTS****FOR THE THIRD QUARTERS OF 2013 AND 2012**

R\$ 000 (except Net profit per share)

| <b>Consolidated</b>  | <b>3Q13</b>        | <b>3Q12</b>        | <b>Change, %</b> |
|--|--------------------|--------------------|------------------|
| <b>REVENUE</b>   | <b>3,545,896</b>   | <b>3,673,146</b>   | <b>(3.46)</b>    |
| <b>OPERATIONAL COSTS</b>   |                    |                    |                  |
| Electricity bought for resale  | (1,452,854)        | (1,168,200)        | 24.37            |
| Charges for the use of the national grid                               | (142,183)          | (229,268)          | (37.98)          |
| Personnel and managers   | (290,789)          | (269,679)          | 7.83             |
| Employees and managers profit shares                                   | (38,378)           | (58,288)           | (34.16)          |
| Post-retirement liabilities  | (41,957)           | (33,498)           | 25.25            |
| Materials  | (16,688)           | (24,020)           | (30.52)          |
| Outsourced services  | (211,046)          | (216,488)          | (2.51)           |
| Depreciation and amortization  | (186,589)          | (188,856)          | (1.20)           |
| Operational provisions   | (33,644)           | (15,699)           | 114.31           |
| Royalties for use of water resources                                   | (31,143)           | (44,173)           | (29.50)          |
| Infrastructure construction cost                                       | (232,249)          | (465,924)          | (50.15)          |
| Others   | (115,417)          | (81,092)           | 42.33            |
| <b>TOTAL COST</b>  | <b>(2,792,937)</b> | <b>(2,795,185)</b> | <b>(0.08)</b>    |
| Equity gain (loss) in subsidiaries                                     | 349,106            | 460,639            | (24.21)          |
| <b>Profit before Financial revenue (expenses) and taxes</b>            | <b>1,102,065</b>   | <b>1,338,600</b>   | <b>(17.67)</b>   |
| Financial revenues   | 147,412            | 154,029            | (4.30)           |
| Financial expenses   | (266,727)          | (323,860)          | (17.64)          |
| <b>Pretax profit</b>   | <b>982,750</b>     | <b>1,168,769</b>   | <b>(15.92)</b>   |
| Current and deferred income tax and Social Contribution tax            | (193,909)          | (231,638)          | (16.29)          |
| <b>NET PROFIT FOR THE PERIOD</b>                                       | <b>788,841</b>     | <b>937,131</b>     | <b>(15.82)</b>   |
| <b>Non-recurring</b>   |                    |                    |                  |
| Gain on dilution of equity interest in jointly-controlled subsidiaries |                    | (170,745)          |                  |
| <b>ADJUSTED NET PROFIT FOR THE PERIOD</b>                              | <b>788,841</b>     | <b>766,386</b>     | <b>(2.93)</b>    |
| <b>Ebitda</b>  | <b>1,288,654</b>   | <b>1,527,456</b>   | <b>(15.63)</b>   |
| Non-recurring  |                    | (258,705)          |                  |
| <b>Adjusted Ebitda</b>   | <b>1,288,654</b>   | <b>1,268,751</b>   | <b>(1.57)</b>    |
| <b>Basic and diluted profit per preferred share</b>                    | <b>0.82</b>        | <b>0.97</b>        |                  |
| <b>Basic and diluted profit per common share</b>                       | <b>0.82</b>        | <b>0.97</b>        |                  |

Table of Contents

**Cemig's consolidated electricity market**

The figures we report for Cemig's market comprise the sale of electricity by its distribution company, Cemig Distribuição ( Cemig D ) and its Generation and transmission company, Cemig Geração e Transmissão ( Cemig GT ).

This market can be summarized as: sales of electricity to both captive and free consumers, in the concession area of Minas Gerais and outside that state; sales of electricity to other agents of the electricity sector in the Free and Regulated Markets; sales under the Program to Encourage Alternative Electricity Sources ( Proinfa ); and sales on the CCEE (the wholesale market); with elimination of transactions between companies of the Cemig group.

This chart shows the breakdown of the Cemig Group's sales to final consumers:

Table of Contents

The volume of electricity sold to final consumers in Cemig's concession area in 3Q13 was 2.26% lower than in 3Q12.

|   | MWh               |                   | Change        | Average       | Average       |
|---|-------------------|-------------------|---------------|---------------|---------------|
| Consolidated                                    | 3Q13              | 3Q12              | %             | price in      | price in      |
|   |                   |                   |               | 3Q13          | 3Q12          |
|   |                   |                   |               | R\$           | R\$           |
| Residential                                     | 2,343,749         | 2,210,313         | 6.04          | 467.76        | 554.89        |
| Industrial                                      | 6,002,381         | 6,594,665         | (8.98)        | 172.03        | 171.96        |
| Commercial, Services and Others                 | 1,436,847         | 1,358,282         | 5.78          | 391.51        | 449.88        |
| Rural   | 910,719           | 826,834           | 10.15         | 229.61        | 263.42        |
| Public authorities                              | 209,886           | 201,149           | 4.34          | 383.17        | 449.49        |
| Public illumination                             | 317,629           | 313,113           | 1.44          | 244.56        | 277.93        |
| Public service                                  | 316,123           | 299,377           | 5.59          | 254.86        | 306.58        |
| <b>Subtotal</b>                                 | <b>11,537,334</b> | <b>11,803,733</b> | <b>(2.26)</b> | <b>272.09</b> | <b>293.01</b> |
| Own consumption                                 | 8,338             | 8,140             | 2.43          |               |               |
| Wholesale supply to other concession holders(*) | 4,032,768         | 3,268,901         | 23.37         | 157.02        | 139.13        |
| <b>Total</b>                                    | <b>15,578,440</b> | <b>15,080,774</b> | <b>3.30</b>   | <b>247.15</b> | <b>260.48</b> |

(\*) Includes Contracts for Sale of Energy in the Regulated Market (CCEARs) and bilateral contracts with other agents.

The following notes comment on the main consumer categories:

Residential:

Residential consumption was 15.04% of the total of electricity sold by Cemig in 3Q13. The increase of 6.04% in relation to 3Q12 is associated with the increase of 3.1% in the number of consumer units. Cemig D (Distribution) invoiced 205,983 consumers in 3Q13, while average monthly consumption per consumer was up 2.5% year-on-year at 126.4 kWh/month in 3Q13, compared to 123.4 kWh/month in 3Q12. This reflected the continuing (though recently slower) growth rate of private consumption of goods and services, partly made possible by the federal government's policy of stimulating consumption.

Industrial:

|   | MWh       |           | Change  | Average | Average |
|---|-----------|-----------|---------|---------|---------|
|   | 3Q13      | 3Q12      | %       | price   | price   |
|   |           |           |         | 3Q13    | 3Q12    |
|   |           |           |         | R\$     | R\$     |
| <b>Cemig GT (Generation and Transmission)</b> | 4,743,203 | 5,292,054 | (10.37) | 143.23  | 136.69  |
| <b>Cemig D (Distribution)</b>                 | 1,025,795 | 1,043,940 | (1.74)  | 331.40  | 386.64  |



Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Industrial consumption was 38.53% of the total electricity sold by Cemig in 3Q13. The total 8.98% lower than in 3Q12 reflects weaker industrial activity in the period.

Table of Contents

Commercial:

|  | MWh       |           | Change | Average | Average |
|--|-----------|-----------|--------|---------|---------|
|  | 3T13      | 3T12      | %      | price   | price   |
|  |           |           |        | 3Q13    | 3Q12    |
| <b>Cemig GT (Generation, Transmission)</b> | 73,422    | 57,732    | 27.18  | 214.99  | 196.25  |
| <b>Cemig Distribuição</b>                  | 1,353,431 | 1,290,234 | 4.90   | 402.74  | 463.74  |

This category of clients consumed 9.22% of the electricity transacted by Cemig in 3Q13, totaling 5.78% more than in 3Q12, reflecting an increase of 19.25% in the number of consumers (942 new consumers).

Rural:

Rural consumption was 5.85% of the total volume of electricity sold, the total being 10.15% higher YoY, in 3Q13. A key factor was the significant demand for electricity for irrigation.

Other consumer categories:

The other consumer categories – public authorities, public illumination, public service and Cemig’s own consumption – totaled 5.47% of the electricity transacted by Cemig, and 3.67% more than in 3Q12.

Supply to other electricity operators in the Free and Regulated Markets:

Cemig’s sales to agents of the electricity sector in Brazil’s Free and Regulated Markets totaled 25.89% of the volume of electricity transacted in 3Q13, 23.37% more than in 3Q12. The average price of the electricity energy sold was R\$157.02/MWh on the 3Q13, 12.86% more than the 3Q12 (R\$139.13/MWh).

Table of Contents

**The electricity market of Cemig D**

The concession area of Cemig D (Distribution) covers 567,748 km<sup>2</sup>, approximately 97% of the Brazilian State of Minas Gerais. Cemig D has four electricity distribution concessions in Minas Gerais, under four concession contracts for the Western, Eastern, Northern and Southern areas of the State.

The total sales of electricity by Cemig D (Distribution) to its captive market were 4.7% higher YoY in 3Q12, reflecting an increase in consumption per consumer unit, and 81,459 new consumers connected to Cemig's distribution network in 3Q13.

The total number of consumers invoiced in 3Q13 was 7,712,033, 3.07% more than in 3Q12. Of this total, 7,711,644 are captive consumers an increase of 3.07% and 389 are Free Consumers that use the distribution network of Cemig D an increase of 20.01%.

**The electricity market of Cemig GT**

The consolidated total of electricity sold by Cemig GT means the total of sales made:

- I. in the Free Market, to Free Consumers in Minas Gerais and other states and to other generators and traders;
- II. in the Regulated Market, to distributors; and
- III. in the CCEE (Brazil's Electricity Trading Chamber).

Cemig GT's electricity market was 0.9% smaller, in aggregate, in 3Q13 than in 3Q12. This mainly reflects a total of electricity sold to industrial clients 10.37% lower than in 2Q12, due to the slowdown in industrial activity, the effect being mitigated by a volume of electricity sold to other concession holders 17.79% higher.

Table of Contents**Balance of sources and uses of electricity MWh**

|  | 3Q13      | MWh | 3Q12      | Change<br>% |
|--|-----------|-----|-----------|-------------|
| <b>Total energy carried</b>              |           |     |           |             |
| Electricity transported for distributors | 88,340    |     | 82,294    | 7.3         |
| Electricity transported for free clients | 5,051,380 |     | 5,174,499 | (2.4)       |
| Own load                                 |           |     |           |             |
| Consumption by captive market            | 6,485,671 |     | 6,193,100 | 4.7         |
| Losses in distribution network           | 1,517,430 |     | 1,555,204 | (2.4)       |

Sources: Cemig D *Sources and Uses* (PC/AR); Cemig D *Monitoring of Invoiced Market* (PC/PM); *Pontos de Medição 2005-2011* - CCEE Accounting ME001 Report.

The total of Cemig D's electricity losses in the 12-month period ending September 30, 2012 was 5,840 GWh, or 11.23% of the total of energy carried. In the same 12 months non-technical losses totaled 1,303 GWh equal to 7.63% of the total electricity billed in the low-voltage market. This was a reduction of 1.04 p.p. in relation to the 12-month period ended on December 31, 2012.

**Consolidated operational revenue**Total revenue from supply of electricity

Revenue from total supply of electricity in 3Q13 was R\$ 3.85 billion, 1.99% less than the total for 3Q12 of R\$ 3.93 billion.

The main factors affecting revenue in 3Q13 were:

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

### Table of Contents

- Annual tariff adjustment for Cemig D, with average effects on consumer tariffs of 3.85%, effective from April 8, 2012 (full effect in 2013).
  
- Volume of energy invoiced to final consumers 2.26% lower.
  
- For captive consumers, an average reduction in tariffs of 18.14%, as a result of the Extraordinary Tariff Review created by Provisional Measure 579 of September 11, 2012. The tariffs were applied from January 24, 2013 to April 7, 2013, when the Periodic Tariff Review which happens every 5 years under the concession contract was completed.
  
- Tariff increase for Cemig D, with average effect on consumer tariffs of 2.99%, in effect from April 8, 2013.
  
- Adjustment of contracts for sale of electricity to free consumers in 2013 the greater part of these contracts are indexed to the variation in the IGP-M inflation index.

|                                       | 3Q13             | R\$ | 3Q12             | Change<br>%   | Average<br>price<br>3Q13<br>R\$ | Average<br>price<br>3Q12<br>R\$ | Change<br>%   |
|---------------------------------------|------------------|-----|------------------|---------------|---------------------------------|---------------------------------|---------------|
| Residential                           | 1,096,310        |     | 1,226,478        | (10.61)       | 467.76                          | 554.89                          | (15.70)       |
| Industrial                            | 1,032,581        |     | 1,134,035        | (8.95)        | 172.03                          | 171.96                          | 0.04          |
| Commerce, Services and Others         | 562,534          |     | 611,063          | (7.94)        | 391.51                          | 449.88                          | (12.98)       |
| Rural                                 | 209,113          |     | 217,807          | (3.99)        | 229.61                          | 263.42                          | (12.83)       |
| Public authorities                    | 80,421           |     | 90,415           | (11.05)       | 383.17                          | 449.49                          | (14.76)       |
| Public illumination                   | 77,680           |     | 87,025           | (10.74)       | 244.56                          | 277.93                          | (12.01)       |
| Public services                       | 80,566           |     | 91,782           | (12.22)       | 254.86                          | 306.58                          | (16.87)       |
| <b>Subtotal</b>                       | <b>3,139,205</b> |     | <b>3,458,605</b> | <b>(9.23)</b> | <b>272.09</b>                   | <b>293.01</b>                   | <b>(7.14)</b> |
| Supply not yet invoiced, net          | 77,772           |     | 14,778           | 426.27        |                                 |                                 |               |
| Supply to other concession holders(*) | 633,218          |     | 454,786          | 39.23         | 157.02                          | 139.13                          | 12.86         |
| <b>Total</b>                          | <b>3,850,195</b> |     | <b>3,928,169</b> | <b>(1.98)</b> | <b>247.15</b>                   | <b>260.48</b>                   | <b>(5.12)</b> |

(\*) Includes Contracts for Sale of Electricity in the Regulated Market (CCEARs), and bilateral contracts with other agents.

### Revenue from wholesale electricity sales

Revenue from supply to other concession holders was R\$ 633mn in 3Q13, compared to R\$ 455mn in 3Q12 - an increase of 39.23%.

The average price of electricity sold was R\$ 157.02/MWh in 3Q13, 12.86% higher than in 3Q12 (R\$ 139.13/MWh).

Table of Contents

Revenue from Use of Distribution Systems (the TUSD charge)

The revenue earned by Cemig D (Distribution) from the Tariff for Use of the Distribution Systems (TUSD) was R\$ 205mn in 3Q 2013, a reduction of 55.63% from R\$ 463mn in 3Q12. The main reason for the lower figure is the reduction in the tariff, perceived by Free Consumers as an average reduction of 33.22%, as from April 8, 2013.

Transmission concession revenue

The revenue from the transmission concession in 3Q13 was R\$ 117mn, a reduction of 32.82% compared to 3Q12 (R\$ 174mn). The change is basically due to renewal of the Company's older transmission concessions which, as from 2013, began to be remunerated only for operation and maintenance of the infrastructure, under Provisional Measure 579 (converted into Federal Law 12783/13), thus reducing the RAP (Permitted annual revenue) of the transmission company by 65.88% for the period in question.

Revenue from transactions in electricity on the CCEE

Revenue from transactions on the Electricity Trading Market (CCEE) in 3Q12 was R\$ 13.0mn, compared to R\$ 46.8mn in 3Q12 a reduction of 72.15%. This basically reflects a lower availability of electricity for trading.

Other operational revenues

This total includes charged services, sharing of infrastructure, the subsidy for the low-income electricity tariff, and other services provided under the concession. Operational revenues were R\$ 290.9mn in 3Q13, compared to R\$ 107.9mn in 3Q12. This difference was an increase of 169.57%, arising from the compensation from the Energy Development Account (*Conta de Desenvolvimento Energético*, or CDE), under Law 12783/13, to compensate for the subsidies in the Tariffs for Use of the Distribution System (TUSD) that were not incorporated into the tariff, in an amount totaling R\$136 million in 3Q13.



Table of Contents

**Sector / regulatory charges    deductions from revenue**

The deductions from revenue for sector charges in 3Q13 totaled R\$ 1.163 billion, 23.12% less than their total of R\$ 1,512mn in 3Q12. This reflects the provisions of Law 12783, of January 2013, which reduced the charge for the Energy Development Account (CDE) (passed on to the consumer) by 71%, and abolished (a) the prorating of the Fuel Consumption Account (CCC), and (b) the charging of the quota for the Global Reversion Reserve (RGR) to holders of concessions and permissions.

The other deductions from revenue are taxes, calculated as a percentage of amounts invoiced. Hence their variations are substantially proportional to the changes in revenue.

**Operational costs and expenses**

Operational Costs and Expenses, excluding Financial revenue (expenses), totaled R\$ 2.793 billion in 3Q13, 0.08% less than in 3Q12 (R\$ 2.795 billion).

The following paragraphs outline the main variations in expenses:

Electricity bought for resale

This expense in 3Q13 was R\$ 1.45 billion, 24.37% more than in 3Q12 (R\$ 1.168 billion). The main factors in the difference are:



Table of Contents

- Purchases of electricity for resale R\$ 200 million higher in 3Q13, due to greater selling activity, associated with the higher cost of acquisition due to the higher market price of electricity.
- Lower net expenses on spot market purchases of electricity in the CCEE, reflecting the reimbursement by the Federal government of a part of the costs, in the amount of R\$ 99mn.
- Allocation, to the distributors of the National Grid system, of physical energy and power guarantee quotas for the plants whose concessions were renewed under Law 12783 (of January 2013).
- Expenses on electricity from Itaipu 17.97% higher. This expense, linked to the US dollar, was R\$ 273mn in 3Q13, compared to R\$ 231mn in 3Q12 due, among other factors, to the depreciation of the Real against the dollar in 3Q13, compared to appreciation during 3Q12. The average value of the dollar applied to invoices in 9M13 was R\$ 2.12/US\$, 14.40% higher than the value of R\$ 1.86/US\$ applied in 9M12.

Charges for the use of the national grid

The expense on charges for use of the national grid in 3Q13 was R\$ 142mn, 37.98% less than in 3Q12 (R\$ 229mn). This is the result of Law 12783 (of January 2013), which reduced the sector charges and also renewed older transmission concessions, at the same time reducing the remuneration of the concession holders, which was reflected in lower transmission charges.

Personnel

|  | 3T13       | 3T12       | Δ%         |
|--|------------|------------|------------|
| Remuneration and payroll costs/charges             | 246        | 247        | 0,4        |
| Pension contributions    Defined contribution plan | 17         | 14         | 21,4       |
| Assistance benefits                                | 33         | 31         | 6,5        |
|  | <b>296</b> | <b>292</b> | <b>1,4</b> |

Table of Contents

Personnel expenses (excluding the voluntary retirement programs, and the costs of personnel transferred to works in progress) were 4.4% lower in real terms in 3Q13 than 3Q12, after the wage increase of 6% under the annual collective work agreement of November 2012. This reflected the PID (Retirement Incentive) Program. The retirements covered by the program did not all take place in the third quarter, since the final deadline is December 2013. The effects of the PID were partially offset by entry of 565 new employees.

**Number of employees**

**Cemig (Holding company), Cemig GT and Cemig D**

Post-retirement obligations

Post-retirement liabilities in 3Q13 were R\$ 42 million, 25.25% higher than in 3Q12 (R\$ 33 million). The expense basically reflects monetary updating of the obligation and this variation arises, principally, from reduction of the discount rate on the actuarial obligations as from December 31, 2012 (3.66% in 2012, compared to 5.53% in 2011), which had the consequence of increasing the actuarial obligations recorded by the company as from that date.

Outsourced services

The expense on outsourced services in 3Q13 was R\$ 211mn, 2.51% less than in 3Q12 (R\$ 216mn). The main differences were in contracting of outsourced workers (reduction of 47.33%), expenses on communication (reduction of 57.42%), and reduction in costs of disconnection and reconnection (down 57.88%).

Table of Contents

Other operational expenses, net

The other items of operational costs and expenses totaled R\$ 115mn in 3Q13, 42.33% more than in 3Q12 (R\$ 81mn). This mainly reflects the Pasep and Cofins taxes applying to the reimbursement of funds made from the Energy Development Account (CDE) to compensate for the subsidies in the TUSD (Tariff for use of the Distribution System) that were not incorporated into client tariffs.

Equity method gains (losses)

The total of Equity gains (losses) in subsidiaries in 3Q13 was a gain of R\$ 349 million, which is 24.21% less than the gain of R\$ 461 million in 3Q12.

This reflects the fact that the figure for the previous year (3Q12) included the equity gain arising from the public offering of shares in Taesa.

**Financial revenues and expenses**

**Financial revenues**

**Financial expenses**

Cemig reports net financial expenses in 3Q13 of R\$ 119mn, compared to net financial expenses of R\$ 197.3mn in 3Q12. The main factors in this are:

- revenue from cash investment 77.06% higher, at R\$ 96mn in 3Q13, compared to R\$ 54mn in 3Q12, due to a higher volume of cash available for investment in 2013;
- penalty fees for late payments of electricity bills 22.30% lower, at R\$ 34mn in 3Q13, compared to R\$ 44mn in 3Q12, reflecting a settlement with a major client in 2012 for non-payment of the TUSD charges in prior periods;



Table of Contents

- costs of loans and financings 32.41% lower, at R\$ 179 million in 3Q13, compared to R\$ 265 million in 3Q12, basically due to the reduction in the volume of funds raised indexed to the CDI rate; and
- monetary updating on loans and financings 34.63% lower, at R\$ 30mn in 3Q13, compared to R\$ 46mn in 3Q12. This basically reflects a lower volume of funds raised that were indexed to IPCA inflation.

**Income tax and Social Contribution tax**

In 3Q13, Cemig's expenses on income tax and the Social Contribution tax totaled R\$ 194 million, on pre-tax profit of R\$ 983 million, a percentage of 19.73%.

In 3Q12, Cemig's expense on income tax and the Social Contribution tax totaled R\$ 232 million, on pre-tax profit of R\$ 1.169 billion, a percentage of 19.81%.

**Regulatory Assets and Liabilities**

Following the alignment of Brazilian accounting practices with IFRS, as from 2010 regulatory assets and liabilities are no longer recorded in the Company's financial statements; and amounts relating to regulatory items are recognized in the Profit and loss account only as from the moment they are included in the Company's tariff.

This table shows the effects that regulatory assets and liabilities would have had if they had been recognized in the Company's Statement of financial position:

Table of Contents

|   | Sep. 30, 2013    | Dec. 31, 2012    | Jan. 1, 2012     |
|---|------------------|------------------|------------------|
| <b>Assets</b>   |                  |                  |                  |
| Anticipated expenses CVA (1)  | 1,186,175        | 884,209          | 332,829          |
| Review of the Tariff for Use of the Distribution Network (TUSD) (2)                 |                  | 3,089            | 3,089            |
| Low-income subsidy  |                  | 335              | 591              |
| TUSD discounts Source with incentive  | 57,312           | 59,627           | 26,620           |
| TUSD discounts Self-producers and Independent Producers                             | (346)            | 7,597            | 29,137           |
| Reduction of Tariff for use of transmission and distribution systems                | 2,959            |                  |                  |
| Discounts for irrigation operations   | 9,826            | 8,338            | 20,231           |
| Other regulatory assets   | 46,972           | 17,735           | 31,198           |
|   | <b>1,302,897</b> | <b>980,931</b>   | <b>443,785</b>   |
| <b>Liabilities</b>  |                  |                  |                  |
| Portion A   |                  |                  | (9,646)          |
| Regulatory liabilities CVA (1)  | (821,113)        | (294,474)        | (559,253)        |
| Low-income subsidy  |                  | (1,493)          | (147,695)        |
| Other regulatory liabilities  | (105,908)        | (4,487)          | (35,855)         |
| Effect on Stockholders equity of increase in stake in jointly-controlled subsidiary |                  | 5,248            | 5,248            |
|   | <b>(927,021)</b> | <b>(295,206)</b> | <b>(747,201)</b> |

(1) Portion A Costs Variation Compensation Account (CVA).

(2) Tariff for Use of Distribution Systems (TUSD).

The net effects of regulatory assets and liabilities on the Company's Profit and loss account, if they had been recorded, would have been as follows:

|  | Sep. 30, 2013    | Sep. 30, 2012    |
|--|------------------|------------------|
| <b>Net profit for the period</b>   | <b>2,271,426</b> | <b>2,172,751</b> |
| Anticipated expenses and Regulatory liabilities CVA (1)                                | (385,959)        | 261,843          |
| Other regulatory items (2)   | 72,261           | 96,232           |
| Effects of tax on Regulatory assets and liabilities                                    | 126,886          | (148,248)        |
| <b>Net profit for the period taking into account regulatory assets and liabilities</b> | <b>2,084,614</b> | <b>2,382,578</b> |

(1) Portion A Costs Variation Compensation Account (CVA).

(2) Tariff for Use of Distribution Systems (TUSD).

**Ebitda**

Cemig's consolidated Ebitda in 3Q13 was 1.57% higher than in 3Q12:



Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

| Ebitda R\$m  | 3Q13             | 3Q12             | Change<br>%    |
|--|------------------|------------------|----------------|
| <b>Net profit for the period</b>   | 788,841          | 937,131          | (15.82)        |
| + Provision for income tax and Social Contribution tax                         | 193,909          | 231,638          | (16.29)        |
| + Financial revenue (expenses)   | 119,315          | 169,831          | (29.74)        |
| + Amortization and depreciation  | 186,589          | 188,856          | (1.20)         |
| <b>= EBITDA</b>  | <b>1,288,654</b> | <b>1,527,456</b> | <b>(15.63)</b> |
| Adjustment for gain on dilution of interest in a jointly-controlled subsidiary |                  | (258,705)        |                |
| <b>= ADJUSTED EBITDA</b>   | <b>1,288,654</b> | <b>1,268,751</b> | <b>1.57</b>    |

Table of Contents

Adjusted consolidated Ebitda was slightly - 1.57% - higher, in line with profit being 2.9% higher than adjusted profit in 3Q12, this factor being partially offset by lower equity gain on subsidiaries (after disposal of the interest in the TBE Group), and by net revenue 3.46% lower. Cemig D's Ebitda 18.88% lower in 3Q13 than 3Q12 mainly reflected its revenue being 5.61% lower YoY. Cemig GT's Ebitda being 25.51% lower in 3Q13 than 3Q12 mainly reflected operational costs and expenses 41.45% higher (excluding the effects of depreciation and amortization), partially offset by net revenue 8.96% higher. Adjusting Cemig GT's Ebitda for the non-recurring effect of the gain on disposal of an equity interest in a jointly-controlled subsidiary, which took place in 3Q12, the reduction would be 2.84%.

Table of Contents

**Debt**

Cemig's total consolidated debt at September 30, 2013 was R\$ 9.538 billion, 8.42% less than on December 31, 2012. The ratio debt/consolidated stockholders' equity (equity = R\$ 13.198 billion) was 72.27%, and book value per share was R\$ 13.71.

Table of Contents



Table of Contents

**ACQUISITIONS**

**BRASIL PCH**

On June 14, 2013 Cemig GT signed a share purchase agreement with Petrobras for acquisition of 49% of the common shares of Brasil PCH. On August 8, an Investment Agreement was signed between Cemig GT, Renova Energia S.A, RR Participações S.A, Light Energia S.A and Chipley (a special-purpose company), governing entry of Cemig GT into the controlling stockholding block of Renova, and assigning the Share Purchase Agreement for purchase of the interest in Brasil PCH to Chipley.

The transaction for acquisition of an interest in Brasil PCH was subject to rights of first refusal, and/or joint sale, held by the other stockholders of Brasil PCH. At expiry of that right no party exercised a right of purchase, and only the stockholder Jobelpa S.A, holder of 2% of the shares, exercised the right of joint sale. Thus Chipley will acquire 51% of Brasil PCH, for R\$ 676 mn, on the base date December 31, 2012, updated by the CDI rate plus 2% p.a. up to the date of payment. Completion is subject to approval by regulators.

The acquisition is part of the strategy in Cemig's Long-Term Strategic Plan to aim for sustainable growth, through transactions that can add value to its present assets and provide its stockholders with the appropriate and attractive return on their investment.

For more information please see the Material Announcement at this link:

Brasil PCH Aquisition

Table of Contents

**RENEWAL OF CONCESSIONS**

The government passed Law 12783 (initially Provisional Measure 579), aiming to end discussion on the possibility of extension of the electricity concession covered by Articles 17 (Paragraph 5), 19 and 22 of Law 9074 of 1995.

Cemig opted not to renew its concessions for 18 hydroelectric plants. Cemig believes that it has the right to extension of its concessions for the *Jaguara*, *São Simão* and *Miranda* plants, whose initial periods have expiration dates in August 2013, January 2015 and December 2016, respectively, under the conditions in force prior to Provisional Measure 579, expressed in clauses of the concession contracts themselves and in Article 19 of Law 9074 of 1995.

On August 29, 2013, Cemig GT obtained an injunction from the Brazilian Higher Appeal Court (*Superior Tribunal de Justiça*, or STJ) in an application for order of *mandamus* against the decision by the Mining and Energy Ministry not to extend the concession of the Jaguara Hydroelectric Plant. The Ministry alleges that extension of the concession is a discretionary right of the federal government. The injunction was given by Justice Ari Pargendler, and ensures that Cemig will continue to operate Jaguara until final judgment of the action.

STJ - Jaguara

**DIVIDENDS**

Cemig's dividend policy guarantees (i) distribution of 50% of Net profit as obligatory dividend to the company's stockholders, subject to the other provisions of the bylaws and the applicable legislation; and (ii) allocation of the balance, after any retention specified in a capital budget and/or investment plan prepared by the management of Cemig, in obedience to the Strategic Plan and the dividend policy therein specified and duly approved, to constitute the earnings reserve for distribution of extraordinary dividends, up to the maximum limit specified by law.

Table of Contents

Without prejudice to the obligatory dividend, every two years Cemig will use this earnings reserve for distribution of extraordinary dividends up to the limit of cash available.

The Board of Directors may declare interim dividends, in the form of Interest on Equity, on account of accumulated profits, profit reserves, or profits found in the 6-monthly or interim financial statements.

This table shows payments made to stockholders over the last five years:

| <b>Date approved</b> | <b>Type of payment</b>  | <b>Amount per share, R\$</b> |
|----------------------|-------------------------|------------------------------|
| April 30, 2013       | Dividend                | 1.43                         |
| Dec. 20, 2012        | Interest on Equity      | 1.99                         |
| Dec. 20, 2012        | Extraordinary dividends | 1.88                         |
| April 27, 2012       | Dividend                | 1.90                         |
| Dec. 9, 2011         | Extraordinary dividends | 1.25                         |
| April 29 2011        | Dividend                | 1.75                         |
| Dec. 16, 2010        | Extraordinary dividends | 1.32                         |
| April 29, 2010       | Dividend                | 1.50                         |
| April 29 2009        | Dividend                | 1.90                         |
| April 25, 2008       | Dividend                | 1.78                         |

Cemig's dividend yield has been growing significantly over the last five years, providing an increasingly higher return to the stockholder:





Table of Contents

**Light Highlights of 3Q13**

- Total energy sold in 3Q13 was 1.7% higher than in 3Q12, at 5,581 GWh, reflecting increased consumption by the Commercial segment which was up 2.5% YoY and the group *Others*, up 3.8% YoY.
- Consolidated net revenue in the quarter, excluding construction revenue, was R\$ 1.615 billion, up 3.8% from 3Q12. Revenue increased in all the sectors of the Company's business, led by trading, in which revenue was up 102.5% YoY.
- Consolidated Ebitda in the quarter was R\$ 722.0mn, 161.1% higher than in 3Q12, boosted by the receipt of cash transferred from the CDE fund totaling R\$ 303.4mn, approved by Aneel in the tariff review, reimbursing costs of purchase of electricity incurred in the previous quarters. Even excluding this effect, Ebitda was a significant 51.4% higher YoY.
- Net profit in 3Q13 was 282.1% higher than in 3Q12, at R\$ 321.5mn in 3Q13, also reflecting the impact of the inflow of funds from the CDE. Even so, without this effect profit was still up 44.1% YoY.
- Non-technical losses in the last 12 months were 43.7%, calculated as a percentage of the low-voltage market invoiced (Aneel criterion), representing a reduction of 1.7 percentage points from their level at the end of December 2012.
- The percentage of total billing collected in the quarter was 97.9%, in line with its level in 3Q12. Provisions for doubtful receivables were 2.0% of gross revenue from invoicing of electricity, totaling R\$ 37.1mn, almost in line with the provision in 3Q12.
- At the end of September Light had net debt of R\$ 4.152 billion, 2.4% higher than at the end of June 2013. Its leverage as expressed by Net debt/Ebitda was 2.68x.
- On November 5, 2013 Aneel approved the Tariff Review of Light SESA, with an effective average increase of 3.65% on consumers electricity bills, applied from November 7, 2013.

For more information please see this link:

Press-release Light 3T13



Table of Contents

**Taesa Highlights of 3Q13**

- In 3Q13 Taesa entered a new phase of its development: it accounted the first complete quarter of TBE, insourced the O&M activities of the concessions of ATE, ATEII, ATE III and STE, and completed settlement of the Transmineiras deal, through its affiliated company EATE.
- Taesa reports consolidated IFRS net profit for 3Q13 of R\$ 477.9 million, 59.6% higher than for 3Q12. Regulatory Ebitda (a non-IFRS measure) was R\$ 315.8 million, R\$ 24.6 million higher than in 3Q12, with Ebitda margin of 87.8%.
- The processing of insourcing O&M of ATE, ATEII, ATE III and STE replacement of the outsourced group that previously providing this service with the company's own internal staff team was completed in September. The purpose of this was to reduce costs, and optimize the operations of these concessions, using the advantages of Taesa's own technical expertise, and scale, and the privileged geographical position of its assets.
- On August 8, through the affiliate EATE, Taesa acquired 10% of the transmission companies Transudeste, Transleste and Transirapé. This purchase was settled on October 17 with a payment of R\$ 33.5 million by EATE from its own funds.

On the following pages Taesa presents its results for 3Q13.

3Q13 Taesa Earnings

Table of Contents**FINANCIAL STATEMENTS BY COMPANY****FINANCIAL STATEMENTS SEPARATED BY COMPANY SEPTEMBER 31, 2013**

| ITEM  | HOLDING           | CEMIG GT           | CEMIG D            | LIGHT              | TAESA            | GASMIG           | CEMIG TELECOM   | SÁ CARVALHO     | ROSAL           | OTHERS           | ELIMINATIONS/ TRANSFERS | TOTAL               |
|---|-------------------|--------------------|--------------------|--------------------|------------------|------------------|-----------------|-----------------|-----------------|------------------|-------------------------|---------------------|
| <b>ASSETS</b>   | <b>14,835,981</b> | <b>12,586,529</b>  | <b>12,543,353</b>  | <b>4,975,832</b>   | <b>4,867,312</b> | <b>1,071,575</b> | <b>427,251</b>  | <b>176,385</b>  | <b>154,770</b>  | <b>3,874,234</b> | <b>(16,417,096)</b>     | <b>39,812,107</b>   |
| Cash and equivalents  | 426,884           | 896,246            | 632,464            | 615,617            | 241,878          | 38,888           | 22,459          | 9,499           | 12,176          | 222,760          |                         | 3,009,327           |
| Securities  | 1,107,621         | 788,388            | 468,687            |                    | 82,445           | 46,354           | 40,060          | 11,566          | 10,515          | 158,957          |                         | 2,644,900           |
| Accounts receivable   |                   | 610,217            | 1,633,317          | 450,112            | 88,151           | 138,938          |                 | 5,727           | 3,912           | 64,607           | (34,873)                | 2,360,248           |
| Taxes   | 425,826           | 96,436             | 1,452,490          | 359,148            | 315,868          | 65,869           | 28,581          | 554             | 89              | 16,124           |                         | 2,614,407           |
| Other assets  | 584,774           | 304,717            | 1,525,699          | 495,492            | 92,072           | 156,247          | 57,896          | 4,010           | 53              | 151,039          | (532,810)               | 2,119,732           |
| Investments/ Fixed Intangible/ Financial Assets of Concession | 12,290,876        | 9,890,525          | 6,830,696          | 3,055,463          | 4,046,898        | 625,279          | 278,255         | 145,029         | 128,025         | 3,260,747        | (15,849,413)            | 24,483,142          |
| <b>LIABILITIES</b>  | <b>14,835,981</b> | <b>12,586,529</b>  | <b>12,543,353</b>  | <b>4,975,832</b>   | <b>4,867,312</b> | <b>1,071,575</b> | <b>427,251</b>  | <b>176,385</b>  | <b>154,770</b>  | <b>3,874,234</b> | <b>(16,417,096)</b>     | <b>39,812,107</b>   |
| Suppliers and supplies  | 7,485             | 214,792            | 804,163            | 201,240            | 26,196           | 44,028           | 15,995          | 844             | 1,693           | 60,852           | (52,828)                | 1,353,920           |
| Loans, financings and debentures                              |                   | 4,121,585          | 5,300,092          | 1,934,679          | 2,107,296        | 209,632          | 139,458         |                 |                 | 1,632,255        |                         | 15,344,997          |
| Interest on Equity, and dividends                             | 1,169,349         | 172,975            | 119,947            | 30,721             | 5,190            | 21,774           |                 | 7,467           | 10,519          | 56,762           | (425,354)               | 1,988,363           |
| Post-retirement liabilities                                   | 212,833           | 611,595            | 1,867,137          | 446,285            |                  |                  | 756             |                 |                 |                  |                         | 3,137,611           |
| Taxes   | 20,735            | 403,696            | 925,619            | 234,197            | 675,812          | 66,529           | 19,481          | 43,161          | 1,669           | 46,181           |                         | 2,495,363           |
| Other liabilities   | 227,653           | 534,603            | 876,983            | 314,372            | 59,060           | 183,249          | 3,413           | 3,667           | 2,079           | 190,929          | (12,300)                | 2,056,963           |
| Stockholders equity   | 13,197,926        | 6,527,283          | 2,649,412          | 1,814,338          | 1,993,758        | 546,363          | 248,148         | 121,246         | 138,810         | 1,887,255        | (15,926,614)            | 13,422,675          |
| <b>PROFIT AND LOSS ACCOUNT NET OPERATIONAL REVENUE</b>        | <b>241</b>        | <b>3,721,617</b>   | <b>6,799,591</b>   | <b>1,820,132</b>   | <b>746,884</b>   | <b>531,608</b>   | <b>106,672</b>  | <b>43,103</b>   | <b>32,829</b>   | <b>424,662</b>   | <b>(315,958)</b>        | <b>13,639,306</b>   |
| <b>OPERATIONAL COSTS AND EXPENSES</b>                         | <b>(96,593)</b>   | <b>(2,022,718)</b> | <b>(5,856,116)</b> | <b>(1,474,636)</b> | <b>(118,981)</b> | <b>(439,963)</b> | <b>(92,796)</b> | <b>(10,203)</b> | <b>(13,926)</b> | <b>(200,390)</b> | <b>234,492</b>          | <b>(10,359,123)</b> |
| Electricity bought for resale                                 |                   | (903,049)          | (2,925,655)        | (958,151)          |                  |                  |                 | (1,058)         | (4,149)         | (60,990)         |                         | (4,847,893)         |
| Charges for use of the national grid                          |                   | (188,072)          | (275,724)          |                    |                  |                  |                 |                 | (1,638)         | (23,436)         |                         | (487,240)           |
| Gas bought for resale   |                   |                    |                    |                    |                  | (398,595)        |                 |                 |                 |                  |                         | (398,595)           |
| Personnel   | (38,383)          | (245,980)          | (694,898)          | (75,213)           | (28,666)         | (10,537)         | (31,025)        | (974)           | (1,074)         | (16,911)         |                         | (1,102,673)         |
| Employee profit share   | (8,948)           | (44,387)           | (54,895)           |                    | (3,481)          |                  | (1,152)         | (123)           | (150)           | (868)            |                         | (113,867)           |
| Post-retirement liabilities                                   | (8,285)           | (28,456)           | (89,130)           |                    |                  |                  |                 |                 |                 |                  |                         | (145,871)           |
| Materials   | (131)             | (59,383)           | (36,121)           | (4,802)            | (14,099)         | (573)            | (155)           | (216)           | (153)           | (693)            |                         | (175,186)           |
| Outsourced services   | (6,623)           | (99,659)           | (530,848)          | (108,004)          | (33,221)         | (2,650)          | (17,601)        | (1,987)         | (2,200)         | (37,268)         |                         | (756,053)           |
|   | (324)             | (215,971)          | (313,483)          | (95,062)           | (1,494)          | (16,612)         | (28,259)        | (4,160)         | (3,275)         | (42,792)         |                         | (480,529)           |

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

|                                      |                  |                  |                |                |                |               |              |               |               |                |                    |          |
|--------------------------------------|------------------|------------------|----------------|----------------|----------------|---------------|--------------|---------------|---------------|----------------|--------------------|----------|
| Depreciation and Amortization        |                  |                  |                |                |                |               |              |               |               |                |                    |          |
| Royalties for use of water resources |                  | (90,168)         |                |                |                |               | (1,322)      | (965)         | (3,476)       |                |                    |          |
| Operational provisions (reversals)   | (8,050)          | (8,267)          | (127,185)      | (49,770)       | 681            |               | (32)         | 7             | (7)           | (3,510)        |                    |          |
| Infrastructure construction cost     |                  | (80,696)         | (616,958)      | (147,898)      | (30,813)       |               |              |               |               | (822)          |                    |          |
| Other expenses, net                  | (25,849)         | (58,630)         | (191,219)      | (35,736)       | (7,888)        | (10,996)      | (14,572)     | (370)         | (315)         | (9,624)        | (37,221)           |          |
| Equity gain (loss) in subsidiaries   | 2,104,917        | 340,794          |                | 54,677         | 15,973         |               |              |               |               | 2,471          | (2,515,993)        |          |
| Net income not performed             | (80,959)         |                  |                |                |                |               |              |               |               |                |                    |          |
| Gain (loss) on investment alienation | 378,378          | (94,080)         |                |                |                |               |              |               |               |                |                    |          |
| Financial revenue                    | 111,884          | 85,462           | 211,394        | 76,940         | 67,347         | 21,731        | 5,476        | 1,378         | 1,028         | 21,840         |                    |          |
| Financial expenses                   | (25,372)         | (365,704)        | (464,331)      | (191,005)      | (193,078)      | (15,632)      | (11,086)     | (261)         | (68)          | (54,993)       | 4                  | (1)      |
| <b>PRE-TAX PROFIT</b>                | <b>2,392,496</b> | <b>1,665,371</b> | <b>690,538</b> | <b>286,108</b> | <b>518,145</b> | <b>97,744</b> | <b>8,266</b> | <b>34,017</b> | <b>19,863</b> | <b>193,590</b> | <b>(2,597,455)</b> | <b>3</b> |
| Income tax and Social                |                  |                  |                |                |                |               |              |               |               |                |                    |          |
| Contribution tax                     | (82,918)         | (491,019)        | (201,019)      | (33,964)       | (66,529)       | (32,983)      | (5,788)      | (12,317)      | (1,355)       | (39,214)       |                    |          |
| Deferred income tax and Social       |                  |                  |                |                |                |               |              |               |               |                |                    |          |
| Contribution tax                     | (38,152)         | 46,883           | (33,886)       | (46,895)       | 3,238          |               | (1,810)      | 783           | (81)          | (227)          |                    |          |
| <b>NET INCOME FOR THE PERIOD</b>     | <b>2,271,426</b> | <b>1,221,235</b> | <b>455,633</b> | <b>205,249</b> | <b>454,854</b> | <b>64,761</b> | <b>668</b>   | <b>22,483</b> | <b>18,427</b> | <b>154,149</b> | <b>(2,597,455)</b> | <b>2</b> |

Table of Contents**Information by operational segment****INFORMATION BY OPERATIONAL SEGMENT SEPTEMBER 31, 2013**

| ITEM   | GENERATION         | TRANSMISSION     | DISTRIBUTION       | TELECOMUNICATIONS | GAS            | OTHERS           | ELIMINATIONS     | TOTAL              |
|--|--------------------|------------------|--------------------|-------------------|----------------|------------------|------------------|--------------------|
| <b>ASSETS</b>  | <b>9,528,261</b>   | <b>3,966,158</b> | <b>14,216,435</b>  | <b>337,752</b>    | <b>570,691</b> | <b>2,506,608</b> | <b>(411,796)</b> | <b>30,714,109</b>  |
| <b>INVESTMENTS<br/>IN THE<br/>SEGMENT</b>  | <b>250,154</b>     | <b>83,448</b>    | <b>616,958</b>     | <b>22,525</b>     |                |                  |                  | <b>973,085</b>     |
| <b>NET<br/>OPERATIONAL<br/>REVENUE</b>   | <b>3,742,207</b>   | <b>198,000</b>   | <b>6,799,591</b>   | <b>84,797</b>     |                | <b>70,094</b>    | <b>(232,209)</b> | <b>10,662,480</b>  |
| <b>COST OF<br/>ELECTRICITY<br/>SERVICE<br/>COST OF<br/>ELECTRICITY<br/>AND GAS</b> |                    |                  |                    |                   |                |                  |                  |                    |
| Electricity bought<br>for resale   | (935,052)          |                  | (2,925,655)        |                   |                | (9)              | 133,152          | (3,727,564)        |
| Charges for the use<br>of the national grid  | (193,218)          | (219)            | (275,725)          |                   |                |                  | 72,887           | (396,275)          |
| <b>Total operational<br/>costs, Electricity<br/>and Gas</b>                        | <b>(1,128,270)</b> | <b>(219)</b>     | <b>(3,201,380)</b> |                   |                | <b>(9)</b>       | <b>206,039</b>   | <b>(4,123,839)</b> |
| <b>OPERATIONAL<br/>COSTS AND<br/>EXPENSES</b>                                      |                    |                  |                    |                   |                |                  |                  |                    |
| Personnel and<br>managers  | (168,877)          | (79,150)         | (694,898)          | (9,770)           |                | (43,826)         |                  | (996,521)          |
| Employees and<br>managers profit<br>shares   | (30,102)           | (14,559)         | (54,895)           | (1,021)           |                | (9,384)          |                  | (109,961)          |
| Post-retirement<br>obligations   | (19,122)           | (9,334)          | (89,130)           |                   |                | (8,285)          |                  | (125,871)          |
| Materials  | (5,019)            | (3,082)          | (36,121)           | (100)             |                | (236)            |                  | (44,558)           |
| Raw Material   | (51,812)           |                  |                    |                   |                |                  |                  | (51,812)           |
| Outsourced<br>Services   | (96,105)           | (21,804)         | (530,848)          | (15,229)          |                | (9,022)          | 22,959           | (650,049)          |
| Depreciation and<br>Amortization   | (232,772)          |                  | (313,483)          | (22,972)          |                | (343)            | (4,144)          | (573,714)          |
| Royalties for use<br>of water resources  | (93,996)           |                  |                    |                   |                |                  |                  | (93,996)           |
| Operational<br>provisions  | (5,527)            | (2,712)          | (127,185)          | (17)              |                | (11,359)         | (142)            | (146,942)          |
| Construction cost  |                    | (80,696)         | (616,958)          |                   |                |                  |                  | (697,654)          |
| Other  | (46,081)           | (14,082)         | (191,218)          | (13,637)          |                | (26,881)         | (616)            | (292,515)          |
| <b>Total cost of<br/>operation</b>   | <b>(749,413)</b>   | <b>(225,419)</b> | <b>(2,654,736)</b> | <b>(62,746)</b>   |                | <b>(109,336)</b> | <b>18,057</b>    | <b>(3,783,593)</b> |

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

|   |                    |                  |                    |                 |                  |                |                    |
|---|--------------------|------------------|--------------------|-----------------|------------------|----------------|--------------------|
| <b>TOTAL COST</b>   | <b>(1,877,683)</b> | <b>(225,638)</b> | <b>(5,856,116)</b> | <b>(62,746)</b> | <b>(109,345)</b> | <b>224,096</b> | <b>(7,907,432)</b> |
| <b>Operational profit before Equity gains (losses) and Financial revenue (expenses)</b> | <b>1,864,524</b>   | <b>(27,638)</b>  | <b>943,475</b>     | <b>22,051</b>   | <b>(39,251)</b>  | <b>(8,113)</b> | <b>2,755,048</b>   |
| Equity gain (loss) in subsidiaries  | 16,098             | 438,747          | 122,574            | (14,802)        | 62,614           | (25,543)       | 599,688            |
| Gain ons ale of Investments   |                    | (94,080)         |                    |                 |                  | 378,378        | 284,298            |
| Net income not performed  |                    |                  |                    |                 |                  | (80,959)       | (80,959)           |
| Financial revenue   | 74,567             | 24,131           | 211,394            | 4,158           | 116,001          |                | 430,251            |
| Financial expenses  | (208,168)          | (163,663)        | (464,331)          | (3,142)         | (25,384)         |                | (864,688)          |
| <b>PRE-TAX PROFIT</b>   | <b>1,747,021</b>   | <b>177,497</b>   | <b>813,112</b>     | <b>8,265</b>    | <b>62,614</b>    | <b>323,242</b> | <b>(8,113)</b>     |
| Income tax and Social Contribution tax  | (567,462)          | 87,598           | (234,905)          | (7,598)         | (129,845)        |                | (852,212)          |
| <b>NET INCOME FOR THE PERIOD</b>  | <b>1,179,559</b>   | <b>265,095</b>   | <b>578,207</b>     | <b>667</b>      | <b>62,614</b>    | <b>193,397</b> | <b>(8,113)</b>     |



Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Table of Contents

| ITEM  | GENERATION         | TRANSMISSION     | DISTRIBUTION       | TELECOMMUNICATIONS | GAS            | OTHERS           | ELIMINATIONS     | TOTAL              |
|---|--------------------|------------------|--------------------|--------------------|----------------|------------------|------------------|--------------------|
| <b>ASSETS</b>   | <b>9,331,240</b>   | <b>5,292,865</b> | <b>13,470,833</b>  | <b>378,087</b>     | <b>520,876</b> | <b>3,406,580</b> | <b>(642,628)</b> | <b>31,757,853</b>  |
| <b>INVESTMENTS<br/>IN THE<br/>SEGMENT</b>   | <b>70,640</b>      | <b>70,079</b>    | <b>980,799</b>     | <b>16,086</b>      |                |                  |                  | <b>1,137,604</b>   |
| <b>NET<br/>OPERATIONAL<br/>REVENUE</b>  | <b>3,152,605</b>   | <b>343,210</b>   | <b>6,981,507</b>   | <b>86,715</b>      |                | <b>51,781</b>    | <b>(287,629)</b> | <b>10,328,189</b>  |
| <b>COST OF<br/>ELECTRICITY<br/>AND GAS</b>  |                    |                  |                    |                    |                |                  |                  |                    |
| Electricity bought<br>for resale  | (431,088)          |                  | (2,800,406)        |                    |                | (17)             | 126,493          | (3,105,018)        |
| Charges for the use<br>of the national grid   | (205,127)          | (158)            | (594,585)          |                    |                |                  | 135,213          | (664,657)          |
| <b>Total operational<br/>costs, Electricity<br/>and Gas</b>   | <b>(636,215)</b>   | <b>(158)</b>     | <b>(3,394,991)</b> |                    |                | <b>(17)</b>      | <b>261,706</b>   | <b>(3,769,675)</b> |
| <b>OPERATIONAL<br/>COSTS AND<br/>EXPENSES</b>   |                    |                  |                    |                    |                |                  |                  |                    |
| Personnel and<br>managers   | (136,907)          | (77,374)         | (568,701)          | (11,391)           |                | (38,699)         |                  | (833,072)          |
| Employees and<br>managers profit<br>shares  | (27,985)           | (13,498)         | (117,521)          | (1,543)            |                | (13,586)         |                  | (174,133)          |
| Post-retirement<br>obligations  | (15,116)           | (7,378)          | (70,416)           |                    |                | (7,583)          |                  | (100,493)          |
| Materials   | (12,264)           | (5,127)          | (34,954)           | (92)               |                | (961)            |                  | (53,398)           |
| Outsourced<br>Services  | (87,521)           | (24,590)         | (499,535)          | (13,858)           |                | (16,694)         | 23,735           | (618,463)          |
| Depreciation and<br>Amortization  | (253,369)          |                  | (278,209)          | (24,148)           |                | (300)            | (4,145)          | (560,171)          |
| Royalties for use<br>of water resources   | (139,021)          |                  |                    |                    |                |                  |                  | (139,021)          |
| Operational<br>provisions   | (1,831)            | (945)            | (67,505)           | (10)               |                | 8,886            |                  | (61,405)           |
| Construction cost   |                    | (70,079)         | (980,799)          |                    |                |                  |                  | (1,050,878)        |
| Other   | (40,265)           | (16,847)         | (145,795)          | (12,512)           |                | (25,992)         | (2,622)          | (244,033)          |
| <b>Total cost of<br/>operation</b>  | <b>(714,279)</b>   | <b>(215,838)</b> | <b>(2,763,435)</b> | <b>(63,554)</b>    |                | <b>(94,929)</b>  | <b>16,968</b>    | <b>(3,835,067)</b> |
| <b>TOTAL COST</b>   | <b>(1,350,494)</b> | <b>(215,996)</b> | <b>(6,158,426)</b> | <b>(63,554)</b>    |                | <b>(94,946)</b>  | <b>278,674</b>   | <b>(7,604,742)</b> |
| <b>Operational<br/>profit before<br/>Equity gains<br/>(losses) and<br/>Financial revenue<br/>(expenses)</b> | <b>1,802,111</b>   | <b>127,214</b>   | <b>823,081</b>     | <b>23,161</b>      |                | <b>(43,165)</b>  | <b>(8,955)</b>   | <b>2,723,447</b>   |
| Equity gain (loss)<br>in subsidiaries   | (17,375)           | 632,002          | 90,818             | (14,079)           | 41,526         | (34,567)         |                  | 698,325            |
| Financial revenue   | 86,920             | 25,941           | 227,381            | 7,499              |                | 162,809          |                  | 510,550            |

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

|  |                  |                |                |               |               |                 |                |                  |
|--|------------------|----------------|----------------|---------------|---------------|-----------------|----------------|------------------|
| Financial expenses                           | (253,920)        | (185,795)      | (433,250)      | (3,578)       | (144,707)     | (1,021,250)     |                |                  |
| <b>PRE-TAX<br/>PROFIT</b>                    | <b>1,617,736</b> | <b>599,362</b> | <b>708,030</b> | <b>13,003</b> | <b>41,526</b> | <b>(59,630)</b> | <b>(8,955)</b> | <b>2,911,072</b> |
| Income tax and<br>Social<br>Contribution tax | (531,757)        | 10,899         | (207,901)      | (9,080)       | (482)         | (738,321)       |                |                  |
| <b>NET INCOME<br/>FOR THE<br/>PERIOD</b>     | <b>1,085,979</b> | <b>610,261</b> | <b>500,129</b> | <b>3,923</b>  | <b>41,526</b> | <b>(60,112)</b> | <b>(8,955)</b> | <b>2,172,751</b> |

Table of Contents**Permitted Annual Revenue (RAP)****Values of RAP (Permitted Annual Revenue)****Specified by Aneel Homologating Resolution NQ 1313\***

| <b>Company</b>            | <b>RAP</b>  | <b>% Cemig Interest</b> | <b>Cemig Consolidated result</b> | <b>Cemig GT</b>      |
|---------------------------|-------------|-------------------------|----------------------------------|----------------------|
| Taesa                     |             | 42.38%                  |                                  | 834,801,871          |
| ETEO                      | 138,821,046 | 100.00%                 | 58,832,359                       |                      |
| ETAU                      | 34,233,842  | 52.58%                  | 7,628,465                        |                      |
| NOVATRANS                 | 410,285,116 | 100.00%                 | 173,878,832                      |                      |
| TSN                       | 385,688,466 | 100.00%                 | 163,454,772                      |                      |
| GTESA                     | 7,020,998   | 100.00%                 | 2,975,499                        |                      |
| PATESA                    | 16,862,257  | 100.00%                 | 7,146,225                        |                      |
| Munirah                   | 28,801,740  | 100.00%                 | 12,206,178                       |                      |
| Brasnorte                 | 19,815,772  | 38.67%                  | 3,247,477                        |                      |
| Abengoa                   |             |                         |                                  |                      |
| NTE                       | 120,846,985 | 100.00%                 | 51,214,952                       |                      |
| STE                       | 64,484,461  | 100.00%                 | 27,328,514                       |                      |
| ATEI                      | 117,617,545 | 100.00%                 | 49,846,316                       |                      |
| ATEII                     | 179,036,270 | 100.00%                 | 75,875,571                       |                      |
| ATEIII                    | 88,907,345  | 100.00%                 | 37,678,933                       |                      |
| TBE                       |             |                         |                                  |                      |
| EATE                      | 339,625,778 | 49.98%                  | 71,937,916                       |                      |
| STC                       | 32,009,160  | 39.99%                  | 5,424,836                        |                      |
| Lumitrans                 | 21,013,276  | 39.99%                  | 3,561,280                        |                      |
| ENTE                      | 177,715,565 | 49.99%                  | 37,650,397                       |                      |
| ERTE                      | 39,891,971  | 49.99%                  | 8,451,418                        |                      |
| ETEP                      | 77,375,558  | 49.98%                  | 16,389,322                       |                      |
| ECTE                      | 75,000,117  | 19.09%                  | 6,067,766                        |                      |
| EBTE                      | 36,697,741  | 74.49%                  | 11,585,059                       |                      |
| ESDE ***                  | 5,396,285   | 49.97%                  | 1,142,787                        |                      |
| ESTE ***                  | 15,784,209  | 19.09%                  | 1,276,996                        |                      |
| Cemig GT                  | 167,520,066 | 100.00%                 | 167,520,066                      | 167,520,066          |
| Cemig Itajuba             | 32,373,715  | 100.00%                 | 32,373,715                       | 32,373,715           |
| Centroeste                | 13,735,420  | 51.00%                  | 7,005,064                        |                      |
| Transirapé                | 17,809,759  | 24.50%                  | 4,363,391                        |                      |
| Transleste                | 32,211,700  | 25.00%                  | 8,052,925                        |                      |
| Transudeste               | 19,965,117  | 24.00%                  | 4,791,628                        |                      |
| Light                     | 7,058,788   | 32.47%                  | 2,291,988                        |                      |
| Transchile**              | 18,748,407  | 49.00%                  | 9,186,720                        |                      |
| <b>RAP : CEMIG TOTALS</b> |             |                         | <b>1,070,387,369</b>             | <b>1,034,695,652</b> |

\* Permitted Annual Revenue in effect from July 1, 2012 to June 30, 2013.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

\*\*Transmission revenue of Chile-based **Transchile** is set in US\$, and adjusted annually by Chilean government Decree 163 ([http://www.cne.cl/images/stories/normativas/otros%20niveles/electricidad/DOC65\\_-\\_decreto163obrasurgentes.pdf](http://www.cne.cl/images/stories/normativas/otros%20niveles/electricidad/DOC65_-_decreto163obrasurgentes.pdf)). For the year 2012 (January through December) its budgeted transmission revenue was in the order of US\$ 8,314,000. For the year 2013 the figure currently expected is US\$ 8,462,000.00. For conversion into Reais in this table, the exchange rate of November 13, 2012 was used: R\$ 2.0614/US\$.

\*\*\* Pre-Operational

Table of Contents

**Plants**

| Plant              | Type          | Company            | Cemig s Interest | Installed Capacit (MW) | Assured Energy (average MW) | Installed Capacit (MW)* | Assured Energy (average MW)* | Year Concession or Authorization Expires |
|--------------------|---------------|--------------------|------------------|------------------------|-----------------------------|-------------------------|------------------------------|--|
| Aimorés            | Hydroelectric | Cemig GT           | 49%              | 330.00                 | 172.00                      | 161.70                  | 84.28                        | 20/12/2035                               |
| Camargos           | Hydroelectric | Cemig GT           | 100%             | 46.00                  | 21.00                       | 46.00                   | 21.00                        | 08/07/2015                               |
| Emborcação         | Hydroelectric | Cemig GT           | 100%             | 1,192.00               | 497.00                      | 1,192.00                | 497.00                       | 23/07/2025                               |
| Funil              | Hydroelectric | Cemig GT           | 49%              | 180.00                 | 89.00                       | 88.20                   | 43.61                        | 20/12/2035                               |
| Igarapava          | Hydroelectric | Cemig GT           | 15%              | 210.00                 | 136.00                      | 30.45                   | 19.72                        | 30/12/2028                               |
| Itutinga           | Hydroelectric | Cemig GT           | 100%             | 52.00                  | 28.00                       | 52.00                   | 28.00                        | 08/07/2015                               |
| Irapé              | Hydroelectric | Cemig GT           | 100%             | 399.00                 | 210.70                      | 399.00                  | 210.70                       | 28/02/2035                               |
| Jaguara            | Hydroelectric | Cemig GT           | 100%             | 424.00                 | 336.00                      | 424.00                  | 336.00                       | 28/08/2013                               |
| Miranda            | Hydroelectric | Cemig GT           | 100%             | 408.00                 | 202.00                      | 408.00                  | 202.00                       | 23/12/2016                               |
| Nova Ponte         | Hydroelectric | Cemig GT           | 100%             | 510.00                 | 276.00                      | 510.00                  | 276.00                       | 23/07/2025                               |
| Porto Estrela      | Hydroelectric | Cemig GT           | 33%              | 112.00                 | 55.80                       | 37.33                   | 18.60                        | 10/07/2032                               |
| Queimado           | Hydroelectric | Cemig GT           | 83%              | 105.00                 | 58.00                       | 86.63                   | 47.85                        | 02/01/2033                               |
| Salto Grande       | Hydroelectric | Cemig GT           | 100%             | 102.00                 | 75.00                       | 102.00                  | 75.00                        | 08/07/2015                               |
| São Simão          | Hydroelectric | Cemig GT           | 100%             | 1,710.00               | 1,281.00                    | 1,710.00                | 1,281.00                     | 11/01/2015                               |
| Três Marias        | Hydroelectric | Cemig GT           | 100%             | 396.00                 | 239.00                      | 396.00                  | 239.00                       | 08/07/2015                               |
| Volta Grande       | Hydroelectric | Cemig GT           | 100%             | 380.00                 | 229.00                      | 380.00                  | 229.00                       | 23/02/2017                               |
| Anil               | PCH           | Cemig GT           | 100%             | 2.08                   | 1.16                        | 2.08                    | 1.16                         | 08/07/2015                               |
| Bom Jesus do Galho | PCH           | Cemig GT           | 100%             | 0.36                   | 0.13                        | 0.36                    | 0.13                         |  |
| Cajuru             | PCH           | Cemig GT           | 100%             | 7.20                   | 3.48                        | 7.20                    | 3.48                         | 08/07/2015                               |
| Gafanhoto          | PCH           | Cemig GT           | 100%             | 14.00                  | 6.68                        | 14.00                   | 6.68                         | 08/07/2015                               |
| Jacutinga          | PCH           | Cemig GT           | 100%             | 0.72                   | 0.47                        | 0.72                    | 0.47                         |  |
| Joasal             | PCH           | Cemig GT           | 100%             | 8.40                   | 5.20                        | 8.40                    | 5.20                         | 08/07/2015                               |
| Lages              | PCH           | Cemig GT           | 100%             | 0.68                   | 0.54                        | 0.68                    | 0.54                         | 24/06/2010                               |
| Luiz Dias          | PCH           | Cemig GT           | 100%             | 1.62                   | 0.94                        | 1.62                    | 0.94                         | 19/08/2025                               |
| Marmelos           | PCH           | Cemig GT           | 100%             | 4.00                   | 2.88                        | 4.00                    | 2.88                         | 08/07/2015                               |
| Martins            | PCH           | Cemig GT           | 100%             | 7.70                   | 2.52                        | 7.70                    | 2.52                         | 08/07/2015                               |
| Paciência          | PCH           | Cemig GT           | 100%             | 4.08                   | 2.36                        | 4.08                    | 2.36                         | 08/07/2015                               |
| Pandeiros          | PCH           | Cemig GT           | 100%             | 4.20                   | 1.87                        | 4.20                    | 1.87                         | 22/09/2021                               |
| Paraúna            | PCH           | Cemig GT           | 100%             | 4.28                   | 1.90                        | 4.28                    | 1.90                         |  |
| Peti               | PCH           | Cemig GT           | 100%             | 9.40                   | 6.18                        | 9.40                    | 6.18                         | 08/07/2015                               |
| Pissarrão          | PCH           | Cemig GT           | 100%             | 0.80                   | 0.55                        | 0.80                    | 0.55                         | 19/11/2004                               |
| Piau               | PCH           | Cemig GT           | 100%             | 18.01                  | 13.53                       | 18.01                   | 13.53                        | 08/07/2015                               |
| Poço Fundo         | PCH           | Cemig GT           | 100%             | 9.16                   | 5.79                        | 9.16                    | 5.79                         | 19/08/2025                               |
| Poquim             | PCH           | Cemig GT           | 100%             | 1.41                   | 0.58                        | 1.41                    | 0.58                         | 08/07/2015                               |
| Rio de Pedra       | PCH           | Cemig GT           | 100%             | 9.28                   | 2.15                        | 9.28                    | 2.15                         | 19/09/2024                               |
| Salto Morais       | PCH           | Cemig GT           | 100%             | 2.39                   | 0.74                        | 2.39                    | 0.74                         | 01/07/2020                               |
| Santa Marta        | PCH           | Cemig GT           | 100%             | 1.00                   | 0.58                        | 1.00                    | 0.58                         | 08/07/2015                               |
| São Bernardo       | PCH           | Cemig GT           | 100%             | 6.82                   | 3.42                        | 6.82                    | 3.42                         | 19/08/2025                               |
| Sumidouro          | PCH           | Cemig GT           | 100%             | 2.12                   | 0.93                        | 2.12                    | 0.93                         | 08/07/2015                               |
| Tronqueiras        | PCH           | Cemig GT           | 100%             | 8.50                   | 4.14                        | 8.50                    | 4.14                         | 08/07/2015                               |
| Xicão              | PCH           | Cemig GT           | 100%             | 1.81                   | 0.61                        | 1.81                    | 0.61                         | 19/08/2025                               |
| Igarapé            | Thermal plant | Cemig GT           | 100%             | 131.00                 | 71.30                       | 131.00                  | 71.30                        | 13/08/2024                               |
| Baguari            | Hydroelectric | Cemig GT affiliate | 34%              | 140.00                 | 80.20                       | 47.60                   | 27.27                        | 15/08/2041                               |
| Santo Antônio      | Hydroelectric | Cemig GT affiliate | 10%              | 981.66                 | 996.80                      | 98.17                   | 99.68                        | 12/06/2046                               |

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

|                      |               |                    |      |        |        |       |       |            |
|----------------------|---------------|--------------------|------|--------|--------|-------|-------|------------|
| Praias de Parajuru   | Wind Farm     | Cemig GT affiliate | 49%  | 28.80  | 8.39   | 14.11 | 4.11  | 24/09/2032 |
| Praia de Morgado     | Wind Farm     | Cemig GT affiliate | 49%  | 28.80  | 13.20  | 14.11 | 6.47  | 26/12/2031 |
| Volta do Rio         | Wind Farm     | Cemig GT affiliate | 49%  | 42.00  | 18.41  | 20.58 | 9.02  | 26/12/2031 |
| Cachoeirão           | PCH           | Cemig GT affiliate | 49%  | 27.00  | 16.37  | 13.23 | 8.02  | 25/07/2030 |
| Paracambi            | PCH           | Cemig GT affiliate | 49%  | 25.00  | 19.53  | 12.25 | 9.57  |            |
| Pipoca               | PCH           | Cemig GT affiliate | 49%  | 20.00  | 11.90  | 9.80  | 5.83  | 10/09/2031 |
| Santa Luzia          | PCH           | Cemig GT affiliate | 100% | 0.70   | 0.23   | 0.70  | 0.23  | 25/02/2026 |
| Capim Branco I       | Hydroelectric | Cemig Holding      | 26%  | 240.00 | 155.00 | 63.54 | 41.04 | 29/08/2036 |
| Capim Branco II      | Hydroelectric | Cemig Holding      | 26%  | 210.00 | 131.00 | 55.60 | 34.68 | 29/08/2036 |
| Rosal                | Hydroelectric | Cemig Holding      | 100% | 55.00  | 30.00  | 55.00 | 30.00 | 08/05/2032 |
| Sá Carvalho          | Hydroelectric | Cemig Holding      | 100% | 78.00  | 58.00  | 78.00 | 58.00 | 01/12/2024 |
| Ipatinga             | Hydroelectric | Cemig Holding      | 100% | 40.00  | 40.00  | 40.00 | 40.00 | 13/12/2014 |
| Barreiro             | Hydroelectric | Cemig Holding      | 100% | 12.90  | 11.37  | 12.90 | 11.37 | 30/04/2023 |
| Machado Mineiro      | PCH           | Cemig Holding      | 100% | 1.72   | 1.14   | 1.72  | 1.14  | 08/07/2025 |
| Pai Joaquim          | PCH           | Cemig Holding      | 100% | 23.00  | 2.41   | 23.00 | 2.41  | 01/04/2032 |
| Salto do Paraopeba   | PCH           | Cemig Holding      | 100% | 2.46   |        | 2.46  |       | 04/10/2030 |
| Salto do Passo Velho | PCH           | Cemig Holding      | 100% | 1.80   | 1.48   | 1.80  | 1.48  | 04/10/2030 |
| Salto Voltão         | PCH           | Cemig Holding      | 100% | 8.20   | 6.63   | 8.20  | 6.63  | 04/10/2030 |

\* The installed capacity and the assured energy are already on Cemig's share

Table of Contents

\* Installed capacity and physical power guarantee levels are expressed in accordance with Cemig's proportional interest.

**Appendices**

**Energy bought for resale, MWh**

| Source                          | 2Q13             | MWh | 1Q13             |
|---------------------------------|------------------|-----|------------------|
| Bilateral contracts             | 2,538,676        |     | 1,057,369        |
| <b>TOTAL ELECTRICITY BOUGHT</b> | <b>2,538,676</b> |     | <b>1,057,369</b> |

| Source   | 2Q13          | MWh | 1Q13         |
|--|---------------|-----|--------------|
| From Itaipu Binacional                             | 4,153         |     | 2,047        |
| Bought under Proinfa program (alternative sources) | 299           |     | 148          |
| Nuclear Energy quota (Angra I and II Power plants) | 549           |     | 273          |
| Physical guarantee quota contracts                 | 3,542         |     | 1,740        |
| Bilateral contracts prior to Law 10848/2004        | 832           |     | 420          |
| Auctions in regulated Market                       | 5,632         |     | 2,797        |
| Spot market (CCEE)                                 | 490           |     | 274          |
| <b>TOTAL ELECTRICITY BOUGHT</b>                    | <b>15,498</b> |     | <b>7,699</b> |

**Cemig D Tables (R\$ mn)**

**CEMIG D Market**

| Quarter | Captive Consumers | (GWh)<br>TUSD ENERGY(1) | T.E.D(2) | GW<br>TUSD PICK(3) |
|---------|-------------------|-------------------------|----------|--------------------|
| 1Q11    | 5,613             | 4,385                   | 9,998    | 23                 |
| 2Q11    | 5,710             | 4,914                   | 10,624   | 24                 |
| 3Q11    | 5,841             | 5,047                   | 10,888   | 25                 |
| 4Q11    | 5,938             | 4,927                   | 10,865   | 25                 |
| 1Q12    | 6,034             | 4,797                   | 10,831   | 25                 |
| 2Q12    | 5,969             | 5,127                   | 11,096   | 26                 |
| 3Q12    | 6,166             | 5,274                   | 11,441   | 24                 |
| 4Q12    | 6,093             | 5,149                   | 11,242   | 26                 |
| 1Q13    | 6,170             | 4,586                   | 10,756   | 28                 |
| 2Q13    | 6,374             | 4,867                   | 11,241   | 28                 |
| 3Q13    | 6,486             | 5,017                   | 11,503   | 29                 |

(1) Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ( Portion A )

(2) Total electricity distributed

(3) Sum of the demand on which the TUSD is invoiced, according to demand contracted ( Portion B ).



Table of Contents

| <b>Operating Revenues</b>       | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>Sept/13</b> | <b>Sept/12</b> | <b>Change%</b> |
|---------------------------------|--------------|--------------|----------------|----------------|----------------|----------------|
| Sales to end consumers          | 2,459        | 2,719        | (10)           | 7,282          | 7,979          | (9)            |
| TUSD                            | 214          | 471          | (54)           | 806            | 1,396          | (42)           |
| Energy Transactions in the CCEE |              |              |                | 184            |                |                |
| Construction revenue            | 195          | 438          | (55)           | 617            | 981            | (37)           |
| Subtotal                        | 2,869        | 3,628        | (21)           | 8,890          | 10,356         | (14)           |
| Others                          | 232          | 52           | 347            | 560            | 205            | 173            |
| <b>Subtotal</b>                 | <b>3,101</b> | <b>3,680</b> | <b>(16)</b>    | <b>9,450</b>   | <b>10,561</b>  | <b>(11)</b>    |
| Deductions                      | (845)        | (1,170)      | (28)           | (2,650)        | (3,580)        | (26)           |
| <b>Net Revenues</b>             | <b>2,255</b> | <b>2,510</b> | <b>(10)</b>    | <b>6,800</b>   | <b>6,982</b>   | <b>(3)</b>     |

| <b>Operating Expenses</b>                     | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>Sept/13</b> | <b>Sept/12</b> | <b>Change%</b> |
|---|--------------|--------------|----------------|----------------|----------------|----------------|
| Personnel/Administrators/Councillors          | 202          | 184          | 10             | 695            | 569            | 22             |
| Employee Participation                        | 18           | 39           | (55)           | 55             | 118            | (53)           |
| Forluz Post-Retirement Employee Benefits      | 30           | 23           | 27             | 89             | 70             | 27             |
| Materials                                     | 13           | 13           | 0              | 36             | 35             | 3              |
| Contracted Services                           | 170          | 174          | (3)            | 531            | 500            | 6              |
| Purchased Energy                              | 1,104        | 1,020        | 8              | 2,926          | 2,800          | 4              |
| Depreciation and Amortization                 | 100          | 102          | (1)            | 313            | 278            | 13             |
| Operating Provisions                          | 54           | 13           | 310            | 127            | 68             | 88             |
| Charges for Use of Basic Transmission Network | 104          | 203          | (49)           | 275            | 595            | (54)           |
| Cost from Operation                           | 195          | 438          | (55)           | 617            | 981            | (37)           |
| Other Expenses                                | 82           | 52           | 60             | 191            | 146            | 31             |
| <b>Total</b>                                  | <b>2,071</b> | <b>2,260</b> | <b>252</b>     | <b>5,856</b>   | <b>6,158</b>   | <b>51</b>      |

| <b>Statement of Results</b>                        | <b>3Q13</b> | <b>3Q12</b> | <b>Change%</b> | <b>Sept/13</b> | <b>Sept/12</b> | <b>Change%</b> |
|--|-------------|-------------|----------------|----------------|----------------|----------------|
| Net Revenue  | 2,255       | 2,510       | (10)           | 6,800          | 6,982          | (3)            |
| Operating Expenses                                 | 2,071       | 2,260       | (8)            | 5,856          | 6,158          | (5)            |
| <b>EBIT</b>  | <b>184</b>  | <b>249</b>  | <b>(26)</b>    | <b>944</b>     | <b>823</b>     | <b>15</b>      |
| <b>EBITDA</b>                                      | <b>285</b>  | <b>350</b>  | <b>(19)</b>    | <b>1,257</b>   | <b>1,101</b>   | <b>14</b>      |
| Financial Result                                   | (88)        | (62)        | 43             | (253)          | (206)          | 23             |
| Provision for Income Taxes, Social Cont & Deferred |             |             |                |                |                |                |
| Income Tax   | (33)        | (61)        | (46)           | (235)          | (208)          | 13             |
| <b>Net Income</b>                                  | <b>63</b>   | <b>127</b>  | <b>(50)</b>    | <b>456</b>     | <b>409</b>     | <b>11</b>      |

Table of Contents**Cemig GT Tables (R\$ mn)**

| <b>Operating Revenues</b>                               | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>Sept/13</b> | <b>Sept/12</b> | <b>Change%</b> |
|---|--------------|--------------|----------------|----------------|----------------|----------------|
| Sales to end consumers                                  | 748          | 746          | 0              | 1,962          | 2,086          | (6)            |
| Supply  | 625          | 487          | 28             | 2,162          | 1,466          | 47             |
| Revenues from Trans. Network + Transactions in the CCEE | 122          | 196          | (37)           | 354            | 597            | (41)           |
| Construction revenue                                    | 37           | 28           | 35             | 81             | 70             | 15             |
| Others  | 5            | 6            | (15)           | 16             | 18             | (10)           |
| <b>Subtotal</b>   | <b>1,538</b> | <b>1,462</b> | <b>5</b>       | <b>4,575</b>   | <b>4,236</b>   | <b>8</b>       |
| Deductions  | (293)        | (319)        | (8)            | (853)          | (933)          | (9)            |
| <b>Net Revenues</b>                                     | <b>1,245</b> | <b>1,143</b> | <b>9</b>       | <b>3,722</b>   | <b>3,304</b>   | <b>13</b>      |

| <b>Operating Expenses</b>                     | <b>3Q13</b> | <b>3Q12</b> | <b>Change%</b> | <b>Sept/13</b> | <b>Sept/12</b> | <b>Change%</b> |
|---|-------------|-------------|----------------|----------------|----------------|----------------|
| Personnel/Administrators/Councillors          | 71          | 69          | 3              | 246            | 212            | 16             |
| Employee Participation                        | 17          | 14          | 25             | 44             | 41             | 8              |
| Forluz Post-Retirement Employee Benefits      | 9           | 7           | 27             | 28             | 22             | 27             |
| Materials                                     | 3           | 4           | (25)           | 8              | 11             | (29)           |
| Raw Materials and Supplies Energy Production  | 0           | 6           |                | 52             | 6              | 758            |
| Contracted Services                           | 35          | 34          | 4              | 100            | 94             | 6              |
| Depreciation and Amortization                 | 71          | 69          | 3              | 216            | 237            | (9)            |
| Royalties                                     | 30          | 43          | (29)           | 90             | 134            | (33)           |
| Operating Reserves                            | (1)         | (5)         |                | 9              | 3              | 227            |
| Charges for Use of Basic Transmission Network | 63          | 67          | (6)            | 188            | 200            | (6)            |
| Purchased Energy                              | 374         | 184         | 104            | 903            | 421            | 114            |
| Construction Cost                             | 37          | 28          | 35             | 81             | 70             | 15             |
| Losses on disposal of EBTE                    |             |             |                | 94             |                |                |
| Other Expenses                                | 21          | 17          | 22             | 59             | 55             | 7              |
| <b>Total</b>                                  | <b>732</b>  | <b>536</b>  | <b>37</b>      | <b>2,118</b>   | <b>1,507</b>   | <b>41</b>      |

| <b>Statement of Results</b>                                   | <b>3Q13</b> | <b>3Q12</b>  | <b>Change%</b> | <b>Sept/13</b> | <b>Sept/12</b> | <b>Change%</b> |
|---|-------------|--------------|----------------|----------------|----------------|----------------|
| Net Revenue   | 1,245       | 1,143        | 9              | 3,722          | 3,304          | 13             |
| Operating Expenses  | 732         | 536          | 37             | 2,118          | 1,507          | 41             |
| <b>EBIT</b>   | <b>513</b>  | <b>607</b>   | <b>(15)</b>    | <b>1,604</b>   | <b>1,797</b>   | <b>(11)</b>    |
| Equity equivalence results                                    | 224         | 410          | (45)           | 341            | 485            | (30)           |
| <b>EBITDA</b>   | <b>809</b>  | <b>1,086</b> | <b>(26)</b>    | <b>2,161</b>   | <b>2,519</b>   | <b>(14)</b>    |
| Financial Result  | (70)        | (112)        | (38)           | (280)          | (332)          | (16)           |
| Provision for Income Taxes, Social Cont & Deferred Income Tax | (136)       | (163)        | (17)           | (444)          | (488)          | (9)            |
| <b>Net Income</b>   | <b>532</b>  | <b>741</b>   | <b>(28)</b>    | <b>1,221</b>   | <b>1,462</b>   | <b>(16)</b>    |

Table of Contents**Cemig Consolidated Tables (R\$ mn)**

| Energy Sales (Consolidated) | 3Q13          | 3Q12          | Change%    | Sept 13       | Sept 12       | Change%    |
|-----------------------------|---------------|---------------|------------|---------------|---------------|------------|
| Residential                 | 2,344         | 2,210         | 6          | 7,040         | 6,594         | 7          |
| Industrial                  | 6,002         | 6,595         | (9)        | 17,186        | 18,954        | (9)        |
| Commercial                  | 1,437         | 1,358         | 6          | 4,469         | 4,209         | 6          |
| Rural                       | 911           | 827           | 10         | 2,246         | 2,092         | 7          |
| Others                      | 844           | 814           | 4          | 2,510         | 2,417         | 4          |
| <b>Subtotal</b>             | <b>11,537</b> | <b>11,804</b> | <b>(2)</b> | <b>33,450</b> | <b>34,265</b> | <b>(2)</b> |
| Own Consumption             | 8             | 8             | 2          | 26            | 25            | 2          |
| Supply to other Dealers     | 4,033         | 3,269         | 23         | 11,692        | 9,668         | 21         |
| <b>TOTAL</b>                | <b>15,578</b> | <b>15,081</b> | <b>3</b>   | <b>45,168</b> | <b>43,959</b> | <b>3</b>   |

| Energy Sales                               | 3Q13         | 3Q12         | Δ%         | 3Q13          | 3Q12          | Δ%         |
|--|--------------|--------------|------------|---------------|---------------|------------|
| Residential                                | 1,096        | 1,226        | (11)       | 3,377         | 3,625         | (7)        |
| Industrial                                 | 1,033        | 1,134        | (9)        | 2,946         | 3,258         | (10)       |
| Commercial                                 | 563          | 611          | (8)        | 1,743         | 1,860         | (6)        |
| Rural                                      | 209          | 218          | (4)        | 553           | 572           | (3)        |
| Others                                     | 239          | 269          | (11)       | 717           | 784           | (9)        |
| <b>Electricity sold to final consumers</b> | <b>3,139</b> | <b>3,459</b> | <b>(9)</b> | <b>9,336</b>  | <b>10,099</b> | <b>(8)</b> |
| Unbilled Supply, Net                       | 78           | 15           |            | (38)          | 14            |            |
| Supply                                     | 633          | 455          | 39         | 1,553         | 1,234         | 26         |
| <b>TOTAL</b>                               | <b>3,850</b> | <b>3,928</b> | <b>(2)</b> | <b>10,851</b> | <b>11,347</b> | <b>(4)</b> |

**Sales per Company****Cemig Distribution**

| 3Q13 Sales   | GWh          |
|--------------|--------------|
| Industrial   | 1,026        |
| Residencial  | 2,344        |
| Rural        | 911          |
| Commercial   | 1,353        |
| Others       | 844          |
| <b>Total</b> | <b>6,477</b> |

**Cemig GT**

| 3Q13 Sales                           | GWh   |
|--------------------------------------|-------|
| Free Consumers                       | 4,817 |
| Wholesale supply                     | 4,105 |
| Wholesale supply others              | 2,801 |
| Wholesale supply Cemig Group         | 138   |
| Wholesale supply bilateral contracts | 1,167 |

**Total** **8,922**

**Independent Generation**

| <b>3Q13 Sales</b> | <b>GWh</b> |
|-------------------|------------|
| Horizontes        | 22         |
| Ipatinga          | 67         |
| Sá Carvalho       | 126        |
| Barreiro          | 9          |
| Cemig PCH         | 62         |
| Rosal             | 66         |
| Capim Branco      | 149        |

**Subsidiaries**

| <b>3Q13 Sales</b>                 | <b>GWh</b> |
|-----------------------------------|------------|
| Free Consumers                    | 243        |
| Wholesale sales                   | 192        |
| Free contracts (Trader/Generator) |            |
| Bilateral contracts (Distributor) | 65         |
| Bilateral contracts (Cemig D)     | 128        |
| <b>TOTAL</b>                      | <b>436</b> |

| <b>Operating Revenues</b>         | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>sep/13</b> | <b>sep/12</b> | <b>Change%</b> |
|-----------------------------------|--------------|--------------|----------------|---------------|---------------|----------------|
| Sales to end consumers            | 3,139        | 3,459        | (9)            | 9,336         | 10,099        | (8)            |
| TUSD                              | 205          | 463          | (56)           | 777           | 1,367         | (43)           |
| Supply + Transactions in the CCEE | 724          | 516          | 40             | 2,368         | 1,519         | 56             |
| Revenues from Trans. Network      | 117          | 174          | (33)           | 322           | 504           | (36)           |
| Construction revenue              | 232          | 466          | (50)           | 698           | 1,051         | (34)           |
| Others                            | 291          | 108          | 170            | 737           | 369           | 100            |
| <b>Subtotal</b>                   | <b>4,708</b> | <b>5,185</b> | <b>(9)</b>     | <b>14,239</b> | <b>14,909</b> | <b>(4)</b>     |
| Deductions                        | (1,163)      | (1,512)      | (23)           | (3,576)       | (4,581)       | (22)           |
| <b>Net Revenues</b>               | <b>3,546</b> | <b>3,673</b> | <b>(3)</b>     | <b>10,663</b> | <b>10,328</b> | <b>3</b>       |

Table of Contents

| <b>Operating Expenses</b>                     | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>sep/13</b> | <b>sep/12</b> | <b>Change%</b> |
|---|--------------|--------------|----------------|---------------|---------------|----------------|
| Personnel/Administrators/Councillors          | 291          | 270          | 8              | 997           | 833           | 20             |
| Employee Participation                        | 38           | 58           | (34)           | 110           | 174           | (37)           |
| Forluz Post-Retirement Employee Benefits      | 42           | 33           | 25             | 126           | 100           | 25             |
| Materials                                     | 17           | 24           | (31)           | 96            | 53            | 80             |
| Contracted Services                           | 211          | 216          | (3)            | 650           | 618           | 5              |
| Purchased Energy                              | 1,453        | 1,168        | 24             | 3,728         | 3,105         | 20             |
| Depreciation and Amortization                 | 187          | 189          | (1)            | 574           | 560           | 2              |
| Royalties                                     | 31           | 44           | (29)           | 94            | 139           | (32)           |
| Operating Provisions                          | 34           | 16           |                | 147           | 61            |                |
| Charges for Use of Basic Transmission Network | 142          | 229          | (38)           | 396           | 665           | (40)           |
| Cost from Operation                           | 232          | 466          | (50)           | 698           | 1,051         | (34)           |
| Other Expenses                                | 115          | 81           | 42             | 293           | 244           | 20             |
| <b>TOTAL</b>                                  | <b>2,793</b> | <b>2,795</b> |                | <b>7,907</b>  | <b>7,605</b>  | <b>4</b>       |

| <b>Financial Result Breakdown</b>                            | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>sep/13</b> | <b>sep/12</b>  | <b>Change%</b> |
|--|--------------|--------------|----------------|---------------|----------------|----------------|
| <b>Financial revenues</b>                                    | <b>147</b>   | <b>214</b>   | <b>(31)</b>    | <b>430</b>    | <b>511</b>     | <b>(16)</b>    |
| Revenue from cash investments                                | 96           | 54           | 77             | 202           | 153            | 32             |
| Arrears penalty payments on electricity bills                | 34           | 44           | (22)           | 121           | 114            | 6              |
| Gains on financial instruments                               |              | 1            | (100)          | 1             | 20             | (95)           |
| Updating to present value                                    | (1)          | 11           | (109)          |               | 14             | (100)          |
| Exchange rate  | 2            | 6            | (60)           | 11            | 15             | (27)           |
| Monetary updating of CRC                                     |              | 44           |                | 44            | 122            | (64)           |
| Contractual penalties  | 3            | 12           | (71)           | 16            | 39             | (60)           |
| Other  | 12           | 42           | (71)           | 36            | 32             | 11             |
| <b>Financial expenses</b>                                    | <b>(267)</b> | <b>(384)</b> | <b>(31)</b>    | <b>(865)</b>  | <b>(1,021)</b> | <b>(15)</b>    |
| Costs of loans and financings                                | (179)        | (265)        | (32)           | (515)         | (680)          | (24)           |
| Exchange rate  | (19)         | (3)          | 628            | (29)          | (29)           | 3              |
| Monetary updating loans and financings                       | (30)         | (46)         | (35)           | (154)         | (121)          | 27             |
| Monetary updating paid concessions                           | (9)          | (17)         | (48)           | (16)          | (29)           | (43)           |
| Charges and monetary updating on Post-employment obligations | (16)         | (20)         | (17)           | (70)          | (67)           | 4              |
| Other  | (14)         | (33)         | (59)           | (80)          | (95)           | (16)           |
| <b>Financial revenue (expenses)</b>                          | <b>(119)</b> | <b>(170)</b> | <b>(30)</b>    | <b>(434)</b>  | <b>(511)</b>   | <b>(15)</b>    |

| <b>Statement of Results</b>                               | <b>3Q13</b>  | <b>3Q12</b>  | <b>Change%</b> | <b>sep/13</b> | <b>sep/13</b> | <b>Change%</b> |
|---|--------------|--------------|----------------|---------------|---------------|----------------|
| Net Revenue   | 3,546        | 3,673        | (3)            | 10,663        | 10,328        | 3              |
| Operating Expenses  | 2,793        | 2,795        |                | 7,907         | 7,605         | 4              |
| <b>EBIT</b>   | <b>753</b>   | <b>878</b>   | <b>(14)</b>    | <b>2,755</b>  | <b>2,723</b>  | <b>1</b>       |
| Results of Equity Income                                  | 349          | 461          | (24)           | 600           | 698           | (14)           |
| Unrealized profits on gain on sale of investments         |              |              |                | (81)          |               |                |
| Gain on sale of Investments                               |              |              |                | 284           |               |                |
| <b>EBITDA</b>   | <b>1,289</b> | <b>1,527</b> | <b>(16)</b>    | <b>4,132</b>  | <b>3,982</b>  | <b>4</b>       |
| Financial Result  | (119)        | (170)        | (30)           | (434)         | (511)         | (15)           |
| Provision for Income Taxes, Social Cont & Deferred Income |              |              |                |               |               |                |
| Tax   | (194)        | (232)        | (16)           | (852)         | (738)         | 15             |
| <b>Net Income</b>   | <b>789</b>   | <b>937</b>   | <b>(16)</b>    | <b>2,272</b>  | <b>2,172</b>  | <b>5</b>       |

Table of Contents

| <b>Cash Flow Statement</b>  | <b>sep/13</b>  | <b>sep/12</b>  | <b>Change%</b> |
|---|----------------|----------------|----------------|
| Cash at beginning of period                                       | 1,919          | 2,103          | (9)            |
| <b>Cash generated by operations</b>                               | <b>2,654</b>   | <b>1,960</b>   | <b>35</b>      |
| Net income  | 2,271          | 2,172          | 5              |
| Depreciation and amortization                                     | 574            | 560            | 2              |
| Aquisition of jointly-controlled subsidiary, net of cash acquired | (284)          |                |                |
| Passsthrough from CDE   | (600)          | (698)          | (14)           |
| Equity gain (loss) in subsidiaries                                | 693            | (74)           | (1,036)        |
| <b>Other adjustments</b>  | <b>(3,846)</b> | <b>(543)</b>   | <b>608</b>     |
| Loans, financings and debentures                                  | 2,467          | 3,231          | (24)           |
| Payments of loans and financings                                  | (3,375)        | (3,119)        | 8              |
| Interest on Equity, and dividends                                 | (2,938)        | (655)          | 349            |
| <b>Payments of loans and financings</b>                           | <b>1,384</b>   | <b>(1,869)</b> |                |
| Securities  | (1,803)        | (925)          |                |
| Redemption of the CRC account                                     | 2,466          | 197            |                |
| Investments   | 1,330          |                |                |
| Fixed and Intangible assets                                       | (609)          | (1,141)        | (47)           |
| <b>Cash at end of period</b>                                      | <b>2,111</b>   | <b>1,651</b>   | <b>28</b>      |
| <b>Total cash available</b>                                       | <b>4,670</b>   |                |                |

| <b>BALANCE SHEETS (CONSOLIDATED) - ASSETS</b>          | <b>2Q13</b>   | <b>2Q12</b>   |
|--|---------------|---------------|
| <b>CURRENT</b>   | <b>7,702</b>  | <b>8,804</b>  |
| Cash and cash equivalents                              | 2,111         | 1,919         |
| Securities   | 2,438         | 657           |
| Consumers and traders                                  | 1,756         | 1,858         |
| Concession holders Transport of electricity            | 250           | 347           |
| Financial assets of the concession                     | 2             | 288           |
| Tax offsetable   | 170           | 217           |
| Income tax and Social Contribution tax recoverable     | 163           | 229           |
| Traders Transactions in Free Energy                    | 43            | 21            |
| Dividends receivable                                   | 57            | 113           |
| Linked funds   | 2             | 132           |
| Inventories  | 36            | 41            |
| Provision for gains on financial instruments           |               | 20            |
| Accounts receivable from Minas Gerais state government |               | 2,422         |
| Transfer of Resource Energy Development Account - CDE  | 39            |               |
| National Grid Subsidies                                | 227           |               |
| Other credits  | 407           | 538           |
| <b>NON-CURRENT</b>                                     | <b>23,013</b> | <b>23,766</b> |
| Securities   | 121           | 99            |
| Deferred income tax and Social Contribution tax        | 1,232         | 1,304         |
| Tax offsetable   | 379           | 392           |
| Income tax and Social Contribution tax recoverable     | 62            | 28            |
| Escrow deposits in legal actions                       | 1,191         | 1,301         |
| Consumers and traders                                  | 245           | 221           |
| Other credits  | 83            | 108           |
| Financial assets of the concession                     | 5,756         | 5,475         |
| Investments  | 6,123         | 6,855         |
| PP&E   | 5,881         | 6,109         |
| Intangible assets                                      | 1,940         | 1,874         |
| <b>TOTAL ASSETS</b>                                    | <b>30,714</b> | <b>32,570</b> |

Table of Contents

| <b>BALANCE SHEETS</b>                      |               |               |
|--|---------------|---------------|
| <b>LIABILITIES AND SHAREHOLDERS EQUITY</b> | <b>3Q13</b>   | <b>2012</b>   |
| <b>CURRENT</b>                             | <b>6,062</b>  | <b>12,798</b> |
| Suppliers                                  | 1,009         | 1,306         |
| Regulatory charges                         | 196           | 317           |
| Profit shares                              | 111           | 84            |
| Taxes                                      | 423           | 515           |
| Income tax and Social Contribution tax     | 30            | 32            |
| Interest on Equity, and dividends, payable | 1,169         | 3,479         |
| Loans and financings                       | 1,382         | 4,902         |
| Debentures                                 | 1,103         | 1,565         |
| Payroll and related charges                | 224           | 227           |
| Post-retirement liabilities                | 56            | 51            |
| Concessions payable                        | 20            | 16            |
| Other obligations                          | 339           | 305           |
| <b>NON-CURRENT</b>                         | <b>11,454</b> | <b>8,222</b>  |
| Suppliers                                  | 6             | 4             |
| Regulatory charges                         | 232           | 169           |
| Loans and financings                       | 2,276         | 1,609         |
| Debentures                                 | 4,777         | 2,341         |
| Taxes                                      | 717           | 686           |
| Income tax and Social Contribution tax     | 260           | 307           |
| Provisions                                 | 290           | 265           |
| Concessions payable                        | 150           | 171           |
| Post-retirement liabilities                | 2,636         | 2,575         |
| Other obligations                          | 112           | 93            |
| <b>STOCKHOLDERS EQUITY</b>                 | <b>13,198</b> | <b>11,550</b> |
| Share capital                              | 4,813         | 4,265         |
| Capital reserves                           | 3,406         | 3,954         |
| Profit reserves                            | 2,228         | 2,856         |
| Adjustments to Stockholders equity         | 385           | 475           |
| Retained earnings                          | 2,366         |               |
| <b>TOTAL LIABILITIES</b>                   | <b>30,714</b> | <b>32,570</b> |

Table of Contents

3. Summary of the Minutes of the 565th Meeting of the Board of Directors Held on April 23, 2013



Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

**BOARD OF DIRECTORS**

**SUMMARY OF MINUTES**

**OF THE**

**565TH MEETING**

**Date, time and place:** April 23, 2013, at 9 a.m., at the company's head office,  
Av. Barbacena 1200, 21st Floor, Belo Horizonte, Minas Gerais, Brazil.

**Meeting Committee:** Chair: Dorothea Fonseca Furquim Werneck;  
Secretary: Anamaria Pugedo Frade Barros

**Summary of proceedings:**

**I Conflict of interest:**

The Chairman asked the Board Members present whether they had any conflict of interest in the matters on the agenda of this meeting, and all said there was no such conflict of interest.

**II The Board approved:**

a) The Financial Statements for 2012, in accordance with International Financial Reporting Standards, to be filed when appropriate with the US Securities and Exchange Commission (SEC).

b) On an exceptional basis, the amount for Personnel, Materials, Services and Other (PMSO) expenses for the months of January through May 2013; and authorized all such other transactions of the Company as are necessary for their functioning.

c) The minutes of this meeting.

**III The Board approved, and ratified:**

Re-presentation, on April 16, 2013, of the Report of Management and the Financial Statements for the business year of 2012 and the related complementary documents, including the new, unqualified, Report by Independent Auditors, to the Brazilian Securities Commission (*Comissão de Valores Mobiliários* - CVM).

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

**IV**                    **The Board authorized** the participation of Transmissora Aliança de Energia Elétrica S.A. Taesa in Aneel Auction 01/2013.

**V**                    **The Board canceled and replaced** Board Spending Decision (CRCA) 039/2013, relating to the budget for January through April 2013.

**VI**                    **The Board submitted** the new version of the documents referred to in Sub-item (a) of Item II above to the Ordinary General Meeting of Stockholders.

**VII**                   **The Board oriented** vote in favor, by the Company's representative in the Extraordinary General Meeting of Stockholders and meeting of the Board of Directors of

Empresa Amazonense de Transmissão de Energia EATE

• of:            (i)                    that Company's participation in Aneel Auction 01/2013, and

(ii)                    constitution by EATE, if necessary, of special-purpose companies the objects of which shall be provision of public electricity transmission services, including construction, operation and maintenance of the transmission facilities included in any lot that is awarded to the company at that Auction.

**VIII**                   **Discussion:** The following spoke on general matters and subjects of interest to the Company:

|                |                            |                             |
|----------------|----------------------------|-----------------------------|
| The Chair;     |                            |                             |
| Board Members: | Bruno Magalhães Menicucci, | Saulo Alves Pereira Junior; |
| Chief Officer: | Luiz Fernando Rolla;       |                             |

**The following were present:**

|                |                                   |                              |
|----------------|-----------------------------------|------------------------------|
| Board Members: | Dorothea Fonseca Furquim Werneck, | Bruno Magalhães Menicucci,   |
|                | Djalma Bastos de Moraes,          | Franklin Moreira Gonçalves,  |
|                | Fuad Jorge Noman Filho,           | Leonardo Maurício Colombini, |

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Guy Maria Villela Paschoal,  
João Camilo Penna,  
Joaquim Francisco de Castro Neto,  
Paulo Roberto Reckziegel Guedes,  
Saulo Alves Pereira Junior,  
Wando Pereira Borges,

Newton Brandão Ferraz Ramos,  
Adriano Magalhães Chaves,  
Christiano Miguel Moysés,  
José Augusto Gomes Campos,  
Lauro Sérgio Vasconcelos David,  
Paulo Sérgio Machado Ribeiro;

Audit Board:

Chief Officer:

For Deloitte Touche Tohmatsu

Vicente de Paulo Barros Pegoraro;

Luiz Fernando Rolla;

Leonardo Fonseca de Freitas Maia,

Maurício Pires Resende;

Audidores Independentes:

Secretary:

Anamaria Pugedo Frade Barros.

Anamaria Pugedo Frade Barros

Table of Contents

4. Summary of the Minutes of the 568th Meeting of the Board of Directors Held on June 6, 2013

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

**BOARD OF DIRECTORS**

**SUMMARY OF MINUTES**

**OF THE**

**568TH MEETING**

**Date, time and place:** June 6, 2013 at 9 a.m., at the company's head office,  
Av. Barbacena 1200, 21st Floor, Belo Horizonte, Minas Gerais, Brazil.

**Meeting Committee:** Chair: Dorothea Fonseca Furquim Werneck; Djalma Bastos de Moraes;  
Secretary: Anamaria Pugedo Frade Barros

**Summary of proceedings:**

**I Conflict of interest:**

The Chairman asked the Board Members present whether they had any conflict of interest in the matters on the agenda of this meeting, and all said there was no such conflict of interest, except for the following members:

(i) the Chair, and the Board Members Fuad Jorge Noman Filho, Marco Antonio Rodrigues da Cunha, Adriano Magalhães Chaves and Paulo Sérgio Machado Ribeiro,

who declared themselves to have conflict of interest in relation to:

- signature of an amendment to a mutual cooperation working agreement, with Minas Gerais State through its State Government Secretariat (Segov), for assignment of an employee;

and

- (ii) the Board Member Luiz Augusto de Barros,

who declared himself to have conflict of interest in relation to:

- signature, with the Minas Gerais Economic Development Company (*Companhia de Desenvolvimento Econômico de Minas Gerais*, or Codemig), of a term of dissolution of a company and signature of amendments to private contracts for constitution of consortia for oil and gas exploration.

The above members withdrew from the meeting room while debate and voting on the respective matters were taking place, then returned to continue with the meeting.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

**II The Board approved:**

a) Acts of Dissolution, to dissolve Exploration Consortium Contract POT-T-603, with:

Orteng Equipamentos e Sistemas S.A.,

Sipet Participações Ltda.,

Imetame Energia S.A. and

Codemig;

and dissolution of the said Consortium, so that the legal and contractual relationship previously constituted shall be undone, since all its activities have been terminated.

b) The minutes of this meeting.

**III The Board authorized:**

a) Signature with Furnas Centrais Elétricas S.A. (Furnas) of a Term of Settlement of Expenses, for complementary reimbursement to that Company of the expenses incurred by it in studies for implementation of the Rio Madeira Hydroelectric Complex.

b) Signature of the following amendments, to update the formal corporate name of Imetame Energia S.A. to Imetame Energia Ltda. and to change the head office address of the respective Consortia:

- The Third Amendment to the Contract for Constitution of the SF-T-114 Exploration Consortium, with Codemig and Imetame Energia Ltda.;

- The Third Amendment to the Contract for Constitution of the SF-T-120 Exploration Consortium, with Codemig, Sipet Participações Ltda., Orteng Equipamentos e Sistemas Ltda., and Imetame Energia Ltda.;



## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- The Third Amendment to the Contract for Constitution of the REC-T-163 Exploration Consortium, with Codemig and Imetame Energia Ltda.;
  
- The Third Amendment to the Contract for Constitution of the SF-T-104 Exploration Consortium, with Codemig and Imetame Energia Ltda.
  
- c) Signature of the Second Amendment to the Working Agreement referred to in sub-item b of item VI, below, between Cemig, Cemig D and Cemig GT, to change its period of validity.

**IV**            **The Board cancelled** Board Spending Decision (CRCA) 122/2012, relating to signature of a Term of Quittance to a contract for reimbursement and prorating of expenses by Cemig GT for implementation of the Rio Madeira Hydroelectric Complex.

**V**            **The Board ratified:**

- a) Signature of an Amendment to the Mutual Cooperation Working Agreement with the Government of Minas Gerais State, through Segov, to extend the Ad Nutum assignment of the employee Sérgio Esser, to be responsible for the Central Advertising and Marketing Management Unit of that Secretariat, for January 1 to December 31, 2013, entirely at the expense of Segov.

Table of Contents

b) Appointment of the Chief Officers Luiz Fernando Rolla and Luiz Henrique de Castro Carvalho, and the employee João Procópio Campos Loures Vale, as sitting members of the Board of Directors of Transchile Charrúa Transmisión S.A., for a period of office of three years, that is to say until the ordinary General Meeting of stockholders of 2016, or until any duly elected successor is sworn in.

c) Signature of the First Amendment, relating to the period from February 2, 2012 to January 31, 2013, and the Second Amendment, to the Technical Cooperation Working Agreement with Copasa for assignment of an employee, to extend the assignment of Ms. Denise Abijaode Abras, to provide services to this company for the period February 1, 2013 to January 31, 2014.

**VI The Board re-ratified:**

a) Board Spending Decision (CRCA) 072/2007, to change the limit of funds to be expended by Cemig GT in complying with the obligations assumed, in the Contract for Reimbursement and Prorating of Expenses, for reimbursement to Construtora Norberto Odebrecht S.A. (CNO) and to Furnas the other terms of that CRCA remaining unchanged.

b) CRCA 079/2008, to change the provisions as to period of validity in the Cooperation Working Agreement for Mutual, Technological and Scientific Support, from (a) having no provision for extension, to (b) provision for the Agreement to be in effect until such day as the new Aneel Normative Resolution comes into force that will govern the contracting between related parties the other terms of that CRCA remaining unchanged.

**VII Discussion:** The following spoke on general matters and subject of interest to the Company:

The Chair;  
The Deputy Chair;  
General Manager: Leonardo George de Magalhães.

**The following were present:**

|                |   |  |
|----------------|---|--|
| Board Members: | Dorothea Fonseca Furquim Werneck,<br>Djalma Bastos de Moraes,<br>Arcângelo Eustáquio Torres Queiroz, Eduardo<br>Borges de Andrade,<br>Fuad Jorge Noman Filho,<br>Guy Maria Villela Paschoal,<br>João Camilo Penna,<br>Joaquim Francisco de Castro Neto,<br>Tadeu Barreto Guimarães, | Bruno Magalhães Menicucci,<br>Marco Antonio Rodrigues da Cunha,<br>Newton Brandão Ferraz Ramos,<br>Adriano Magalhães Chaves,<br>Christiano Miguel Moysés,<br>Franklin Moreira Gonçalves,<br>Luiz Augusto de Barros,<br>Paulo Sérgio Machado Ribeiro,<br>Tarcísio Augusto Carneiro; |
|----------------|---|--|

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

General Manager:  
Secretary:

Leonardo George de Magalhães;  
Anamaria Pugedo Frade Barros.

Anamaria Pugedo Frade Barros

Table of Contents

5. Summary of Principal Decisions of the 581th Meeting of the Board of Directors Held on November 29, 2013

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

**BOARD OF DIRECTORS**

**Meeting of November 29, 2013**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 581st meeting, held on November 29, 2013, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Group life insurance Emergency contracting.
2. Group life insurance New tender procedure.
3. Additional budget for the Department of Institutional Relations and Communication.
4. The Datacenter Project.

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

6. Market Announcement Dated December 2, 2013: For the Ninth Year Running Cemig Included in the São Paulo Stock Exchange ISE Sustainability Index

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

**MARKET ANNOUNCEMENT**

*For the ninth year running*

*Cemig included in the São Paulo Stock Exchange ISE Sustainability Index*

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, as part of its commitment to best corporate governance practices, **hereby informs** its stockholders and the market:

For the ninth consecutive year, Cemig has been selected for inclusion in the **ISE Corporate Sustainability Index** (*Índice de Sustentabilidade Empresarial*) of the São Paulo Stock Exchange (BM&FBovespa).

Cemig has been included in the ISE since the index was created, in 2005.

This year the ISE includes 51 shares of 40 companies, in 18 sectors, with total market valuation (at Nov. 26, 2013) of R\$ 1.14 billion, or 47.16% of the total market capitalization of all the shares traded on the BM&FBovespa.

The companies in the new portfolio of the ISE were selected from those with the 200 most liquid shares on the exchange, who answered a 400-item questionnaire reflecting the characteristics of their company, its activities in the economic, environmental, and social dimensions, climate change, and corporate governance, and the nature of its products.

For more on the ISE, see:



<http://www.bmfbovespa.com.br/indices/ResumoIndice.aspx?Indice=ISE&Idioma=pt-br>

Belo Horizonte, December 2, 2013,

Arlindo Porto Neto

Acting Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

7. Notice to Stockholders Dated December 5, 2013: Dividends Payment on December 19 and 27, 2013

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ: 17.155.730/0001-64

**NOTICE TO STOCKHOLDERS**

*Dividend payments on December 19 and 27*

We advise stockholders that the Executive Board of Cemig, at its meeting of December 5, 2013, decided to pay **Interest on Equity** in the amount of **R\$ 533,149,000.00**, corresponding to **R\$ 0.554058049 per share**, to be accounted against the minimum obligatory dividend for 2013.

Of this amount, income tax at source, of 15%, will be withheld, other than for stockholders exempt from this retention under current legislation.

**Dates of payment, and ex- dates**

For shares, traded on the BM&FBovespa:

The payment will be made on **December 19, 2013**, to stockholders of record on **December 5, 2013**. The shares will trade ex- this entitlement on **December 6, 2013**.

For ADRs (American Depositary Receipts), traded on the NYSE:

The payment will be made on, approximately, **December 27, 2013**, to stockholders of record on **December 16, 2013**. The ADRs will trade ex- this entitlement on **December 12, 2013**.

**Second installment of dividends for 2012: paid on same dates**

The remaining amount of the second installment of the ordinary dividends declared on April 30, 2013, in the amount of **R\$ 359,053,500.00**, or **R\$ 0.421100771 per share**, will be paid on the **same dates** stated above. Stockholders entitled to this payment are all those who held shares (traded on the Bovespa) on April 30, 2013, and/or who held ADRs (traded on the NYSE) on May 6, 2013.

Stockholders whose bank details are up-to-date with the Custodian Bank for Cemig's nominal shares (Banco Itaú Unibanco S.A.) will have their credits posted automatically on the first day of payment. Any stockholder not receiving the credit should visit a branch of Banco Itaú Unibanco S.A. to update his/her registry details. Proceeds from shares deposited in custody at CBLC (*Companhia Brasileira de Liquidação e Custódia* - the Brazilian Settlement and Custody Company) will be credited to that entity and the Depositary Brokers will be responsible for passing the amounts through to stockholders.

Belo Horizonte, December 5, 2013

**Arlindo Porto Neto**

**Acting Chief Finance and Investor Relations Officer**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

8. Market Announcement Dated December 6, 2013: Standard & Poor's Raises Cemig's Ratings

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

**MARKET ANNOUNCEMENT**

*Standard & Poor s raises Cemig s ratings*

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, **hereby publicly informs** the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&F Bovespa) in accordance with CVM Instruction 358 of January 3, 2002, as amended and the market:

The risk rating agency **Standard & Poor s** ( S&P ) has **raised its ratings** for Cemig:

- on the global scale: from BB to **BB+**
- on the Brazilian scale: from brAA to **brAA+**
- for both, the outlook is stable.

S&P also raised the ratings of the subsidiaries

**Cemig Distribuição S.A.** (Cemig D) and

**Cemig Geração e Transmissão S.A.** (Cemig GT),

to the following :

- on the global scale: **BB+**
- on the Brazilian scale: **brAA+**

S&P also revised its **business risk profile** assessment of Cemig

- from fair to **satisfactory** .

For the full report, please see:

[http://cemig.infoinvest.com.br/enu/11024/RatingsReviewReport\\_SP\\_11142013.pdf](http://cemig.infoinvest.com.br/enu/11024/RatingsReviewReport_SP_11142013.pdf)

Belo Horizonte, December 6, 2013,

Arlindo Porto Neto

Acting Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

9. Market Announcement Dated December 6, 2013: Winner of Abrasca 2013 Best Annual Report Awards



Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

**MARKET ANNOUNCEMENT**

***Cemig: winner of Abrasca 2013 Best Annual Report Award***

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, **hereby publicly informs** the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&F Bovespa) in accordance with CVM Instruction 358 of January 3, 2002, as amended and the market:

Cemig has won first place in the 15th Abrasca ***Best Annual Report*** Awards.

The ***Abrasca Best Annual Report Award*** is given by the Brazilian Listed Companies Association (*Associação Brasileira de Companhias Abertas* - Abrasca).

This year 95 companies competed for the prize in five separate categories. Cemig was awarded first place in the category ***Listed Companies Group 1*** (for the largest companies with net revenue over R\$ 3 billion), tied with Souza Cruz S.A.

The award is an important recognition of Cemig's effort to offer the market increasingly precise and transparent information.

For more details of winners in the Abrasca 2013 Best Annual report Awards, see:

<http://www.abrasca.org.br/Eventos/Premio-Abrasca-Relatorio-Anual/2013>

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Belo Horizonte, December 6, 2013,

Arlindo Porto Neto

Acting Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

10. Summary of Principal Decisions of the 582th Meeting of the Board of Directors Held on December 9, 2013

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

**BOARD OF DIRECTORS**

**Meeting of December 9, 2013**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 582nd meeting, held on December 9, 2013, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Approval of a proposal to an Extraordinary General Meeting of Stockholders for alteration of the share capital of Cemig, through a stock dividend in preferred shares.
2. Convocation of an Extraordinary General Meeting of Stockholders, to be held on December 26, 2013 at 3 p.m., to decide on the matter in the previous paragraph.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**



Table of Contents

11. Convocation Notice of the Extraordinary General Meeting of Stockholders to be Held on December 26, 2013

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY CNPJ 17.155.730/0001-64 - NIRE 31300040127

**EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS**

**CONVOCAÇÃO**

**Stockholders are hereby called to an Extraordinary General Meeting of Stockholders** to be held on December 26, 2013 at 3 p.m. at the Company's head office, Av. Barbacena 1200, 21st Floor, Belo Horizonte, Minas Gerais, Brazil, to decide on the following:

**1 Authorization, verification and approval of an increase in the Company's share capital**

from R\$ 4,813,361,925.00

to R\$ 6,294,208,270.00,

with issuance of 296,169,269

by capitalization of R\$ 1,480,846,345.00

new nominal preferred shares  
from the Capital Reserve account,  
with, as a consequence,  
in new nominal, preferred shares,

distribution of a stock dividend of 30.765323033%,

each with nominal value R\$ 5.00;

**2 Alteration of the Company's by-laws**, by such redrafting of the head paragraph of Article 4 of the by-laws as is necessary to reflect the above change in the Registered Capital.

**3 Authorization for the Executive Board**

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- (a) to take the necessary measures for the stock dividend of 30.765323033% to be distributed in new nominal preferred shares each with nominal value of R\$ 5.00, to holders of common and preferred shares comprising the registered share capital of R\$ 4,813,361,925.00 whose names are on the Company's Nominal Share Registry on the date on which that General Meeting of Stockholders is held;
- (b) to sell on a securities exchange the whole numbers of nominal shares resulting from the sum of the remaining fractions, arising from the said stock dividend, and to share the net proceeds of the sale, proportionately, among the stockholders;
- (c) to establish that all the shares resulting from this stock dividend shall have the same rights as those shares from which they originate; and
- (d) to pay to the stockholders, proportionately, the result of the sum of the remaining fractions, simultaneously with the payment of the first installment of the dividends for the year 2013.

Any stockholder who wishes to be represented by proxy at the said General Meeting of Stockholders should obey the terms of Article 126 of Law 6406/76, as amended, and the sole sub-paragraph of Clause 9 of the Company's by-laws, producing at the time of the meeting, or, preferably, depositing by Dec. 23, 2013, proofs of ownership of the shares, issued by a depositary financial institution, and a power of attorney with specific powers, at Cemig's Corporate Executive Secretariat Office at Av. Barbacena 1200, 19th floor, B1 Wing, Belo Horizonte, Minas Gerais, Brazil.

Belo Horizonte, December 9, 2013

Dorothea Fonseca Furquim Werneck

Chair of the Board of Directors

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5026

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**



Table of Contents

**PROPOSAL**  
**BY THE**  
**BOARD OF DIRECTORS**  
**TO THE**  
**EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS**  
**TO BE HELD ON**  
**DECEMBER 26, 2013**

Dear Stockholders:

**The Board of Directors** of Companhia Energética de Minas Gerais - Cemig,

**WHEREAS:**

- a) Article 169 of Law 6404/1976, as amended, provides for increase of the registered Share Capital of the Company through capitalization of profits or reserves;
- b) on September 30, 2013 the amount of Cemig's Capital Reserve account was R\$3,405,579,000;
- c) attribution of a stock dividend, to all stockholders, in the form of preferred shares will result in higher liquidity for the preferred shares, since it will result in holders of common shares becoming also holders of preferred shares;

**now proposes to you the following:**

a) **Authorization, verification and approval of an increase in the Company's share capital,**

|   |      |                       |  |
|---|------|-----------------------|--|
|   | from | R\$ 4,813,361,925.00  | (four billion eight hundred thirteen million three hundred sixty one thousand nine hundred twenty five Reais)  |
|   | to   | R\$ 6,294,208,270.00, | (six billion two hundred ninety four million two hundred eight thousand two hundred seventy Reais)   |
| with issuance of  |      | 296,169,269           | (two hundred ninety six million one hundred sixty nine thousand two hundred sixty nine)  |
| new nominal preferred shares, by capitalization of              |      | R\$ 1,480,846,345.00  | (one billion four hundred eighty million eight hundred forty six thousand three hundred forty five Reais)  |
| from the Capital Reserve account, with consequent distribution, |      |                       | to holders of the shares comprising the registered share capital of R\$ 4,813,361,925.00 (four billion eight hundred thirteen million three hundred sixty one thousand nine hundred twenty five Reais) |
| of a stock dividend of  |      | 30.765323033%,        | in new nominal, preferred shares,  |
| each with nominal value of                                      |      | R\$ 5.00;             |  |

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5026

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

b) **Alteration of the by-laws** to reflect the increase, redrafting the head paragraph of Clause 4, to the following:

Clause 4                    The share capital of the Company is R\$ 6,294,208,270.00, (six billion two hundred ninety four million two hundred eight thousand two hundred seventy Reais), represented by:

- 420,764,708 (four hundred twenty million seven hundred sixty four thousand seven hundred eight) nominal common shares each with nominal value of R\$ 5.00; and
  
- 838,076,946 (eight hundred thirty eight million seventy six thousand nine hundred forty six) nominal preferred shares, each with nominal value of R\$ 5.00 .

c) **Authorization for the Executive Board**, in relation to the stock dividend:

- (i)                    to attribute the stock dividend, of 30.765323033% in new nominal preferred shares, each with nominal value of R\$ 5.00, to holders of common and preferred shares comprising the registered share capital of R\$ 4,813,361,925.00 (four billion eight hundred thirteen million three hundred sixty one thousand nine hundred twenty five Reais) whose names are on the Company's Nominal Share Registry on the date on which the General Meeting of Stockholders that decides on this proposal is held.
  
- (ii)                    to sell on a securities exchange the whole numbers of nominal shares resulting from the sum of the remaining fractions, arising from the said stock dividend, and to share the net proceeds of the sale, proportionately, among the stockholders;
  
- (iii)                    to establish that all the shares resulting from this stock dividend shall have the same rights as the preferred shares existing before the said stock dividend; and
  
- (iv)                    to pay to the stockholders, proportionately, the result of the sum of the remaining fractions, simultaneously with the payment of the first installment of the dividends for the year 2013.

As can be seen, the objective of this proposal is to meet the legitimate interests of the stockholders and of the Company, for which reason it is the hope of the Board of Directors that you, the stockholders, will approve it.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Belo Horizonte, December 9, 2013,

Dorothea Fonseca Furquim Werneck  
Djalma Bastos de Moraes  
Guy Maria Villela Paschoal  
João Camilo Penna  
Joaquim Francisco de Castro Neto  
Paulo Roberto Reckziegel Guedes  
Saulo Alves Pereira Junior

Tadeu Barreto Guimarães  
Wando Pereira Borges  
Bruno Magalhães Menicucci  
Luiz Augusto de Barros  
Newton Brandão Ferraz Ramos  
Tarcísio Augusto Carneiro

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

CNPJ 17.155.730/0001-64 NIRE 31300040127

**B Y L A W S**

**CHAPTER I**

**Name, constitution, objects, head office and duration**

Clause 1 Companhia Energética de Minas Gerais Cemig, constituted on May 22, 1952 as a corporation with mixed private and public sector stockholdings, is governed by these Bylaws and by the applicable legislation, and its objects are: to build, operate and commercially operate systems of generation, transmission, distribution and sale of electricity, and related services; to operate in the various fields of energy, from whatever source, with a view to economic and commercial operation; to provide consultancy services within its field of operation to companies in and outside Brazil; and to carry out activities directly or indirectly related to its objects, including the development and commercial operation of telecommunication and information systems.

§1 The activities specified in this Clause may be exercised directly by Cemig or, as intermediary, by companies constituted by it or in which it may hold a majority or minority stockholding interest, upon decision by the Board of Directors, under State Laws 828 of December 14, 1951, 8655 of September 18, 1984, 15290 of August 4, 2004 and 18695 of January 5, 2010.

§2 No subsidiary of Cemig, wholly-owned or otherwise, may take any action which might affect the condition of the State of Minas Gerais as controlling stockholder of the Company, in the terms of the Constitution of the State of Minas Gerais and the legislation from time to time in force.

§ 3 Since the Company's securities are traded in the special listing segment referred to as Level 1 Corporate Governance of the BM&FBovespa Stock, Commodities and Futures Exchange, the Company, its stockholders, Managers and members of its Audit Board are subject to the provisions of the BM&FBovespa Level 1 Differentiated Corporate Governance Practice Regulations.



Table of Contents

Reais), represented by:

- 420 764 708 (four hundred and twenty million seven hundred and sixty-four thousand, seven hundred and eight) common nominative shares of nominal value U.S. \$ 5.00 each;
- 838,076,946 (eight hundred thirty eight million seventy six thousand nine hundred forty six) preferred shares, nominative, the nominal value of R \$ 5.00 each.

§1 The right to vote shall be reserved exclusively for the common shares, and each common share shall have the right to one vote in decisions of the General Meeting of Stockholders.

Clause 5 The preferred shares shall have right of preference in the event of reimbursement of shares and shall have the right to a minimum annual dividend of the greater of the following amounts:

- a) 10% (ten percent) of their nominal value;
- b) 3% (three percent) of the value of the stockholders equity corresponding to the shares.

Clause 6 The common shares and the preferred shares shall have equal rights to distribution of bonuses and stock dividends.

§1 Capitalization of monetary adjustment to the value of the registered capital shall require a decision by the General Meeting of Stockholders, but shall be obligatory when the limit specified in Article 297 of Law 6404 of December 15, 1976 is reached.

Clause 7 In the business years in which the Company does not obtain sufficient profit to pay dividends to its stockholders, the State of Minas Gerais shall guarantee to the shares issued by the Company up to August 5, 2004 and held by individual persons a minimum dividend of 6% (six percent) per year, in accordance with Clause 9 of State Law 828 of December 14, 1951, and State Law 15290 of August 4, 2004.

Clause 8 The State of Minas Gerais shall at all times obligatorily be the owner of the majority of the shares carrying the right to vote, and the capital subscribed by it shall be paid in accordance with the legislation from time to time in force. The capital subscribed by other parties, whether individuals or legal entities, shall be paid in as specified by the General Meeting of Stockholders which

decides on the subject.

§ 1 The Executive Board may, in order to obey a decision by a General Meeting of Stockholders, suspend the services of transfer and registry of shares, subject to the legislation from time to time in force.

§2 The stockholders shall have the right of preference in subscription of increases of capital and in the issue of the Company's securities, in accordance with the applicable legislation. There shall, however, be no right of preference when the increase in the registered capital is paid with funds arising from tax incentive systems, subject to the terms of §1 of Article 172 of Law 6404 of December 15, 1976.





§4 The Board of Directors and the Executive Board, in the management of the company and of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., and of the other subsidiaries or affiliates and of the consortia in which they have direct or indirect holdings, shall obey the provisions of the Company's Long-Term Strategic Plan, especially the dividend policy therein contained, as approved by the Board of Directors.

Table of Contents

§5 The Long-Term Strategic Plan shall contain the long-term strategic planning and fundamentals, and the targets, objectives and results to be pursued and attained by the company and its dividend policy, and shall obey the commitments and requirements specified in § 7 below.

§6 The Long-Term Strategic Plan shall be revised annually by the Executive Board and approved by the Board of Directors and shall be reflected in all the plans, forecasts, activities, strategies, capital expenditure and expenses of the Company and its subsidiaries and affiliates, and the consortia in which it directly or indirectly participates, including the Company's Multi-year Strategic Implementation Plan and the Annual Budget, which shall be approved by the Board of Directors.

§7 In the administration of the Company and in the exercise of the right to vote in subsidiaries, affiliated companies and consortia, the Board of Directors and the Executive Board shall faithfully obey and comply with the following targets:

a) to keep the Company's consolidated indebtedness equal to or less than 2 (two) times the Company's Ebitda (earnings before interest, taxes, depreciation and amortization);

b) to keep the consolidated ratio  $\{\text{Net debt} / (\text{Net debt} + \text{Stockholders' equity})\}$  equal to or less than 40% (forty per cent);

c) to limit the consolidated balance of funds recognized in Current assets, for the purposes of Clause 30 of these Bylaws or otherwise, to the equivalent of a maximum of 5% (five per cent) of the Company's Ebitda (Earnings before interest, taxes, depreciation and amortization);

d) to limit the consolidated amount of funds destined to capital expenditure and the acquisition of any assets, in each business year, to the equivalent of a maximum of 40% (forty per cent) of the Company's Ebitda (Earnings before interest, taxes, depreciation and amortization);

e) to invest only in distribution, generation and transmission projects which offer real minimum internal rates of return equal to or more than those specified in the Company's Long-Term Strategic Plan, subject to the legal obligations;

f) to maintain the expenses of the wholly-owned subsidiary Cemig Distribuição S.A. and of any distribution subsidiary at amounts not greater than the amounts recognized in the tariff adjustments and reviews;

g) to maintain the revenues of the wholly-owned subsidiary Cemig Distribuição S.A. and of any subsidiary which operates in distribution at the amounts recognized in the tariff adjustments and reviews.

§8                   The targets specified in §7 above shall be calculated on the consolidated basis, taking into account the Company and its permanent investments in the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., subsidiaries, affiliated companies and consortia.

§9                   The targets established in Sub-clauses a , b , c and d of § 7 above may be exceeded for reasons related to temporarily prevailing conditions, upon justification by grounds and prior specific approval by the Board of Directors, up to the following limits:

Table of Contents

- a) the Company's consolidated debt to be less than or equal to 2.5 (two point five) times the Company's Ebitda (Earnings before interest, taxes, depreciation and amortization);
- b) the consolidated ratio {Net debt / (Net debt + Stockholders' equity)} to be limited to 50% (fifty per cent);
- c) the consolidated balance of the funds recognized in Current assets, for the purposes of Clause 30 of these Bylaws or otherwise, to be the equivalent of a maximum of 10% (ten per cent) of the Company's Ebitda (Earnings before interest, taxes, depreciation and amortization); and
- d) the consolidated amount of the funds allocated to capital expenditure and to the acquisition of any assets, only in the business years of 2006 and 2007, to be limited to maximum values of 65% (sixty-five per cent) and 55% (fifty-five per cent), respectively, of the Company's Ebitda (Earnings before interest, taxes, depreciation and amortization).

**Section I**

**The Board of Directors**

Clause 12 The Company's Board of Directors shall be made up of 14 (fourteen) members and an equal number of substitute members. One of the members shall be its Chairman and another its Vice-Chairman, and all shall be elected for the same concurrent period of office of 2 (two) years, may be dismissed at any time by the General Meeting of Stockholders, and may be reelected.

§1 The substitute members shall substitute the respective members of the Board if the latter are absent or impeded from exercising their functions and, in the event of a vacancy, shall do so until the related replacement.

§2 The global or individual amounts of the remuneration of the Board of Directors shall be fixed by the General Meeting of Stockholders, in accordance with the legislation from time to time in force.

§3 The minority holders of common shares, and the holders of preferred shares, each have the right to elect 1 (one) member of the Board of Directors, in a separate vote, in accordance with the law.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

§4 The Boards of Directors of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. shall, obligatorily, be made up of the members and substitute members elected to the Board of Directors of the Company.

§5 The posts of Chairman of the Board of Directors and Chief Executive Officer of the Company may not be held by the same person.

§ 6 The members of the Board of Directors shall not take office unless they have previously signed the Managers' Consent Undertaking, as specified in the Level 1 Regulations of the BM&FBovespa, and are also compliant with the applicable legal requirements.

Clause 13 In the event of a vacancy on the Board of Directors, the first subsequent General Meeting of Stockholders shall elect a new member, for the period of office which was remaining to the previous member.

Table of Contents

§1 In this event, if the previous Board member was elected by a minority, the new member shall be elected by the same minority.

Clause 14 The Board of Directors shall meet ordinarily once a month, to analyze the results of the Company and its subsidiaries and affiliated companies, and to decide on other matters included on the agenda in accordance with its internal regulations. It shall also meet extraordinarily, on convocation by its Chairman, or its Vice-Chairman, or one-third of its members, or when requested by the Executive Board.

§1 The meetings of the Board of Directors shall be called by its Chairman or its Vice-Chairman, by written advice sent with 5 (five) business days notice, containing the agenda to be discussed. Meetings of the Board of Directors called on the basis of urgency may be called by its Chairman without being subject to the above-mentioned period provided that the other members of the Board are unequivocally aware of the convocation.

§2 Decisions of the Board of Directors shall be taken by the majority of the votes of the Board Members present, and in the event of a tie the Chairman shall have the casting vote.

Clause 15 The Chairman of the Board of Directors has the competency to grant leave to the Board's members, and the other members of the Board have the competency to grant leave to the Chairman.

Clause 16 The Chairman and Vice-Chairman of the Board of Directors shall be chosen by their peers, at the first meeting of the Board of Directors that takes place after the election of its members, and the Vice-Chairman shall take the place of the Chairman when the Chairman is absent or impeded from exercising his functions.

Clause 17 The Board of Directors shall have the following attributions:

- a) to fix the general orientation of the Company's business;
- b) to elect or dismiss the Executive Officers of the Company, subject to these Bylaws;
- c) to decide, prior to the Company entering into them, on contracts between the Company and any of its stockholders, or any company that exercises control or joint control of such stockholder;

d) to decide, upon a proposal put forward by the Executive Board, on disposal or placement of a charge upon any of the Company's property, plant or equipment, and on the giving by the Company of any guarantee to any third party of which the individual value is greater than or equal to R\$ 14,000,000.00 (fourteen million Reais);

e) to decide, upon a proposal put forward by the Executive Board, on the Company's investment projects, signing of contracts and other legal transactions, contracting of loans or financings, or the constitution of any obligations in the name of the Company which, individually or jointly, have value of R\$ 14,000,000.00 (fourteen million Reais) or more, including injections of capital into wholly-owned or other subsidiaries or affiliated companies or the consortia in which the Company participates;

f) to call the General Meeting of Stockholders;



Table of Contents

- g) to monitor and inspect the management by the Executive Board: the Board of Directors may, at any time, examine the books and papers of the Company, and request information on contracts entered into or in the process of being entered into, and on any other administrative facts or acts which it deems to be of interest to it;
- h) to give a prior opinion on the report of management and the accounts of the Executive Board of the Company;
- i) to choose and to dismiss the Company's auditors, from among companies with international reputation authorized by the Securities Commission (CVM) to audit listed companies;
- j) to authorize, upon a proposal by the Executive Board, commencement of administrative tender proceedings, and proceedings for dispensation from or non-requirement of tender, and the corresponding contracts, for amounts of R\$ 14,000,000.00 (fourteen million Reais) or more;
- k) to authorize, upon a proposal put forward by the Executive Board, filing of legal actions, or administrative proceedings, or entering into court or out-of-court settlements, for amounts of R\$ 14,000,000.00 (fourteen million Reais) or more;
- l) to authorize the issue of securities, in the domestic or external markets, for the raising of funding, in the form of debentures, promissory notes, medium-term notes and other instruments;
- m) to approve the Company's Long-Term Strategic Plan, the Multi-year Strategic Implementation Plan, and the Annual Budget, and alterations and revisions to them;
- n) annually, to set the directives and establish the limits, including financial limits, for spending on personnel, including concession of benefits and collective employment agreements, subject to the competency of the General Meeting of Stockholders and the Annual Budget approved;
- o) to authorize the exercise of the right of preference and rights under stockholders' agreements or voting agreements in wholly-owned or other subsidiaries, affiliated companies and the consortia in which the Company participates, except in the cases of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., for which the General Meeting of Stockholders has the competency for decision on these matters;
- p) to approve the declarations of vote in the General Meetings of Stockholders and the orientations for voting in the meetings of the boards of directors of the subsidiaries, affiliated companies and the consortia in which the Company participates, when participation in the

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

capital of other companies or consortia is involved, and the decisions must, in any event and not only in matters relating to participation in the capital of other companies or consortia, obey the provisions of these Bylaws, the Long-term Strategic Plan and the Multi-year Strategic Implementation Plan;

q) to approve the constitution of, and participation in the equity capital of, any company, undertaking or consortium;

r) to approve the institution of committees, in accordance with its Internal Regulations, and each respective committee shall, prior to the decision by the Board of Directors, give its opinion, which shall not be binding: (i) on the matters over which competence is attributed to it by the Internal Regulations; and (ii) in

Table of Contents

relation to any matter whenever requested by at least 2/3 (two thirds) of the members of the Board of Directors, or the whole number of Members of the Board immediately below the number resulting from that quotient in the event that it is not a whole number; and

s) to authorize provisions in the Company's accounts, in amounts of R\$ 14,000,000.00 (fourteen million Reais) or more, upon proposal by the Executive Board.

§1 The Board of Directors, by specific resolutions, may delegate to the Executive Board the power to authorize entering into contracts for sales of electricity or for provision of distribution or transmission services, in accordance with the legislation.

§2 The financial limits for decision by the Board of Directors shall be adjusted, in January of each year, by the IGP-M (General Market Price) inflation index, published by the Getúlio Vargas Foundation.

**Section II**

*The Executive Board*

Clause 18 The Executive Board shall be made up of 11 (eleven) Executive Officers, who may be stockholders, resident in Brazil, elected by the Board of Directors, comprising:

Chief Executive Officer;

Deputy Chief Executive Officer;

Chief Finance and Investor Relations Officer;

Chief Corporate Management Officer;

Chief Distribution and Sales Officer;

Chief Generation and Transmission Officer;

Chief Trading Officer;

Chief Business Development Officer;

Chief Officer for the Gas Division;

Chief Counsel; and

Chief Institutional Relations and Communication Officer.

§1 The period of office of the Executive Officers shall be 3 (three) years, and re-election is permitted. The Executive Officers shall remain in their posts until their duly elected successors take office. No member of the Executive Board may take office without previously signing the Managers Consent Undertaking, as specified in the Level 1 Regulations, and being compliant with the applicable legal requirements.

§2 The global or individual amount of the remuneration of the Executive Board, including benefits of any type, shall be fixed by the General Meeting of Stockholders, in accordance with the legislation from time to time in force.

§3 The Executive Officers shall exercise their positions as full-time occupations in exclusive dedication to the service of the Company. They may at the same time exercise non-remunerated positions in the management of the Company's wholly-owned or other subsidiaries or affiliated companies, at the option of the Board of Directors. They shall, however, obligatorily hold and exercise the corresponding

Table of Contents

positions in the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.

§4 Executive Officers who are not employees shall have the right to an annual period of not more than 30 (thirty) days remunerated leave. This leave may not be accumulated, and its remuneration shall be augmented by one-third of the monthly remuneration currently in effect. This leave shall be granted to them by the Chief Executive Officer; the leave of the Chief Executive Officer shall be granted by the Board of Directors.

Clause 19 In the event of absence, leave, resignation or vacancy of the post of the Chief Executive Officer, this post shall be exercised by the Deputy Chief Executive Officer, for whatever period the absence or leave may last, and, in the case of the post being vacant, of prevention of its exercise, or of resignation, until the post is filled by the Board of Directors.

§1 In the event of absence, leave, resignation or vacancy of the post of any of the other members of the Executive Board, the Executive Board may, by approval of a majority of its members, attribute the exercise of the respective functions to another Executive Officer, for as long as the period of absence or leave or, in the event of vacancy, the impediment or resignation lasts, until the post is filled by the Board of Directors.

§2 The Chief Executive Officer or a member of the Executive Board elected in the way described in this clause shall hold the position for the time which remains of the period of office of the Executive Officer who is substituted.

Clause 20 The Executive Board shall meet, ordinarily, at least 2 (two) times per month and, extraordinarily, whenever called by the Chief Executive Officer or by 2 (two) Executive Officers with prior notice of at least 2 (two) days, but this notice shall not be necessary if all the Executive Officers are present. Unless stated to the contrary in the Bylaws, the decisions of the Executive Board shall be taken by a vote of the majority of its members, and in the event of a tie the Chief Executive Officer shall have a casting vote and the Board of Directors must be advised that the casting vote has been used.

Clause 21 The Executive Board is responsible for the current management of the Company's business, subject to the obligation to obey the Long-Term Strategic Plan, the Multi-year Strategic Implementation Plan and the Annual Budget, prepared and approved in accordance with these Bylaws.

§1 The Company's Multi-year Strategic Implementation Plan shall reflect the Company's Long-Term Strategic Plan and contain the plans and projections for a period of 5 (five) business years, and must be updated at least once a year, and shall deal in detail with the following subjects, among others:

a) the Company's strategies and actions, including any project related to its objects;

b) new investments and business opportunities, including those of the Company's wholly-owned and other subsidiaries, and affiliated companies, and of the consortia in which it participates;

c) the amounts to be invested or in any other way contributed from the Company's own funds or funds of third parties; and

Table of Contents

d) the rates of return and profits to be obtained or generated by the Company.

§2 The Company's Annual Budget shall reflect the Company's Multi-year Strategic Implementation Plan and, consequently, the Long-Term Strategic Plan, and must give details of the operational revenue and expenses, the costs and capital expenditure, the cash flow, the amount to be allocated to the payment of dividends, investments of cash from the Company's own funds or funds of third parties, and any other data that the Executive Board considers to be necessary.

§3 The Company's Multi-year Strategic Implementation Plan and the Annual Budget shall be prepared and updated annually, by the end of each business year, to be in effect in the following business year. They shall be prepared in coordination with the Chief Executive Officer and the Chief Finance and Investor Relations Officer, respectively, and, in relation to the affiliates and subsidiaries, jointly with the Chief Business Development Officer, and at all times, in all aspects, with the participation of all the Chief Officers' Departments. The Multi-Year Strategic Implementation Plan and the Annual Budget shall be submitted to examination by the Executive Board and, subsequently, to approval by the Board of Directors.

§4 The following decisions shall require a decision by the Executive Board:

a) approval of the plan of organization of the Company and issuance of the corresponding rules and any changes to them;

b) examination, and submission to the Board of Directors, for approval, of the Company's Multi-year Strategic Implementation Plan, and revisions of it, including timetables, amount and allocation of the capital expenditure specified in it;

c) examination, and submission to the Board of Directors, for approval, of the Annual Budget, which must reflect the Multi-year Strategic Implementation Plan at the time in force, and revisions of it;

d) decision on reallocation of investments or expenditure specified in the Annual Budget which amount, individually or in aggregate, in a single financial year, to less than R\$ 14,000,000.00 (fourteen million Reais), with consequent adaptation of the targets approved, obeying the multi-year Strategic Implementation Plan and the Annual Budget;

e) approval of disposal of or placement of a charge upon any of the Company's property, plant or equipment, and the giving of guarantees to third parties, in amounts less than R\$ 14,000,000.00 (fourteen million Reais);

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

f) authorization of the Company's capital expenditure projects, signing of agreements and legal transactions in general, contracting of loans and financings and the creation of any obligation in the name of the Company, based on the Annual Budget approved, which individually or in aggregate have values less than R\$ 14,000,000.00 (fourteen million Reais), including injection of capital into wholly-owned or other subsidiaries, affiliated companies, and the consortia in which the Company participates, subject to the provisions of Sub-clause o of Sub-item IV of Clause 22;

g) approval, upon proposal by the Chief Executive Officer, prepared jointly with the Chief Business Development Officer and the Chief Finance and Investor Relations Officer, of the statements of vote in the General Meetings of the wholly-owned and other subsidiaries, affiliated companies and in the consortia in which the Company participates, except in the case of the wholly-owned subsidiaries Cemig



Table of Contents

Distribuição S.A. and Cemig Geração e Transmissão S.A., for which the competency to decide on these matters shall be that of the General Meeting of Stockholders, and decisions must obey the provisions of these Bylaws, the decisions of the Board of Directors, the Long-term Strategic Plan and the Multi-year Strategic Implementation Plan;

h) authorization to open administrative tender proceedings and proceedings for exemption from or non-requirement for tender, and the corresponding contracts, in amounts greater than or equal to R\$ 2,800,000.00 (two million eight hundred thousand Reais) and less than R\$ 14,000,000.00 (fourteen million Reais);

i) authorization to file legal actions and administrative proceedings, and to enter into Court and out-of-court settlements, for amounts less than R\$ 14,000,000.00 (fourteen million Reais);

j) authorization of the provisions in the Company's accounts of less than R\$ 14,000,000 (fourteen million Reais), upon proposal by the Chief Finance and Investor Relations Officer;

k) approval of the nominations of employees to hold management posts in the Company, upon proposal by the Chief Officer concerned, subject to the provisions of Sub-clause h of Sub-item I of Clause 22;

l) authorization of expenditure on personnel expenses and collective employment agreements, subject to the competency of the General Meeting of Stockholders, the directives and limits approved by the Board of Directors and the Annual Budget approved; and

m) examination and decision on the contracting of external consultants, when requested by the office of any Chief Officer, subject to the provisions of Clause 17, Sub-clause j, and Clause 21, §4, Sub-clause h.

§5 Actions necessary for the regular functioning of the Company, entering into contracts, and other legal transactions shall be carried out by the Chief Executive Officer, jointly with one Executive Officer, or by a person holding a valid power of attorney.

§6 Powers of attorney must be granted by the Chief Executive Officer, jointly with an Executive Officer, except for the power described in Sub-clause c of Sub-item I of Clause 22, for which only the signature of the Chief Executive Officer is required.

§7 The financial limits for decision by the Executive Board shall be adjusted, in January of each year, by the IGP-M (General Market Price) inflation index, published by the Getúlio Vargas Foundation.

Clause 22 Subject to the provisions of the previous clauses, the following are the functions and powers attributed to the members of the Executive Board:

**I To the Chief Executive Officer:**

- a) to oversee and direct the work of the Company;
  
- b) to coordinate the preparation, consolidation and implementation of the Company's Multi-year Strategic Implementation Plan; in the case of the affiliated companies and jointly-controlled subsidiaries, jointly with the Chief Business Development Officer; and in both cases with the participation of the other Chief Officers of the Company;
  
- c) to represent the Company in the Courts, on the plaintiff or defendant side;

Table of Contents

- d) to sign, jointly with one Chief Officer, documents which bind the Company;
- e) to present the annual report on the Company's business to the Board of Directors and to the Ordinary General Meeting of Stockholders;
- f) to hire and dismiss employees of the Company;
- g) to manage and direct the activities of internal auditing, the Corporate Executive Office, and strategic planning;
- h) to propose to the Executive Board, for approval, jointly with the Chief Officer to whom the employee is linked, nominations for management positions in the Company; and
- i) to propose the appointments to positions of Management and positions on the Audit Boards of the wholly-owned subsidiaries, and of Fundação Forluminas de Seguridade Social Forluz, after hearing the Chief Finance and Investor Relations Officer, and of the Company's subsidiaries and affiliated companies and of the consortia in which the Company participates, after hearing the Chief Business Development Officer, except in the case of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., for which the provisions of §4 of Clause 12 and §3 of Clause 18 of these Bylaws prevail.

**II To the Deputy Chief Executive Officer:**

- a) to substitute the Chief Executive Officer if he is absent, on leave, temporarily impeded from exercising his functions, or has resigned or his post is vacant;
- b) to promote improvement of the Company's social responsibility and sustainability policies;
- c) to set the policies and guidelines for the environment, technological development, alternative energy sources and technical standardization;
- d) to co-ordinate the Company's strategy for operations in relation to social responsibility, the environment, technological processes and strategic management of technology;

- e) to coordinate the putting in place and maintenance of the Company's quality control systems;
- f) to promote the implementation of programs for the Company's technological development; and
- g) to monitor the management of the plans for compliance with the guidelines for the environment, technology and improvement of quality.

**III To the Chief Finance and Investor Relations Officer:**

- a) to make available the financial resources necessary for the operation and expansion of the Company, in accordance with an Annual Budget, conducting the processes of contracting of loans and financing, and the related services;
- b) to coordinate the preparation and consolidation of the Company's Annual Budget, in the case of the affiliated companies and jointly-controlled subsidiaries, jointly with the Chief Business Development Officer, and in both cases with the participation of the other Chief Officers of the Company;
- c) to arrange for economic and financial valuation of the Company's capital expenditure investment projects, except those that are the responsibility of the Chief Business Development Officer;

Table of Contents

d) to accompany the economic-financial performance of investment projects, according to targets and results approved by the Executive Board and the Board of Directors;

e) to carry out the accounting of, monitor and control the economic-financial transactions of the Company, including its wholly-owned and other subsidiaries;

f) to determine the cost of the service and to establish a policy on insurance, as set out in the Company's Multi-year Strategic Implementation Plan;

g) to prepare the short-, medium- and long-term financial programming in detail, as specified in the Company's Multi-year Strategic Implementation Plan and Annual Budget;

h) to monitor and control the Company's registered capital, and to propose to the Executive Board, for decision or for submission to the Board of Directors or the General Meeting of Stockholders, subject to the provisions of these Bylaws, the governance policy in relation to the market, and the dividend policy, of the Company and its subsidiaries, and to suggest the same for the affiliated companies;

i) to coordinate the preparation and negotiation of the tariffs for supply and distribution of electricity, and the revenues from transmission, with the National Electricity Agency, Aneel;

j) to be responsible for the provision of information to the investing public, to the Securities Commission (CVM) and to the Brazilian and international stock exchanges and over-the-counter markets, and the corresponding regulation and inspection entities, and to keep the Company's registrations with these institutions updated;

k) to represent the Company to the CVM, the stock exchanges and other entities of the capital markets;

l) to arrange for the financial management of the Company and of its wholly-owned and other subsidiaries, and affiliated companies, and of the consortia in which the company participates, within the criteria of good corporate governance and making continual efforts for compliance with their business plans, subject to the provisions of these Bylaws;

m) to monitor the economic and financial results of the Company's holdings in the subsidiaries and affiliated companies;

n) to propose to the Executive Board, for approval or submission to the Board of Directors or to the General Meeting of Stockholders, depending on the competency specified in these Bylaws:

(i) injections of capital into the wholly-owned subsidiaries; and

(ii) jointly with the Chief Business Development Officer, injections of capital, exercise of the right of preference, and signing of voting agreements, in the subsidiaries, in the affiliated companies and in the consortia in which the Company participates;

o) to take part in the negotiations that involve constitution or alteration of corporate documents of all the companies in which the Company has any equity holding;

p) to coordinate, jointly with the Chief Business Development Officer, the processes of disposal of stockholding interests held by the Company, subject to the provisions of the legislation and regulations from time to time in force; and

Table of Contents

q) to monitor and evaluate the financial performance of the subsidiaries and affiliates, and of the consortia in which the company participates, and to disseminate it within the Executive Board.

**IV To the Chief Corporate Management Officer:**

a) to ensure the provision of appropriate personnel to the Company;

b) to decide the Company's human resources policy and to orient and promote its application;

c) to orient and conduct the activities related to organizational studies and their documentation;

d) to decide, conduct and supervise the Company's telecommunications and information technology policy;

e) to plan, put in place and maintain the Company's telecommunications and information technology systems;

f) to decide policies and rules on support services such as transport, administrative communication, and security guards, and on provision of adequate quality in the workplace for the Company's personnel;

g) to provide the Company with infrastructure and administrative support resources and services;

h) to coordinate the policies, processes and means of property security, work safety and security guarding approved by the Company;

i) to carry out the negotiations of collective work agreements, in accordance with the guidelines and limits approved by the Board of Directors, submitting the proposals negotiated for approval by the Executive Board;

j) to administer the process of contracting of works and services and of acquisition and disposal of materials and real estate property;

- k) to effect quality control of the material acquired and of the qualification of contracted service providers;
  
- l) to administer and control the stock of material, the separation and recovery of used material, and to carry out sales of excess and unusable material, and scrap;
  
- m) to arrange for and implement programs to increase, develop and continually improve suppliers of materials and services of interest to the company, alone or in cooperation with other Chief Officer's Departments or development agencies or industry associations, in the ambit of the State of Minas Gerais;
  
- n) to carry out corporate management and environmental action programs within the scope of this Chief Officer's Department;
  
- o) to authorize opening of administrative tender proceedings and proceedings for exemption from or non-requirement for tender, and the corresponding contracts, in amounts up to R\$ 2,800,000.00 (two million eight hundred thousand Reais);
  
- p) to propose to the Chief Executive Officer, for submission to the Executive Board, for approval, from among the employees of the Company, of Cemig Distribuição S.A. and of Cemig Geração e Transmissão S.A., appointments for the positions of sitting and substitute members of the Integrated Pro-Health Administration Committee;
  
- q) to propose to the Chief Executive Officer, for submission to the Executive Board for approval, from among the employees of the Company and of the other



Table of Contents

companies involved in the negotiations, appointments of employees to the Union Negotiation Committee, and also the appointment of its coordinator; and

r) to present to the Executive Board the assessments received from a leadership succession development program, put in place by the Company, for the purpose of giving the Executive Board input for its decisions on appointments of employees to management posts.

**V To the Chief Distribution and Sales Officer:**

a) to make continuous efforts on behalf of the quality of supply of energy to consumers that are directly linked to the Company's distribution system;

b) to prepare the planning of the Company's distribution system;

c) to manage the implementation of the distribution facilities, including preparation and execution of the plan, construction and assembly;

d) to operate and maintain the electricity distribution system and the associated systems of supervision and remote control;

e) to manage the Company's work safety policy in the ambit of his/her activities;

f) to propose and implement the policies for service to consumers served by this Chief Officer's Department;

g) to develop programs and actions with captive consumers with demand lower than 500kW, with a view to the most efficient use of electricity;

h) to establish commercial relationships with and coordinate the sale of electricity and services to captive consumers with demand lower than 500 kW;

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- i) to carry out environmental programs and actions within the scope of this Chief Officer's Department; and
- j) to represent the Company in the Brazilian Electricity Distributors Association (Abradee) and with other entities of the distribution sector;
- k) to propose policies and guidelines to ensure the physical security of the distribution facilities, and to manage the asset security of these facilities;
- l) to seek continuous improvement of the processes of operation and maintenance, through the use of new technologies and methods, aiming to improve the quality and reduce the cost of those activities; and
- m) to monitor and evaluate the technical and operational performance of the Company's wholly-owned subsidiaries, and disseminate this information within the Executive Board.

### **VI To the Chief Generation and Transmission Officer:**

- a) to make continuous efforts on behalf of the quality of supply of electricity to consumers that are directly linked to the transmission system;
- b) to prepare the planning of generation and transmission;
- c) to operate and maintain the generation and transmission systems and the associated systems of supervision and remote control;
- d) to carry out environmental programs and actions within the scope of this Chief Officer's Department;
- e) to develop and conduct such hydro-meteorological activities as are of interest to the Company;

Table of Contents

- f) to manage the operations arising from interconnection of the Company's electricity transmission system with those of other companies, and the connection of agents to the Company's basic network;
  
- g) to represent the Company in relations with the National System Operator (ONS), the Brazilian Electricity Generators Association (Abrage) and other entities representing the electricity generation and transmission sector;
  
- h) to manage the Company's central laboratories and workshops;
  
- i) to coordinate and put in place projects for refurbishment, modernization, improvement, reactivation and de-activation in the generation and transmission facilities;
  
- j) to propose and implement measures that aim to ensure the connectivity of the various agents of the electricity sector, linked to the Company's transmission system;
  
- k) to propose and implement the policies and guidelines that aim to ensure the physical security of the generation and transmission facilities, and to manage the industrial safety of those facilities;
  
- l) to manage and promote the Company's work safety policy within the scope of his/her activities;
  
- m) to manage and put in place the undertakings for expansion of generation, transmission and co-generation, arranging for planning, construction and assembly, and ensuring the proper physical and financial performance of those undertakings;
  
- n) to supply technical support to negotiations for making possible the projects for expansion of generation, transmission and co-generation, and to take part in the negotiation of documents of the consortia of entrepreneurs and special-purpose companies; and
  
- o) to monitor and evaluate the technical and operational performance of the Company's wholly-owned subsidiaries, and disseminate this information within the Executive Board.

**VII To the Chief Trading Officer:**

- a) to carry out research, studies and projections on the markets of interest to the Company;
- b) to coordinate the planning and execution of the purchase of electricity to serve the Company's market and the sale of energy from its own generation sources;
- c) to coordinate the purchase and sale of electricity in its different forms and modalities, including importation, exportation and holdings in all the segments of markets specialized in energy;
- d) to coordinate the provision of services of intermediation of business transactions related to the sale of electricity to any authorized agent;
- e) to represent the Company in the Electricity Trading Chamber (CCEE), taking responsibility for the transactions carried out in the ambit of that chamber, and to represent the Company in relations with the other electricity trading entities;
- f) to coordinate the establishment of the prices for purchase and sale of electricity, and to propose them to the Executive Board for approval;

Table of Contents

- g) to establish commercial relations with and coordinate the sale of electricity and services to individual consumers, or groups of consumers, served at voltages of 2.3kV or more and contracted demand of 500kW or more, and also business groups;
- h) to identify, measure and manage the risks associated with the trading of electricity;
- i) to negotiate and manage the commercial transactions involved in transport and connection of any party accessing the distribution system;
- j) to negotiate and manage the Contracts for Use of the Transmission System with the National System Operator (ONS) and for connection to the Distribution System with transmission companies;
- k) to manage the trading of the Company's carbon credits, in coordination with the Office of the Chief Business Development Officer; and
- l) to monitor and evaluate the technical and operational performance of the Company's wholly-owned subsidiaries, and disseminate this information within the Executive Board.

**VIII To the Chief Business Development Officer:**

- a) to arrange for search, analysis and development of new business of the Company in the areas of generation, transmission and distribution of electricity, and oil and gas, and in other activities directly or indirectly related to the Company's objects;
- b) to arrange for technical, economic-financial, and environmental feasibility studies of new business for the Company, in coordination with the Chief Officer's Departments related to those businesses;
- c) to coordinate negotiations and implement partnerships, consortia, special-purpose companies and other forms of association with public- or private-sector companies necessary for the development of new business, and also the negotiation of contracts and corporate documents of those projects;
- d) to coordinate, jointly with the Chief Executive Officer, the preparation and consolidation of the Company's Multi-Year Strategic Implementation Plan; and with the Chief Finance and Investor Relations Officer, of the Annual Budget in relation to the affiliated companies

and subsidiaries;

e) to coordinate the participation of the Company in tender proceedings for obtaining grant of concessions in all the areas of its activity;

f) to seek, coordinate, evaluate and structure the opportunities for acquisition of new assets in all the sectors and activities directly or indirectly related to the company's Objects;

g) to coordinate the Company's participation in the auctions of new business opportunities held by any person or legal entity, under public or private law, including regulatory agencies;

h) to promote the search for, and analysis of, business opportunities related to the use of carbon credits, within the ambit of the company;

i) to prepare the planning and the Capital Expenditure Program of new business in all the sectors and activities directly or indirectly related to the Company's objects;

j) to represent the Company in relations with the entities for planning of expansion of the electricity sector in its areas of operation;

k) to accompany Brazil's energy planning, within the Company;

Table of Contents

l) to propose to the Executive Board, for approval or submission to the Board of Directors, assumptions for new investments to be made by the Company (IRR, payback, cost of capital, and any other indicators of risk/return that may be necessary);

m) to propose, jointly with the Chief Finance and Investor Relations Officer, to the Executive Board, for approval or for submission to the Board of Directors or to the General Meeting of Stockholders, depending on the competency specified in these Bylaws, matters relating to injections of capital, exercise of the right of preference and making of voting agreements in the subsidiaries and affiliates and in the consortia in which the company participates;

n) to coordinate, within the ambit of the Company, negotiations that involve constitution and alteration of stockholding documents of the subsidiaries and affiliates, and of the consortia in which the Company participates;

o) to monitor and supervise the management and development of the subsidiaries and affiliates, within the criteria of good governance and making efforts at all times for compliance with their business plans, subject to the provisions of these Bylaws;

p) to coordinate, jointly with the Chief Finance and Investor Relations Officer, processes of disposal of equity interests held by the Company, subject to the provisions of the legislation and regulations from time to time in force;

q) to monitor and evaluate the technical-operational performance of the subsidiaries and affiliates and of the consortia in which the company participates, and to disseminate it within the Executive Board;

r) to represent the Company, in the terms of §3 of Clause 11 of these Bylaws, in the support committees to the Boards of Directors of its subsidiaries and affiliates; and

s) to coordinate matters relating to new business and the management of the equity holdings of the Company and of its subsidiaries and affiliates, and of the consortia in which the company participates, in interaction with the other Chief Officers of the Company.

**IX To the Chief Officer for the Gas Division:**

a) to coordinate, in the name of the Company and its wholly-owned and other subsidiaries, all the activities related to exploration, acquisition, storage, transport, distribution and sale of oil and gas or oil products and by-products, directly or through third parties;

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- b) to propose to the Executive Board guidelines and general rules and plans for operation, prospecting, exploration, acquisition, storage, transport, distribution and sale of activities of the oil and gas business;
  
- c) to carry out research, analyses and studies of investments and new technologies related to oil and gas and, jointly with the Chief Business Development Officer, studies and development of business in that sector;
  
- d) to develop standardization for projects in the field of oil and gas;
  
- e) to propose to the Executive Board a multi-year plan for investments and expenses of Gasmig;
  
- f) to propose to the Executive Board, jointly with the Chief Finance and Investor Relations Officer and the Chief Business Development Officer, the multi-year plan for investments and expenses of other special-purpose companies associated with the activities of oil and gas;



Table of Contents

g) to consolidate the management of the work safety policies of Gasmig and of other special-purpose companies, in the ambit of the oil and gas activities, in accordance with the general guidelines laid down by the Company, through the Office of the Chief Corporate Management Officer;

h) to carry out research, studies, analyses and market projections of interest to the Company in the ambit of the oil and gas activities;

i) to carry out environmental programs and actions within the scope of this Chief Officer's Department; and

j) to represent the Company in the various entities that bring together the companies of the oil and gas sector.

**X To the Chief Counsel:**

a) to coordinate the legal activities of the Company, and of its wholly-owned and other subsidiaries, in accordance with Article 116, Sub-clauses a and b, of Law 6404/1976, comprising:

- organization and supervision of the legal services of the companies in the areas of litigation and consultation, in all the areas of law;
- establishment of directive guidelines, issuance of legal orientations and preventive activity in legal matters in the interest of the Companies;
- adoption of measures aiming for integration and synergy of the legal areas of the Companies;
- promotion of the defense of the interests of the companies in the Courts and in the administrative sphere; and
- decision on strategies in law and in case procedure to be adopted by the companies;

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

b) to support the other areas of the Company, and of its wholly-owned and other subsidiaries, in accordance with Article 116, Sub-clauses a and b , of Law 6404/1976, in legal and juridical matters;

c) to propose and implement the directive guidelines for contracting of external legal services, coordinating and supervising their execution; and

d) to coordinate the information relating to the Company s legal actions, proceedings in the administrative sphere and services of legal consultancy; and of those of the Company s wholly-owned and other subsidiaries, in accordance with Article 116, Sub-clauses a and b , of Law 6404/1976; and periodically or when requested, to inform the Executive Board and the Board of Directors on the strategy adopted in terms of proceedings and law, and the progress and development of such proceedings.

### **XI To the Chief Institutional Relations and Communication Officer:**

a) to coordinate the representation of the Company and of its wholly-owned subsidiaries within the scope of its regulatory attributions in relations with the regulatory agencies, the Mining and Energy Ministry, and forums and associations of the sector;

b) to coordinate the institutional relationships of the Company and of its wholly-owned subsidiaries, including the principal forums of legislation and development of public policies associated with the electricity sector;

c) to coordinate the processes of inspection, and notices, originating from the regulatory agencies related to the Company and its wholly-owned subsidiaries, jointly with the Chief Officers Departments involved;

Table of Contents

d) to coordinate, based on the Company's Strategic Planning, the disclosure of institutional and corporate information about the Company and its wholly-owned subsidiaries;

e) to coordinate the accompaniment of proposals for legislation and regulations, and also the statements of position of the Company and its wholly-owned subsidiaries, jointly with the Chief Officer's Departments involved;

f) to coordinate analysis and arrangements made for preparation of regulatory scenarios, ensuring that the impacts on the business of the Company's wholly-owned subsidiaries are evaluated, to provide supporting input for the Company's strategic corporate planning;

g) to coordinate and align the corporate communication actions of the Company and of its wholly-owned subsidiaries to preserve the Company's culture and values in relations with stockholders, employees, communities, clients, suppliers, government and opinion-formers, also ensuring alignment with the Company's Strategic Plan;

h) to coordinate the corporate communication efforts and actions of the Company and of its wholly-owned subsidiaries, aiming to maintain and strengthen the brand and sustain the addition of value in the relationships with the Company's significant publics in such a way as to ensure a strong and positive reputation;

i) to coordinate actions on defining and implementing the use of the brands of the Company and of its wholly-owned subsidiaries, to guarantee the value and strengthening of the Company;

j) to coordinate actions in relation to preservation of the *Memory Project* of the Company and of its wholly-owned subsidiaries, making continuous efforts on behalf of the physical collections of the Company and of its wholly-owned subsidiaries;

k) to coordinate the monitoring, control and disclosure of institutional and corporate information;

l) to coordinate, in accordance with the directives established by the Board of Directors, the use of funds for cultural projects, especially those of social responsibility, with funds under incentive laws;

m) to coordinate the disclosure of programs for energy efficiency and other programs directed to needy communities; and

n) to carry out the function and activities of the Company's Ombudsman.

§1 The competencies of representation before technical and administrative bodies and associations granted to the Chief Officers under this clause do not exclude the Chief Executive Officer's competency of representation, nor the need for obedience to the provisions in these Bylaws in relation to prior obtaining of authorizations from the management bodies to contract obligations in the name of the Company.

§2 The competencies to enter into contracts and other legal transactions and for constitution of any obligation in the name of the Company given to the Chief Officers under this Clause do not exclude the competency of the Executive Board and of the Board of Directors, as the case may be, nor the need for obedience to the provisions in these Bylaws in relation to the financial limits and to prior obtaining of authorizations from the management bodies, when required.

Table of Contents

§3 As well as the exercise of the attributions set for them in these Bylaws, each Chief Officer's Department has the competency to ensure the cooperation, assistance and support of the other Chief Officer's Departments in the areas of their respective competencies, with the aim of success in the greater objectives and interests of the Company.

§4 The projects developed by the Company in the area of the Office of the Chief Business Development Officer, once structured and constituted, must be assumed by the respective Chief Officer's Departments responsible for their construction, execution, operation and sales, as defined in these Bylaws.

§5 It is the competency of each Chief Officer, within the area of his/her activity, to arrange for the actions necessary for compliance with and effective implementation of the work safety policies approved by the Company.

§6 The financial limit set by Sub-clause o of Item IV of this clause shall be adjusted, in January of each year, by the IGP-M (General Market Price) inflation index, produced by the Getúlio Vargas Foundation.

**CHAPTER V**

**The Audit Board**

Clause 23 The Company's Audit Board shall function permanently and shall be made up of between 3 (three) and 5 (five) members and their respective substitute members, who shall be elected annually, on the occasion of the Annual General Meeting, and may be re-elected.

§1 The Audit Board shall elect its Chairman from among its members, and the Chairman shall call and chair the meetings.

Clause 24 In the event of resignation of the position, death or impediment, a member of the Audit Board shall be replaced by his or her respective substitute, until the new member is elected, and such member shall be chosen by the same party that appointed the substitute.

Clause 25 The responsibilities and powers of the Audit Board are those set by the Corporate Law, and also, to the extent that they do not conflict with Brazilian legislation, those required by the laws of the country in which the Company's shares are listed and traded, in accordance with its Regulations.

Clause 26                      The remuneration of the members of the Audit Board shall be fixed by the General Meeting of Stockholders which elects it, in accordance with the legislation from time to time in force.

**CHAPTER VI**

**The business year**

Clause 27                      The business year shall coincide with the calendar year, closing on 31 December of each year, when the Financial Statements shall be prepared, in accordance with the

Table of Contents

relevant legislation. Financial statements for periods of six months or interim statements for shorter periods may be prepared.

Clause 28 Before any other sharing of the profit, there shall be deducted from the result for the business year, in this order: retained losses, the provision for income tax, the Social Contribution tax on Net Profit and the profit shares of the employees and the managers.

§1 The net profit ascertained in each business year shall be allocated as follows:

a) 5% (five percent) to the legal reserve, up to the limit specified by law;

b) 50% (fifty percent) distributed as obligatory dividends to the stockholders of the Company, subject to the other terms of these Bylaws and the applicable legislation; and

c) the balance, after the retention specified in a capital expenditure and/or investment budget prepared by the Company's management, in compliance with the Company's Long-Term Strategic Plan and the dividend policy contained therein and duly approved, shall be applied in the constitution of a profit reserve for the purpose of distribution of extraordinary dividends, in accordance with Clause 30 of these Bylaws, up to the maximum limit specified by Clause 199 of the Corporate Law.

Clause 29 The dividends shall be distributed in the following order:

a) the minimum annual dividend guaranteed to the preferred shares;

b) the dividend for the common shares, up to a percentage equal to that guaranteed to the preferred shares.

§1 Once the dividends specified in Sub-clauses a and b of the head paragraph of this clause have been distributed, the preferred shares shall have equality of rights with the common shares in any distribution of additional dividends.

§2 The Board of Directors may declare interim dividends, in the form of interest on equity, to be paid from retained earnings, profit reserves or profits ascertained in six-monthly or interim financial statements.

§3                   The amounts paid or credited as Interest on Equity, in accordance with the relevant legislation, shall be imputed as on account of the amounts of the obligatory dividend or of the dividend payable under the Bylaws to the preferred shares, being for all purposes of law a part of the amount of the dividends distributed by the Company.

Clause 30                   Without prejudice to the obligatory dividend, every two years, starting from the business year of 2005, or more frequently if the Company's availability of cash so permits, the Company shall use the profit reserve specified in Sub-clause c of Clause 28 of these Bylaws for the distribution of extraordinary dividends, up to the limit of cash available, as determined by the Board of Directors, in obedience to the Company's Long-Term Strategic Plan and the Dividend Policy contained therein.

Clause 31                   The dividends declared, obligatory or extraordinary, shall be paid in 2 (two) equal installments, the first by June 30 and the second by December 30 of each year, and the Executive Board shall decide the location and processes of payment, subject to these periods.



Table of Contents

§1 Dividends not claimed within a period of 3 (three) years from the date on which they are placed at the disposal of the stockholder shall revert to the benefit of the Company.

Clause 32 The employees have the right to a share in the profits or results of the Company, upon criteria authorized by the Executive Board based on the guidelines approved by the Board of Directors and limits established by the General Meeting of Stockholders, in accordance with the specific legislation.

Clause 33 It is the competency of the General Meeting of Stockholders to set, annually, the limits to sharing by the managers in the profits of the Company, subject to the provisions of §1 of Article 190 of Law 6404 of December 15, 1976.

**CHAPTER VII**

**Liabilities of the Management Officers**

Clause 34 The management officers are liable to the Company and to third parties for the actions which they take in the exercise of their functions, as specified by the law and by these Bylaws.

Clause 35 The Company guarantees defense of members of the Board of Directors, the Audit Board and the Executive Board in Court and/or administrative proceedings, on the plaintiff or defendant side, during or after their periods of office, occasioned by events or acts related to the exercise of their specific functions which do not violate the provisions of law or of these Bylaws.

§1 The guarantee given in the head paragraph of this clause extends to employees who legally carry out actions by delegation from the Company's management officers.

§2 The Company may contract third-party liability insurance to cover the expenses of proceedings, fees of counsel and indemnities arising from the legal or administrative proceedings referred to in the head paragraph of this Clause, upon decision by the Board of Directors.

§3 Any member of the Board of Directors or the Audit Board, or any Chief Officer or employee against whom a Court judgment subject to no further appeal is given must reimburse the Company all the costs, expenses and losses caused to it.



Table of Contents

**II Please provide a report giving details of the origin and justification of the changes proposed and analyzing their legal and economic effects.**

**Change to the head paragraph of Clause 4 of the by-laws:**

**Justification:**

a) Article 169 of Law 6404/1976, as amended, provides for the possibility of increase in the Company's registered Share Capital by capitalization of profits or of reserves;

b) on September 30, 2013 the amount of Cemig's Capital Reserve account was R\$ 3,405,579,000;

c) attribution of a stock dividend, to all stockholders, in the form of preferred shares, will result in higher liquidity for the preferred shares, since it will result in holders of common shares becoming also holders of preferred shares.

**Economic and legal effects:**

None.