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EOG RESOURCES INC  
Form 8-K  
April 09, 2003

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report: April 9, 2003

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EOG RESOURCES, INC.  
(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization)	1-9743 (Commission File Number)	47-0684736 (I.R.S. Employer Identification No.)
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333 Clay Suite 4200 Houston, Texas (Address of principal executive offices)	77002 (Zip code)
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713/651-7000  
(Registrant's telephone number, including area code)

EOG RESOURCES, INC.

Item 5. Other Information

On March 12, 2003, the Audit Committee of EOG Resources, Inc. and subsidiaries ("the Company") preapproved the retention of Deloitte & Touche LLP ("Deloitte"), the Company's independent auditors, to provide the following services:

- (a) the audit of the Company's financial statements (including benefit plans) for the year ending December 31, 2003;
- (b) advice and research during calendar year 2003 regarding the accounting and tax treatment of matters arising in the ordinary

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course of business and in connection with potential acquisitions or dispositions of businesses or assets;

- (c) comfort letters during calendar year 2003 in connection with (i) securities offerings under the Company's Registration Statement on Form S-3, filed with the Securities and Exchange Commission ("SEC") on September 28, 2000, or any other Registration Statement filed by the Company or any of its subsidiaries and declared effective by the SEC, and (ii) securities offerings exempt from registration under the Securities Act of 1933, as amended;
- (d) advice and assistance related to refunds and estimated payments of federal income taxes;
- (e) training and educational services, including conferences, seminars and presentations sponsored by Deloitte;
- (f) providing tax return preparation software and training and information technology services relating to such software; and
- (g) any other services that are customarily provided or necessary in connection with the foregoing.

### Item 9. Regulation FD Disclosure

#### I. 2003 Natural Gas and Crude Oil Financial Price Swap and Natural Gas Financial Collar Contracts

With the objective of enhancing the certainty of future revenues, from time to time the Company enters into NYMEX-related financial commodity price swap and collar contracts. Over and above these financial transactions, the Company occasionally enters into various physical commodity contracts. The impact resulting from these various physical commodity contracts is included in natural gas revenues and impact the average realized natural gas prices. Guidance is provided in the attached table.

Presented below is a summary of the Company's 2003 natural gas and crude oil financial price swap contracts and natural gas financial collar contracts as of April 9, 2003. The Company accounts for these price swap and collar contracts using the mark-to-market accounting method. The Company has no contracts in place beyond 2003.

#### (a) Natural Gas Financial Price Swap Contracts

	Average Price (\$/MMBtu)	Volume (MMBtud)
March (closed)	\$5.19	100,000
April (closed)	\$4.96	100,000
May	\$4.82	100,000
June	\$4.77	100,000
July	\$4.77	100,000
August	\$4.77	100,000
September	\$4.74	100,000
October	\$4.74	100,000

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### (b) Crude Oil Financial Price Swap Contracts

	Average Price (\$/Bbl)	Volume (Bbl/d)
January (closed)	\$27.34	2,000
February (closed)	\$26.91	2,000
March (closed)	\$27.96	4,000
April	\$27.77	3,000
May	\$27.04	3,000
June	\$26.43	5,000
July	\$25.90	5,000
August	\$25.49	5,000
September	\$25.19	5,000
October	\$24.90	5,000
November	\$24.70	5,000
December	\$24.47	5,000

(c) Natural Gas Financial Collar Contracts - Presented below are the Company's 2003 natural gas financial collar contracts and their respective volumes, with floor and ceiling prices expressed in \$/MMBtu.

	10,000 MMBtud		15,000 MMBtud		25,000 MMBtud	
	Floor Price	Ceiling Price	Floor Price	Ceiling Price	Floor Price	Ceiling Price
February (closed)	\$4.22	\$6.22	\$4.30	\$6.30	\$4.19	\$6.19
March (closed)	\$4.15	\$6.15	\$4.20	\$6.20	\$4.08	\$6.08
April (closed)	\$4.01	\$6.01	\$4.02	\$6.03	\$3.88	\$5.88
May	\$3.92	\$5.92	\$3.88	\$5.89	\$3.78	\$5.78
June	\$3.89	\$5.89	\$3.89	\$5.90	\$3.78	\$5.78
July	\$3.91	\$5.91	\$3.89	\$5.90	\$3.79	\$5.79
August	\$3.91	\$5.91	\$3.91	\$5.91	\$3.79	\$5.79
September	\$3.89	\$5.89	\$3.87	\$5.87	\$3.77	\$5.77
October	\$3.90	\$5.90	\$3.87	\$5.87	\$3.77	\$5.77
November	\$4.04	\$6.04	\$4.02	\$6.03	\$3.91	\$5.91
December	\$4.18	\$6.18	\$4.15	\$6.16	\$4.04	\$6.04

	25,000 MMBtud		50,000 MMBtud	
	Floor Price	Ceiling Price	Floor Price	Ceiling Price
January (closed)	-	-	\$3.87	\$6.09
February (closed)	\$4.22	\$6.08	\$3.76	\$5.98
March (closed)	\$4.15	\$6.01	\$3.61	\$5.83
April (closed)	\$4.01	\$5.87	\$3.59	\$4.97
May	\$3.92	\$5.78	\$3.54	\$4.92
June	\$3.89	\$5.75	\$3.56	\$4.94
July	\$3.91	\$5.77	\$3.59	\$4.97
August	\$3.91	\$5.77	\$3.60	\$4.98

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September	\$3.89	\$5.75	\$3.60	\$4.98
October	\$3.90	\$5.76	\$3.60	\$4.98
November	\$4.04	\$5.90	\$3.77	\$5.15
December	\$4.18	\$6.04	\$3.92	\$5.30

### Mark-to-Market Line Item on the Income Statement

The mark-to-market line item on the income statement, which can be approximated using the data above and prices for closed and open NYMEX contracts at any time, would include not only actual cash outflows for the period, but also the gains or losses resulting from the changes in mark-to-market values at the beginning and end of the period for contracts in place for the balance of the year described above.

Accordingly, for the first quarter of 2003, the Company will recognize a mark-to-market loss from these contracts of \$45.2 million compared to a loss of \$34.3 million for the prior year period. During the first quarter of 2003, net cash outflows related to settled natural gas and crude oil financial price swap contracts and settled natural gas financial collar contracts were \$27.9 million compared to a net cash inflow of \$11.0 million for the comparable period in 2002.

### Definitions

\$/Bbl	US Dollars per barrel
\$/MMBtu	US Dollars per million British thermal units
Bbld	Barrels per day
MMBtud	Million British thermal units per day
NYMEX	New York Mercantile Exchange

### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

EOG RESOURCES, INC.

Date: April 9, 2003

By: /s/ TIMOTHY K. DRIGGERS  
Timothy K. Driggers  
Vice President, Accounting  
and Land Administration  
(Principal Accounting Officer)